Annexes

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ANNEX 1: Key Categories

This annex contains the key category analysis for the latest GHG inventory[1]. It contains:

- A description of the methodology used for identifying key categories
- Information on the level of disaggregation
- Information to fulfil the reporting requirements of Tables 4.2 and 4.3 of volume 1 of the 2006 IPCC Guidelines, including and excluding land use, land-use change and forestry (LULUCF).

The annex also contains information relevant to the requirements of reporting under the Kyoto Protocol. The table below contains the additional KP information that Annex 1 needs to contain, and the locations of this information in the Annex[2].

Requirements	**Locations of the relevant information in this Annex**
Description of methodology used for identifying key categories, *including KP-LULUCF*	See sections immediately below including "*General approach used to identify Key Categories*" and "*Approach used to identify KP-LULUCF Key Categories*".
Reference to the key category tables in the CRF	This Annex of the NIR presents detailed tables of information of the data derived from the key category analysis. These data are used to create the key category tables (Table 7) in the CRF.
Reference to the key category tables in the CRF, *including in the KP-LULUCF CRF tables*	This Annex of the NIR presents detailed tables of information of the data derived from the key category analysis. These data are used to create the key category KP-LULUCF tables (Table NIR 3) in the CRF.
Information on the level of disaggregation	The tables in this Annex contain information on the level of disaggregation used. The level of disaggregation follows IPCC 2006 Guidelines.
Tables 4.2 to 4.4 of Volume 4 the 2006 IPCC guidelines	The data requested in the 2006 Guidelines tables, including and excluding LULUCF, are provided in **Table A 1.3.1** to **Table A 1.4.6** Approach 2 Assessment for Trend (not including LULUCF) with Key Categories Shaded in Grey and **Table 1.7** to **Table 1.10**.
Table NIR.3, as contained in the annex to decision 6/CMP.3	A facsimile of Table NIR 3, provided in the CRF, is given in **Table A 1.8.1**.

1 Following the requirements to report information about uncertainties as set out in FCCC/CP/2013/10/Add.3. Report of the Conference of the Parties on its nineteenth session, held in Warsaw from 11 to 23 November 2013. Addendum Part two: Action taken by the Conference of the Parties at its nineteenth session.

2 The information in this table has been taken directly from the UNFCCC document "Annotated outline of the National Inventory Report including reporting elements under the Kyoto Protocol".

A 1.1 GENERAL APPROACH USED TO IDENTIFY KEY CATEGORIES

In the UK inventory, certain source categories are particularly significant in terms of their contribution to the overall uncertainty of the inventory. These key source categories have been identified so that the resources available for inventory preparation may be prioritised, and the best possible estimates prepared for the most significant source categories.

The UK completes both quantitative and qualitative Key Category Analyses (KCAs).

The UK has used the method set out in Section 4.3.1 and Section 4.3.2 of the 2006 IPCC Guidelines Volume 1 General Guidance and Reporting (*Approach 1 to identify key categories,* and *Approach 2 to identify key categories* respectively) to quantitatively determine the key source categories.

The method used in the qualitative KCA is described below, and further descriptions of the methods the UK uses to quantitatively determine key categories are given later in this section.

A 1.2 QUALITATIVE ANALYSIS USED TO IDENTIFY KEY CATEGORIES

Following IPCC good practice, a qualitative analysis of the inventory has been made to identify any additional key source categories, which may not have been identified using the quantitative analysis. The approach set out in Section 4.3.3 of the IPCC 2006 GLs has been applied, using the four criteria set out in the guidance, to judge whether a category is a key category. The criteria are:

1. (Use of) mitigation techniques and technologies;
2. Emissions growth (increase or decrease);
3. No quantitative assessment of uncertainties performed;
4. Completeness (examine qualitatively potential key categories that are not yet estimated quantitatively by applying the qualitative considerations above).

In addition, additional criteria have also been taken in account

5. High uncertainty (links to point 3 above);
6. Unexpectedly low or high emissions;
7. External recommendation has also been used as an additional criterion to identify key categories.

The results of the qualitative analysis did not identify any categories that were not already identified by the quantitative key category analysis.

A 1.3 QUANTITATIVE APPROACH 1 KCA FOLLOWING IPCC 2006 GUIDELINES

A key category analysis has been completed for both level and trend. This KCA has been created using the 2006 IPCC GLs Approach 1 methodology. The factors that make a source a key category are:

- A high contribution to the level of emissions; and
- A high contribution to the trend;

The results of the key category analysis with and without LULUCF, for the base year and the latest reported year and for both Approaches 1 and 2 KCA, are summarised by sector and gas in

Section 1.5.1. The tables indicate whether a key category arises from the level (L1) assessment or the trend (T1) assessment.

For example, transport fuel (1A3b) is a key category for carbon dioxide because it is a large source of emissions and nitric acid production (2B2) because it shows a significant trend.

The results of the **level assessment** (based on Approach 1) with and without LULUCF for the base year and the latest reported year are shown **Table A 1.3.1** to **Table A 1.3.4.** The key source categories are highlighted by the shaded cells in the table. The source categories (i.e. rows of the table) were sorted in descending order of magnitude based on the results of the "Level Parameter", and then the cumulative total was included in the final column of the table. The key source categories are those whose contributions add up to 95% of the sum of the level parameters in the final column after this sorting process, which according to the 2006 IPCC guidelines, should account for 90% of the uncertainty in level.

The results of the **trend assessment** (based on Approach 1) with and without LULUCF for the base year to the latest reported year are shown in **Table A 1.3.5** and **Table A 1.3.6.** The key source categories are highlighted by the shaded cells in the table. The trend parameter was calculated using the absolute value of the result; an absolute function is used since Land Use, Land Use Change and Forestry contains negative sources (sinks) and the absolute function is necessary to produce positive uncertainty contributions for these sinks. The source categories (i.e. rows of the table) were sorted in descending order of the "Trend parameter", and then the cumulative total was included in the final column of the table. The key source categories are those whose contributions add up to 95% of the sum of the trend parameters in the final column after this sorting process, which according to the 2006 IPCC guidelines, should account for 90% of the uncertainty in trend.

Table A 1.3.1 Approach 1 Key Category Analysis for the base year based on level of emissions (including LULUCF)

IPCC Code	IPCC Category	Greenhouse Gas	Base year emissions (Gg CO_2e)	Absolute value of Base year emissions (Gg CO_2e)	Level Assessment	Cumulative Total
1A1	Energy industries: solid fuels	CO_2	185,494.19	185,494.19	0.2181	0.2181
1A3b	Road transportation: liquid fuels	CO_2	108,568.28	108,568.28	0.1276	0.3457
1A4	Other sectors: gaseous fuels	CO_2	70,380.47	70,380.47	0.0827	0.4285
5A	Solid waste disposal	CH_4	62,848.77	62,848.77	0.0739	0.5024
1A1	Energy industries: liquid fuels	CO_2	40,864.63	40,864.63	0.0480	0.5504
1A2	Manufacturing industries and construction: solid fuels	CO_2	38,950.19	38,950.19	0.0458	0.5962
1A2	Manufacturing industries and construction: liquid fuels	CO_2	29,121.82	29,121.82	0.0342	0.6304
1A2	Manufacturing industries and construction: gaseous fuels	CO_2	28,170.48	28,170.48	0.0331	0.6636
3A1	Enteric fermentation from Cattle	CH_4	21,904.31	21,904.31	0.0258	0.6893
1B1	Coal mining and handling	CH_4	21,788.17	21,788.17	0.0256	0.7149
2B3	Adipic acid production	N_2O	19,934.61	19,934.61	0.0234	0.7384
1A4	Other sectors: solid fuels	CO_2	19,876.40	19,876.40	0.0234	0.7617
1A4	Other sectors: liquid fuels	CO_2	18,582.28	18,582.28	0.0218	0.7836

IPCC Code	IPCC Category	Greenhouse Gas	Base year emissions (Gg CO_2e)	Absolute value of Base year emissions (Gg CO_2e)	Level Assessment	Cumulative Total
2B9	Fluorochemical production	HFCs, PFCs, SF_6 and NF_3	17,793.94	17,793.94	0.0209	0.8045
3D	Agricultural soils	N_2O	16,788.34	16,788.34	0.0197	0.8242
4A	Forest land	CO_2	-15,796.01	15,796.01	0.0186	0.8428
4B	Cropland	CO_2	15,146.68	15,146.68	0.0178	0.8606
1B2	Oil and gas extraction	CH_4	12,344.91	12,344.91	0.0145	0.8751
1A1	Energy industries: gaseous fuels	CO_2	9,237.03	9,237.03	0.0109	0.8860
2A1	Cement production	CO_2	7,295.26	7,295.26	0.0086	0.8946
4E	Settlements	CO_2	6,930.40	6,930.40	0.0081	0.9027
4C	Grassland	CO_2	-6,770.16	6,770.16	0.0080	0.9107
1B2	Oil and gas extraction	CO_2	5,777.92	5,777.92	0.0068	0.9175
3A2	Enteric fermentation from Sheep	CH_4	5,726.62	5,726.62	0.0067	0.9242
2C1	Iron and steel production	CO_2	5,594.58	5,594.58	0.0066	0.9308
1A5	Other: liquid fuels	CO_2	5,284.82	5,284.82	0.0062	0.9370
5D	Wastewater treatment and discharge	CH_4	4,219.03	4,219.03	0.0050	0.9420
2B8	Petrochemical and carbon black production	CO_2	4,036.08	4,036.08	0.0047	0.9467
2B2	Nitric acid production	N_2O	3,860.26	3,860.26	0.0045	0.9512
3B1	Manure management from Cattle	CH_4	3,065.42	3,065.42	0.0036	0.9548
1A3d	Domestic Navigation: liquid fuels	CO_2	2,166.85	2,166.85	0.0025	0.9574
2B1	Ammonia production	CO_2	2,004.50	2,004.50	0.0024	0.9598
1A3a	Domestic aviation: liquid fuels	CO_2	1,836.33	1,836.33	0.0022	0.9619
1B1	Coal mining and handling solid fuels	CO_2	1,698.56	1,698.56	0.0020	0.9639
3G	Liming	CO_2	1,579.21	1,579.21	0.0019	0.9658
2A2	Lime production	CO_2	1,462.05	1,462.05	0.0017	0.9675
1A3c	Railways: liquid fuels	CO_2	1,455.18	1,455.18	0.0017	0.9692
2C6	Zinc production	CO_2	1,358.83	1,358.83	0.0016	0.9708
5C	Incineration and open burning of waste	CO_2	1,356.77	1,356.77	0.0016	0.9724
1A3b	Road transportation: liquid fuels	N_2O	1,310.52	1,310.52	0.0015	0.9739
1A3b	Road transportation: liquid fuels	CH_4	1,244.68	1,244.68	0.0015	0.9754
2D	Non-energy products from fuels and solvent use	CO_2	1,218.12	1,218.12	0.0014	0.9768

IPCC Code	IPCC Category	Greenhouse Gas	Base year emissions (Gg CO_2e)	Absolute value of Base year emissions (Gg CO_2e)	Level Assessment	Cumulative Total
1A4	Other sectors: solid fuels	CH_4	1,210.27	1,210.27	0.0014	0.9782
3B1	Manure management from Cattle	N_2O	1,101.06	1,101.06	0.0013	0.9795
3B3	Manure management from Swine	CH_4	1,091.63	1,091.63	0.0013	0.9808
1A1	Energy industries: solid fuels	N_2O	1,071.47	1,071.47	0.0013	0.9821
1A2	Manufacturing industries and construction: liquid fuels	N_2O	910.67	910.67	0.0011	0.9832
4G	Harvested wood products	CO_2	-850.55	850.55	0.0010	0.9842
2G1	Electrical equipment	HFCs, PFCs, SF_6 and NF_3	747.79	747.79	0.0009	0.9850
2F4	Aerosols	HFCs, PFCs, SF_6 and NF_3	663.02	663.02	0.0008	0.9858
4B	Cropland	N_2O	649.03	649.03	0.0008	0.9866
2A4	Other process uses of carbonates	CO_2	640.93	640.93	0.0008	0.9873
1A4	Other sectors: liquid fuels	N_2O	596.18	596.18	0.0007	0.9880
2G3	N_2O from product uses	N_2O	552.40	552.40	0.0006	0.9887
2F1	Refrigeration and air conditioning	HFCs, PFCs, SF_6 and NF_3	531.27	531.27	0.0006	0.9893
3B4	Manure management from Other livestock	N_2O	528.89	528.89	0.0006	0.9899
5D	Wastewater treatment and discharge	N_2O	514.09	514.09	0.0006	0.9905
1A4	Other sectors: peat	CO_2	488.50	488.50	0.0006	0.9911
4D	Wetlands	CO_2	486.97	486.97	0.0006	0.9917
2C3	Aluminium production	CO_2	450.32	450.32	0.0005	0.9922
2A3	Glass production	CO_2	408.14	408.14	0.0005	0.9927
2C4	Magnesium production	HFCs, PFCs, SF_6 and NF_3	387.17	387.17	0.0005	0.9931
4E	Settlements	N_2O	372.94	372.94	0.0004	0.9936
2C3	Aluminium production	HFCs, PFCs, SF_6 and NF_3	333.43	333.43	0.0004	0.9940
3A4	Enteric fermentation from Other livestock	CH_4	294.25	294.25	0.0003	0.9943

IPCC Code	IPCC Category	Greenhouse Gas	Base year emissions (Gg CO_2e)	Absolute value of Base year emissions (Gg CO_2e)	Level Assessment	Cumulative Total
3A3	Enteric fermentation from Swine	CH_4	283.28	283.28	0.0003	0.9947
2G2	SF_6 and PFCs from other product use	HFCs, PFCs, SF_6 and NF_3	278.57	278.57	0.0003	0.9950
3H	Urea application to land	CO_2	250.76	250.76	0.0003	0.9953
1A4	Other sectors: solid fuels	N_2O	246.52	246.52	0.0003	0.9956
2B7	Soda ash production	CO_2	231.55	231.55	0.0003	0.9958
1A1	Energy industries: other fuels	CO_2	226.99	226.99	0.0003	0.9961
1A3e	Other transportation: liquid fuels	CO_2	224.74	224.74	0.0003	0.9964
3B2	Manure management from Sheep	CH_4	222.45	222.45	0.0003	0.9966
3F	Field burning of agricultural residues	CH_4	205.48	205.48	0.0002	0.9969
1A1	Energy industries: gaseous fuels	N_2O	198.91	198.91	0.0002	0.9971
2B10	Other Chemical Industry	CH_4	185.65	185.65	0.0002	0.9973
2F2	Foam blowing agents	HFCs, PFCs, SF_6 and NF_3	184.46	184.46	0.0002	0.9975
3B3	Manure management from Swine	N_2O	181.84	181.84	0.0002	0.9978
1A4	Other sectors: gaseous fuels	CH_4	157.19	157.19	0.0002	0.9979
1A2	Manufacturing industries and construction: solid fuels	N_2O	144.46	144.46	0.0002	0.9981
1A1	Energy industries: liquid fuels	N_2O	140.12	140.12	0.0002	0.9983
5C	Incineration and open burning of waste	CH_4	137.22	137.22	0.0002	0.9984
2B6	Titanium dioxide production	CO_2	104.63	104.63	0.0001	0.9986
1A1	Energy industries: gaseous fuels	CH_4	92.30	92.30	0.0001	0.9987
3B4	Manure management from Other livestock	CH_4	86.32	86.32	0.0001	0.9988
1A4	Other sectors: biomass	CH_4	75.85	75.85	0.0001	0.9989
3F	Field burning of agricultural residues	N_2O	63.50	63.50	0.0001	0.9989
1A4	Other sectors: liquid fuels	CH_4	57.22	57.22	0.0001	0.9990
1A1	Energy industries: solid fuels	CH_4	51.69	51.69	0.0001	0.9991
4A	Forest land	N_2O	48.31	48.31	0.0001	0.9991
1A5	Other: liquid fuels	N_2O	47.24	47.24	0.0001	0.9992

IPCC Code	IPCC Category	Greenhouse Gas	Base year emissions (Gg CO_2e)	Absolute value of Base year emissions (Gg CO_2e)	Level Assessment	Cumulative Total
3B2	Manure management from Sheep	N_2O	45.91	45.91	0.0001	0.9992
1A2	Manufacturing industries and construction: solid fuels	CH_4	44.70	44.70	0.0001	0.9993
1A1	Energy industries: liquid fuels	CH_4	43.70	43.70	0.0001	0.9993
1A2	Manufacturing industries and construction: liquid fuels	CH_4	43.69	43.69	0.0001	0.9994
1B2	Oil and gas extraction	N_2O	40.75	40.75	0.0000	0.9994
1A4	Other sectors: gaseous fuels	N_2O	37.47	37.47	0.0000	0.9995
2C1	Iron and steel production	CH_4	36.89	36.89	0.0000	0.9995
1A4	Other sectors: peat	CH_4	34.56	34.56	0.0000	0.9996
2A4	Other process uses of carbonates	CH_4	31.11	31.11	0.0000	0.9996
5C	Incineration and open burning of waste	N_2O	29.85	29.85	0.0000	0.9996
1A3e	Other transportation: liquid fuels	N_2O	27.86	27.86	0.0000	0.9997
2B8	Petrochemical and carbon black production	CH_4	27.79	27.79	0.0000	0.9997
2F6	Other product uses as substitutes for ODS	HFCs, PFCs, SF_6 and NF_3	27.61	27.61	0.0000	0.9997
2G4	Other product manufacture and use	N_2O	17.88	17.88	0.0000	0.9997
2C1	Iron and steel production	N_2O	17.70	17.70	0.0000	0.9998
1A3a	Domestic aviation: liquid fuels	N_2O	17.38	17.38	0.0000	0.9998
1A3d	Domestic Navigation: liquid fuels	N_2O	16.25	16.25	0.0000	0.9998
1A2	Manufacturing industries and construction: gaseous fuels	N_2O	14.99	14.99	0.0000	0.9998
1A3c	Railways: liquid fuels	N_2O	13.75	13.75	0.0000	0.9998
1A1	Energy industries: other fuels	CH_4	13.57	13.57	0.0000	0.9999
1A2	Manufacturing industries and construction: gaseous fuels	CH_4	12.57	12.57	0.0000	0.9999
1A4	Other sectors: biomass	N_2O	11.29	11.29	0.0000	0.9999
1A2	Manufacturing industries and construction: biomass	N_2O	10.98	10.98	0.0000	0.9999
4C	Grassland	N_2O	10.79	10.79	0.0000	0.9999
4C	Grassland	CH_4	10.46	10.46	0.0000	0.9999
2E1	Integrated circuit or semiconductor	HFCs, PFCs, SF_6 and NF_3	9.56	9.56	0.0000	0.9999

IPCC Code	IPCC Category	Greenhouse Gas	Base year emissions (Gg CO_2e)	Absolute value of Base year emissions (Gg CO_2e)	Level Assessment	Cumulative Total
1A2	Manufacturing industries and construction: biomass	CH_4	6.91	6.91	0.0000	0.9999
1A1	Energy industries: other fuels	N_2O	5.96	5.96	0.0000	0.9999
5B	Biological treatment of solid waste	CH_4	5.48	5.48	0.0000	1.0000
4D	Wetlands	N_2O	4.13	4.13	0.0000	1.0000
1A3a	Domestic aviation: liquid fuels	CH_4	3.96	3.96	0.0000	1.0000
5B	Biological treatment of solid waste	N_2O	3.92	3.92	0.0000	1.0000
4E	Settlements	CH_4	3.84	3.84	0.0000	1.0000
1A5	Other: liquid fuels	CH_4	3.73	3.73	0.0000	1.0000
4A	Forest land	CH_4	3.72	3.72	0.0000	1.0000
1A3c	Railways: liquid fuels	CH_4	2.46	2.46	0.0000	1.0000
1A3d	Domestic Navigation: liquid fuels	CH_4	2.22	2.22	0.0000	1.0000
1A4	Other sectors: peat	N_2O	1.92	1.92	0.0000	1.0000
2B8	Petrochemical and carbon black production	N_2O	1.79	1.79	0.0000	1.0000
2D	Non-energy products from fuels and solvent use	N_2O	1.64	1.64	0.0000	1.0000
2F3	Fire protection	HFCs, PFCs, SF_6 and NF_3	1.41	1.41	0.0000	1.0000
1A2	Manufacturing industries and construction: other fuels	CO_2	1.07	1.07	0.0000	1.0000
2D	Non-energy products from fuels and solvent use	CH_4	0.69	0.69	0.0000	1.0000
1A1	Energy industries: biomass	N_2O	0.25	0.25	0.0000	1.0000
1B1	Coal mining and handling biomass	CH_4	0.10	0.10	0.0000	1.0000
1B1	Coal mining and handling solid fuels	N_2O	0.09	0.09	0.0000	1.0000
4B	Cropland	CH_4	0.08	0.08	0.0000	1.0000
1B1	Coal mining and handling solid fuels	CH_4	0.08	0.08	0.0000	1.0000
1A2	Manufacturing industries and construction: other fuels	N_2O	0.02	0.02	0.0000	1.0000
1A2	Manufacturing industries and construction: other fuels	CH_4	0.01	0.01	0.0000	1.0000
Total			**803,724.33**	**850,557.77**	**1.0000**	

Table A 1.3.2 Approach 1 Key Category Analysis for the base year based on level of emissions (excluding LULUCF)

IPCC Code	IPCC Category	Greenhouse Gas	Base year emissions (Gg CO_2e)	Absolute value of Base year emissions (Gg CO_2e)	Level Assessment	Cumulative Total
1A1	Energy industries: solid fuels	CO_2	185,494.19	185,494.19	0.2309	0.3660
1A3b	Road transportation: liquid fuels	CO_2	108,568.28	108,568.28	0.1351	0.3660
1A4	Other sectors: gaseous fuels	CO_2	70,380.47	70,380.47	0.0876	0.4536
5A	Solid waste disposal	CH_4	62,848.77	62,848.77	0.0782	0.5318
1A1	Energy industries: liquid fuels	CO_2	40,864.63	40,864.63	0.0509	0.5827
1A2	Manufacturing industries and construction: solid fuels	CO_2	38,950.19	38,950.19	0.0485	0.6311
1A2	Manufacturing industries and construction: liquid fuels	CO_2	29,121.82	29,121.82	0.0362	0.6674
1A2	Manufacturing industries and construction: gaseous fuels	CO_2	28,170.48	28,170.48	0.0351	0.7024
3A1	Enteric fermentation from Cattle	CH_4	21,904.31	21,904.31	0.0273	0.7297
1B1	Coal mining and handling	CH_4	21,788.17	21,788.17	0.0271	0.7568
2B3	Adipic acid production	N_2O	19,934.61	19,934.61	0.0248	0.7816
1A4	Other sectors: solid fuels	CO_2	19,876.40	19,876.40	0.0247	0.8064
1A4	Other sectors: liquid fuels	CO_2	18,582.28	18,582.28	0.0231	0.8295
2B9	Fluorochemical production	HFCs, PFCs, SF_6 and NF_3	17,793.94	17,793.94	0.0221	0.8517
3D	Agricultural soils	N_2O	16,788.34	16,788.34	0.0209	0.8725
1B2	Oil and gas extraction	CH_4	12,344.91	12,344.91	0.0154	0.8879
1A1	Energy industries: gaseous fuels	CO_2	9,237.03	9,237.03	0.0115	0.8994
2A1	Cement production	CO_2	7,295.26	7,295.26	0.0091	0.9085
1B2	Oil and gas extraction	CO_2	5,777.92	5,777.92	0.0072	0.9157
3A2	Enteric fermentation from Sheep	CH_4	5,726.62	5,726.62	0.0071	0.9228
2C1	Iron and steel production	CO_2	5,594.58	5,594.58	0.0070	0.9298
1A5	Other: liquid fuels	CO_2	5,284.82	5,284.82	0.0066	0.9363
5D	Wastewater treatment and discharge	CH_4	4,219.03	4,219.03	0.0053	0.9416
2B8	Petrochemical and carbon black production	CO_2	4,036.08	4,036.08	0.0050	0.9466
2B2	Nitric acid production	N_2O	3,860.26	3,860.26	0.0048	0.9514
3B1	Manure management from Cattle	CH_4	3,065.42	3,065.42	0.0038	0.9552
1A3d	Domestic Navigation: liquid fuels	CO_2	2,166.85	2,166.85	0.0027	0.9579

IPCC Code	IPCC Category	Greenhouse Gas	Base year emissions (Gg CO_2e)	Absolute value of Base year emissions (Gg CO_2e)	Level Assessment	Cumulative Total
2B1	Ammonia production	CO_2	2,004.50	2,004.50	0.0025	0.9604
1A3a	Domestic aviation: liquid fuels	CO_2	1,836.33	1,836.33	0.0023	0.9627
1B1	Coal mining and handling solid fuels	CO_2	1,698.56	1,698.56	0.0021	0.9648
3G	Liming	CO_2	1,579.21	1,579.21	0.0020	0.9668
2A2	Lime production	CO_2	1,462.05	1,462.05	0.0018	0.9686
1A3c	Railways: liquid fuels	CO_2	1,455.18	1,455.18	0.0018	0.9704
2C6	Zinc production	CO_2	1,358.83	1,358.83	0.0017	0.9721
5C	Incineration and open burning of waste	CO_2	1,356.77	1,356.77	0.0017	0.9738
1A3b	Road transportation: liquid fuels	N_2O	1,310.52	1,310.52	0.0016	0.9754
1A3b	Road transportation: liquid fuels	CH_4	1,244.68	1,244.68	0.0015	0.9770
2D	Non-energy products from fuels and solvent use	CO_2	1,218.12	1,218.12	0.0015	0.9785
1A4	Other sectors: solid fuels	CH_4	1,210.27	1,210.27	0.0015	0.9800
3B1	Manure management from Cattle	N_2O	1,101.06	1,101.06	0.0014	0.9814
3B3	Manure management from Swine	CH_4	1,091.63	1,091.63	0.0014	0.9827
1A1	Energy industries: solid fuels	N_2O	1,071.47	1,071.47	0.0013	0.9841
1A2	Manufacturing industries and construction: liquid fuels	N_2O	910.67	910.67	0.0011	0.9852
2G1	Electrical equipment	HFCs, PFCs, SF_6 and NF_3	747.79	747.79	0.0009	0.9861
2F4	Aerosols	HFCs, PFCs, SF_6 and NF_3	663.02	663.02	0.0008	0.9870
2A4	Other process uses of carbonates	CO_2	640.93	640.93	0.0008	0.9878
1A4	Other sectors: liquid fuels	N_2O	596.18	596.18	0.0007	0.9885
2G3	N_2O from product uses	N_2O	552.40	552.40	0.0007	0.9892
2F1	Refrigeration and air conditioning	HFCs, PFCs, SF_6 and NF_3	531.27	531.27	0.0007	0.9898
3B4	Manure management from Other livestock	N_2O	528.89	528.89	0.0007	0.9905
5D	Wastewater treatment and discharge	N_2O	514.09	514.09	0.0006	0.9911
1A4	Other sectors: peat	CO_2	488.50	488.50	0.0006	0.9918

IPCC Code	IPCC Category	Greenhouse Gas	Base year emissions (Gg CO_2e)	Absolute value of Base year emissions (Gg CO_2e)	Level Assessment	Cumulative Total
2C3	Aluminium production	CO_2	450.32	450.32	0.0006	0.9923
2A3	Glass production	CO_2	408.14	408.14	0.0005	0.9928
2C4	Magnesium production	HFCs, PFCs, SF_6 and NF_3	387.17	387.17	0.0005	0.9933
2C3	Aluminium production	HFCs, PFCs, SF_6 and NF_3	333.43	333.43	0.0004	0.9937
3A4	Enteric fermentation from Other livestock	CH_4	294.25	294.25	0.0004	0.9941
3A3	Enteric fermentation from Swine	CH_4	283.28	283.28	0.0004	0.9944
2G2	SF_6 and PFCs from other product use	HFCs, PFCs, SF_6 and NF_3	278.57	278.57	0.0003	0.9948
3H	Urea application to land	CO_2	250.76	250.76	0.0003	0.9951
1A4	Other sectors: solid fuels	N_2O	246.52	246.52	0.0003	0.9954
2B7	Soda ash production	CO_2	231.55	231.55	0.0003	0.9957
1A1	Energy industries: other fuels	CO_2	226.99	226.99	0.0003	0.9960
1A3e	Other transportation: liquid fuels	CO_2	224.74	224.74	0.0003	0.9963
3B2	Manure management from Sheep	CH_4	222.45	222.45	0.0003	0.9965
3F	Field burning of agricultural residues	CH_4	205.48	205.48	0.0003	0.9968
1A1	Energy industries: gaseous fuels	N_2O	198.91	198.91	0.0002	0.9970
2B10	Other Chemical Industry	CH_4	185.65	185.65	0.0002	0.9973
2F2	Foam blowing agents	HFCs, PFCs, SF_6 and NF_3	184.46	184.46	0.0002	0.9975
3B3	Manure management from Swine	N_2O	181.84	181.84	0.0002	0.9977
1A4	Other sectors: gaseous fuels	CH_4	157.19	157.19	0.0002	0.9979
1A2	Manufacturing industries and construction: solid fuels	N_2O	144.46	144.46	0.0002	0.9981
1A1	Energy industries: liquid fuels	N_2O	140.12	140.12	0.0002	0.9983
5C	Incineration and open burning of waste	CH_4	137.22	137.22	0.0002	0.9984
2B6	Titanium dioxide production	CO_2	104.63	104.63	0.0001	0.9986
1A1	Energy industries: gaseous fuels	CH_4	92.30	92.30	0.0001	0.9987

IPCC Code	IPCC Category	Greenhouse Gas	Base year emissions (Gg CO_2e)	Absolute value of Base year emissions (Gg CO_2e)	Level Assessment	Cumulative Total
3B4	Manure management from Other livestock	CH_4	86.32	86.32	0.0001	0.9988
1A4	Other sectors: biomass	CH_4	75.85	75.85	0.0001	0.9989
3F	Field burning of agricultural residues	N_2O	63.50	63.50	0.0001	0.9990
1A4	Other sectors: liquid fuels	CH_4	57.22	57.22	0.0001	0.9990
1A1	Energy industries: solid fuels	CH_4	51.69	51.69	0.0001	0.9991
1A5	Other: liquid fuels	N_2O	47.24	47.24	0.0001	0.9992
3B2	Manure management from Sheep	N_2O	45.91	45.91	0.0001	0.9992
1A2	Manufacturing industries and construction: solid fuels	CH_4	44.70	44.70	0.0001	0.9993
1A1	Energy industries: liquid fuels	CH_4	43.70	43.70	0.0001	0.9993
1A2	Manufacturing industries and construction: liquid fuels	CH_4	43.69	43.69	0.0001	0.9994
1B2	Oil and gas extraction	N_2O	40.75	40.75	0.0001	0.9994
1A4	Other sectors: gaseous fuels	N_2O	37.47	37.47	0.0000	0.9995
2C1	Iron and steel production	CH_4	36.89	36.89	0.0000	0.9995
1A4	Other sectors: peat	CH_4	34.56	34.56	0.0000	0.9996
2A4	Other process uses of carbonates	CH_4	31.11	31.11	0.0000	0.9996
5C	Incineration and open burning of waste	N_2O	29.85	29.85	0.0000	0.9996
1A3e	Other transportation: liquid fuels	N_2O	27.86	27.86	0.0000	0.9997
2B8	Petrochemical and carbon black production	CH_4	27.79	27.79	0.0000	0.9997
2F6	Other product uses as substitutes for ODS	HFCs, PFCs, SF_6 and NF_3	27.61	27.61	0.0000	0.9997
2G4	Other product manufacture and use	N_2O	17.88	17.88	0.0000	0.9998
2C1	Iron and steel production	N_2O	17.70	17.70	0.0000	0.9998
1A3a	Domestic aviation: liquid fuels	N_2O	17.38	17.38	0.0000	0.9998
1A3d	Domestic Navigation: liquid fuels	N_2O	16.25	16.25	0.0000	0.9998
1A2	Manufacturing industries and construction: gaseous fuels	N_2O	14.99	14.99	0.0000	0.9999
1A3c	Railways: liquid fuels	N_2O	13.75	13.75	0.0000	0.9999
1A1	Energy industries: other fuels	CH_4	13.57	13.57	0.0000	0.9999
1A2	Manufacturing industries and construction: gaseous fuels	CH_4	12.57	12.57	0.0000	0.9999
1A4	Other sectors: biomass	N_2O	11.29	11.29	0.0000	0.9999

IPCC Code	IPCC Category	Greenhouse Gas	Base year emissions (Gg CO_2e)	Absolute value of Base year emissions (Gg CO_2e)	Level Assessment	Cumulative Total
1A2	Manufacturing industries and construction: biomass	N_2O	10.98	10.98	0.0000	0.9999
2E1	Integrated circuit or semiconductor	HFCs, PFCs, SF_6 and NF_3	9.56	9.56	0.0000	0.9999
1A2	Manufacturing industries and construction: biomass	CH_4	6.91	6.91	0.0000	1.0000
1A1	Energy industries: other fuels	N_2O	5.96	5.96	0.0000	1.0000
5B	Biological treatment of solid waste	CH_4	5.48	5.48	0.0000	1.0000
1A3a	Domestic aviation: liquid fuels	CH_4	3.96	3.96	0.0000	1.0000
5B	Biological treatment of solid waste	N_2O	3.92	3.92	0.0000	1.0000
1A5	Other: liquid fuels	CH_4	3.73	3.73	0.0000	1.0000
1A3c	Railways: liquid fuels	CH_4	2.46	2.46	0.0000	1.0000
1A3d	Domestic Navigation: liquid fuels	CH_4	2.22	2.22	0.0000	1.0000
1A4	Other sectors: peat	N_2O	1.92	1.92	0.0000	1.0000
2B8	Petrochemical and carbon black production	N_2O	1.79	1.79	0.0000	1.0000
2D	Non-energy products from fuels and solvent use	N_2O	1.64	1.64	0.0000	1.0000
2F3	Fire protection	HFCs, PFCs, SF_6 and NF_3	1.41	1.41	0.0000	1.0000
1A2	Manufacturing industries and construction: other fuels	CO_2	1.07	1.07	0.0000	1.0000
2D	Non-energy products from fuels and solvent use	CH_4	0.69	0.69	0.0000	1.0000
1A1	Energy industries: biomass	CH_4	0.47	0.47	0.0000	1.0000
2B1	Ammonia production	N_2O	0.31	0.31	0.0000	1.0000
1A3e	Other transportation: liquid fuels	CH_4	0.29	0.29	0.0000	1.0000
2B1	Ammonia production	CH_4	0.26	0.26	0.0000	1.0000
1A1	Energy industries: biomass	N_2O	0.25	0.25	0.0000	1.0000
1B1	Coal mining and handling biomass	CH_4	0.10	0.10	0.0000	1.0000
1B1	Coal mining and handling solid fuels	N_2O	0.09	0.09	0.0000	1.0000
1B1	Coal mining and handling solid fuels	CH_4	0.08	0.08	0.0000	1.0000
1A2	Manufacturing industries and construction: other fuels	N_2O	0.02	0.02	0.0000	1.0000

IPCC Code	IPCC Category	Greenhouse Gas	Base year emissions (Gg CO_2e)	Absolute value of Base year emissions (Gg CO_2e)	Level Assessment	Cumulative Total
1A2	Manufacturing industries and construction: other fuels	CH_4	0.01	0.01	0.0000	1.0000
Total			**803,473.70**	**803,473.70**	**1.0000**	

Table A 1.3.3 Approach 1 Key Category Analysis for the latest reported year based on level of emissions (including LULUCF)

IPCC Code	IPCC Category	Greenhouse Gas	2014 emissions (Gg CO_2e)	Absolute value of 2014 emissions (Gg CO_2e)	Level Assessment	Cumulative Total
1A3b	Road transportation: liquid fuels	CO_2	108,532.76	108,532.76	0.1891	0.1891
1A1	Energy industries: solid fuels	CO_2	87,023.49	87,023.49	0.1516	0.3407
1A4	Other sectors: gaseous fuels	CO_2	70,591.78	70,591.78	0.1230	0.4637
1A1	Energy industries: gaseous fuels	CO_2	47,787.16	47,787.16	0.0833	0.5469
1A2	Manufacturing industries and construction: gaseous fuels	CO_2	22,322.37	22,322.37	0.0389	0.5858
1A2	Manufacturing industries and construction: solid fuels	CO_2	20,582.32	20,582.32	0.0359	0.6217
3A1	Enteric fermentation from Cattle	CH_4	19,027.77	19,027.77	0.0331	0.6548
4A	Forest land	CO_2	-17,370.17	17,370.17	0.0303	0.6851
1A1	Energy industries: liquid fuels	CO_2	15,843.25	15,843.25	0.0276	0.7127
3D	Agricultural soils	N_2O	14,395.83	14,395.83	0.0251	0.7378
5A	Solid waste disposal	CH_4	13,654.25	13,654.25	0.0238	0.7616
2F1	Refrigeration and air conditioning	HFCs, PFCs, SF_6 and NF_3	13,385.90	13,385.90	0.0233	0.7849
1A2	Manufacturing industries and construction: liquid fuels	CO_2	13,381.97	13,381.97	0.0233	0.8082
1A4	Other sectors: liquid fuels	CO_2	12,278.98	12,278.98	0.0214	0.8296
4B	Cropland	CO_2	11,860.22	11,860.22	0.0207	0.8503
4C	Grassland	CO_2	-9,306.27	9,306.27	0.0162	0.8665
4E	Settlements	CO_2	5,916.87	5,916.87	0.0103	0.8768
1B2	Oil and gas extraction	CH_4	5,387.76	5,387.76	0.0094	0.8862
2C1	Iron and steel production	CO_2	4,796.61	4,796.61	0.0084	0.8945
3A2	Enteric fermentation from Sheep	CH_4	4,350.53	4,350.53	0.0076	0.9021
2A1	Cement production	CO_2	4,214.81	4,214.81	0.0073	0.9094
1B2	Oil and gas extraction	CO_2	3,911.93	3,911.93	0.0068	0.9163

IPCC Code	IPCC Category	Greenhouse Gas	2014 emissions (Gg CO_2e)	Absolute value of 2014 emissions (Gg CO_2e)	Level Assessment	Cumulative Total
5D	Wastewater treatment and discharge	CH_4	3,431.53	3,431.53	0.0060	0.9222
1A4	Other sectors: solid fuels	CO_2	2,692.91	2,692.91	0.0047	0.9269
3B1	Manure management from Cattle	CH_4	2,589.42	2,589.42	0.0045	0.9314
2B8	Petrochemical and carbon black production	CO_2	2,375.25	2,375.25	0.0041	0.9356
1A3d	Domestic Navigation: liquid fuels	CO_2	2,264.04	2,264.04	0.0039	0.9395
2F4	Aerosols	HFCs, PFCs, SF_6 and NF_3	2,191.17	2,191.17	0.0038	0.9433
1A5	Other: liquid fuels	CO_2	2,019.27	2,019.27	0.0035	0.9469
1A3c	Railways: liquid fuels	CO_2	1,990.13	1,990.13	0.0035	0.9503
1A3a	Domestic aviation: liquid fuels	CO_2	1,877.27	1,877.27	0.0033	0.9536
1A1	Energy industries: other fuels	CO_2	1,738.23	1,738.23	0.0030	0.9566
1B1	Coal mining and handling	CH_4	1,661.25	1,661.25	0.0029	0.9595
2B1	Ammonia production	CO_2	1,482.36	1,482.36	0.0026	0.9621
2A2	Lime production	CO_2	1,283.70	1,283.70	0.0022	0.9643
2D	Non-energy products from fuels and solvent use	CO_2	1,274.44	1,274.44	0.0022	0.9666
4G	Harvested wood products	CO_2	-1,204.71	1,204.71	0.0021	0.9687
3G	Liming	CO_2	1,040.32	1,040.32	0.0018	0.9705
1A3b	Road transportation: liquid fuels	N_2O	969.90	969.90	0.0017	0.9722
3B1	Manure management from Cattle	N_2O	902.75	902.75	0.0016	0.9737
5B	Biological treatment of solid waste	CH_4	763.92	763.92	0.0013	0.9751
1A2	Manufacturing industries and construction: liquid fuels	N_2O	740.60	740.60	0.0013	0.9763
2A4	Other process uses of carbonates	CO_2	698.46	698.46	0.0012	0.9776
2G3	N_2O from product uses	N_2O	631.95	631.95	0.0011	0.9787
3B3	Manure management from Swine	CH_4	627.16	627.16	0.0011	0.9798
5B	Biological treatment of solid waste	N_2O	517.57	517.57	0.0009	0.9807
1A4	Other sectors: biomass	CH_4	516.38	516.38	0.0009	0.9816
1A1	Energy industries: solid fuels	N_2O	495.00	495.00	0.0009	0.9824
1A4	Other sectors: liquid fuels	N_2O	489.40	489.40	0.0009	0.9833

IPCC Code	IPCC Category	Greenhouse Gas	2014 emissions (Gg CO_2e)	Absolute value of 2014 emissions (Gg CO_2e)	Level Assessment	Cumulative Total
1A3e	Other transportation: liquid fuels	CO_2	478.86	478.86	0.0008	0.9841
3B4	Manure management from Other livestock	N_2O	477.02	477.02	0.0008	0.9849
3A4	Enteric fermentation from Other livestock	CH_4	474.77	474.77	0.0008	0.9858
2F2	Foam blowing agents	HFCs, PFCs, SF_6 and NF_3	431.88	431.88	0.0008	0.9865
1A2	Manufacturing industries and construction: other fuels	CO_2	429.39	429.39	0.0007	0.9873
5D	Wastewater treatment and discharge	N_2O	410.89	410.89	0.0007	0.9880
4D	Wetlands	CO_2	379.39	379.39	0.0007	0.9886
2A3	Glass production	CO_2	358.03	358.03	0.0006	0.9893
3H	Urea application to land	CO_2	350.96	350.96	0.0006	0.9899
1B1	Coal mining and handling solid fuels	CO_2	347.00	347.00	0.0006	0.9905
4B	Cropland	N_2O	321.69	321.69	0.0006	0.9910
4E	Settlements	N_2O	321.30	321.30	0.0006	0.9916
5C	Incineration and open burning of waste	CO_2	304.86	304.86	0.0005	0.9921
2F3	Fire protection	HFCs, PFCs, SF_6 and NF_3	293.28	293.28	0.0005	0.9926
2G2	SF_6 and PFCs from other product use	HFCs, PFCs, SF_6 and NF_3	279.77	279.77	0.0005	0.9931
1A1	Energy industries: gaseous fuels	N_2O	231.52	231.52	0.0004	0.9935
2G1	Electrical equipment	HFCs, PFCs, SF_6 and NF_3	228.08	228.08	0.0004	0.9939
2G4	Other product manufacture and use	N_2O	199.06	199.06	0.0003	0.9943
3A3	Enteric fermentation from Swine	CH_4	180.65	180.65	0.0003	0.9946
1A4	Other sectors: solid fuels	CH_4	171.57	171.57	0.0003	0.9949

IPCC Code	IPCC Category	Greenhouse Gas	2014 emissions (Gg CO_2e)	Absolute value of 2014 emissions (Gg CO_2e)	Level Assessment	Cumulative Total
3B2	Manure management from Sheep	CH_4	169.10	169.10	0.0003	0.9952
2B6	Titanium dioxide production	CO_2	165.25	165.25	0.0003	0.9955
2B7	Soda ash production	CO_2	157.77	157.77	0.0003	0.9958
1A4	Other sectors: gaseous fuels	CH_4	155.25	155.25	0.0003	0.9960
3B4	Manure management from Other livestock	CH_4	123.54	123.54	0.0002	0.9962
3B3	Manure management from Swine	N_2O	111.96	111.96	0.0002	0.9964
1A3b	Road transportation: liquid fuels	CH_4	110.91	110.91	0.0002	0.9966
2B9	Fluorochemical production	HFCs, PFCs, SF_6 and NF_3	105.09	105.09	0.0002	0.9968
2C4	Magnesium production	HFCs, PFCs, SF_6 and NF_3	104.57	104.57	0.0002	0.9970
1A1	Energy industries: gaseous fuels	CH_4	94.88	94.88	0.0002	0.9972
1B1	Coal mining and handling liquid fuels	CO_2	89.08	89.08	0.0002	0.9973
1A1	Energy industries: biomass	N_2O	82.45	82.45	0.0001	0.9975
1A4	Other sectors: biomass	N_2O	80.55	80.55	0.0001	0.9976
1A1	Energy industries: liquid fuels	N_2O	74.40	74.40	0.0001	0.9977
2B10	Other Chemical Industry	CH_4	67.76	67.76	0.0001	0.9978
2C3	Aluminium production	CO_2	64.45	64.45	0.0001	0.9980
1A3e	Other transportation: liquid fuels	N_2O	59.29	59.29	0.0001	0.9981
5C	Incineration and open burning of waste	N_2O	54.66	54.66	0.0001	0.9982
1A2	Manufacturing industries and construction: biomass	N_2O	53.56	53.56	0.0001	0.9982
4A	Forest land	N_2O	52.93	52.93	0.0001	0.9983
1A1	Energy industries: biomass	CH_4	52.67	52.67	0.0001	0.9984
2F6	Other product uses as substitutes for ODS	HFCs, PFCs, SF_6 and NF_3	49.25	49.25	0.0001	0.9985
1A2	Manufacturing industries and construction: solid fuels	N_2O	46.73	46.73	0.0001	0.9986

IPCC Code	IPCC Category	Greenhouse Gas	2014 emissions (Gg CO_2e)	Absolute value of 2014 emissions (Gg CO_2e)	Level Assessment	Cumulative Total
2C3	Aluminium production	HFCs, PFCs, SF_6 and NF_3	42.59	42.59	0.0001	0.9987
2F5	Solvents	HFCs, PFCs, SF_6 and NF_3	41.54	41.54	0.0001	0.9987
1A1	Energy industries: other fuels	N_2O	41.10	41.10	0.0001	0.9988
2B2	Nitric acid production	N_2O	40.38	40.38	0.0001	0.9989
1A4	Other sectors: gaseous fuels	N_2O	37.01	37.01	0.0001	0.9990
3B2	Manure management from Sheep	N_2O	35.11	35.11	0.0001	0.9990
2B8	Petrochemical and carbon black production	CH_4	33.92	33.92	0.0001	0.9991
1A4	Other sectors: solid fuels	N_2O	33.85	33.85	0.0001	0.9991
1A2	Manufacturing industries and construction: biomass	CH_4	33.81	33.81	0.0001	0.9992
1A4	Other sectors: liquid fuels	CH_4	32.49	32.49	0.0001	0.9992
1B2	Oil and gas extraction	N_2O	31.86	31.86	0.0001	0.9993
1A3c	Railways: solid fuels	CO_2	30.96	30.96	0.0001	0.9994
1A1	Energy industries: other fuels	CH_4	30.51	30.51	0.0001	0.9994
4C	Grassland	N_2O	30.49	30.49	0.0001	0.9995
1A2	Manufacturing industries and construction: liquid fuels	CH_4	27.64	27.64	0.0000	0.9995
1A1	Energy industries: solid fuels	CH_4	23.98	23.98	0.0000	0.9996
4C	Grassland	CH_4	21.72	21.72	0.0000	0.9996
2C1	Iron and steel production	CH_4	19.02	19.02	0.0000	0.9996
1A3c	Railways: liquid fuels	N_2O	18.78	18.78	0.0000	0.9997
1A2	Manufacturing industries and construction: solid fuels	CH_4	18.78	18.78	0.0000	0.9997
1A5	Other: liquid fuels	N_2O	17.97	17.97	0.0000	0.9997
1A3a	Domestic aviation: liquid fuels	N_2O	17.77	17.77	0.0000	0.9998
1A3d	Domestic Navigation: liquid fuels	N_2O	16.96	16.96	0.0000	0.9998
2E1	Integrated circuit or semiconductor	HFCs, PFCs, SF_6 and NF_3	16.31	16.31	0.0000	0.9998
1A1	Energy industries: liquid fuels	CH_4	15.27	15.27	0.0000	0.9998
1A2	Manufacturing industries and construction: gaseous fuels	N_2O	11.70	11.70	0.0000	0.9999

IPCC Code	IPCC Category	Greenhouse Gas	2014 emissions (Gg CO_2e)	Absolute value of 2014 emissions (Gg CO_2e)	Level Assessment	Cumulative Total
2C1	Iron and steel production	N_2O	11.34	11.34	0.0000	0.9999
1A2	Manufacturing industries and construction: gaseous fuels	CH_4	9.82	9.82	0.0000	0.9999
5C	Incineration and open burning of waste	CH_4	9.25	9.25	0.0000	0.9999
4A	Forest land	CH_4	8.36	8.36	0.0000	0.9999
1A2	Manufacturing industries and construction: other fuels	N_2O	6.98	6.98	0.0000	0.9999
1A4	Other sectors: peat	CO_2	6.64	6.64	0.0000	0.9999
1A3d	Domestic Navigation: liquid fuels	CH_4	5.14	5.14	0.0000	1.0000
2A4	Other process uses of carbonates	CH_4	5.07	5.07	0.0000	1.0000
1A2	Manufacturing industries and construction: other fuels	CH_4	4.39	4.39	0.0000	1.0000
1B1	Coal mining and handling biomass	CH_4	3.82	3.82	0.0000	1.0000
1A3c	Railways: liquid fuels	CH_4	2.19	2.19	0.0000	1.0000
1A5	Other: liquid fuels	CH_4	1.41	1.41	0.0000	1.0000
4E	Settlements	CH_4	1.32	1.32	0.0000	1.0000
2B8	Petrochemical and carbon black production	N_2O	1.22	1.22	0.0000	1.0000
2D	Non-energy products from fuels and solvent use	N_2O	0.95	0.95	0.0000	1.0000
1A3a	Domestic aviation: liquid fuels	CH_4	0.86	0.86	0.0000	1.0000
1A3c	Railways: solid fuels	CH_4	0.81	0.81	0.0000	1.0000
1A4	Other sectors: peat	CH_4	0.47	0.47	0.0000	1.0000
1A3e	Other transportation: liquid fuels	CH_4	0.44	0.44	0.0000	1.0000
2D	Non-energy products from fuels and solvent use	CH_4	0.40	0.40	0.0000	1.0000
4D	Wetlands	N_2O	0.30	0.30	0.0000	1.0000
2B1	Ammonia production	N_2O	0.28	0.28	0.0000	1.0000
2B1	Ammonia production	CH_4	0.24	0.24	0.0000	1.0000
4B	Cropland	CH_4	0.09	0.09	0.0000	1.0000
1A3c	Railways: solid fuels	N_2O	0.08	0.08	0.0000	1.0000
1B1	Coal mining and handling solid fuels	N_2O	0.07	0.07	0.0000	1.0000
1B1	Coal mining and handling solid fuels	CH_4	0.05	0.05	0.0000	1.0000
1A4	Other sectors: peat	N_2O	0.03	0.03	0.0000	1.0000
4F	Other land	CO_2	0.02	0.02	0.0000	1.0000
Total			**518,229.43**	**573,991.73**	**1.0000**	

Table A 1.3.4 Approach 1 Key Category Analysis for the latest reported year based on level of emissions (excluding LULUCF)

IPCC Code	IPCC Category	Greenhouse Gas	2014 emissions (Gg CO_2e)	Absolute value of 2014 emissions (Gg CO_2e)	Level Assessment	Cumulative Total
1A3b	Road transportation: liquid fuels	CO_2	108,532.76	108,532.76	0.2059	0.2059
1A1	Energy industries: solid fuels	CO_2	87,023.49	87,023.49	0.1651	0.3709
1A4	Other sectors: gaseous fuels	CO_2	70,591.78	70,591.78	0.1339	0.5048
1A1	Energy industries: gaseous fuels	CO_2	47,787.16	47,787.16	0.0906	0.5955
1A2	Manufacturing industries and construction: gaseous fuels	CO_2	22,322.37	22,322.37	0.0423	0.6378
1A2	Manufacturing industries and construction: solid fuels	CO_2	20,582.32	20,582.32	0.0390	0.6769
3A1	Enteric fermentation from Cattle	CH_4	19,027.77	19,027.77	0.0361	0.7130
1A1	Energy industries: liquid fuels	CO_2	15,843.25	15,843.25	0.0301	0.7430
3D	Agricultural soils	N_2O	14,395.83	14,395.83	0.0273	0.7703
5A	Solid waste disposal	CH_4	13,654.25	13,654.25	0.0259	0.7962
2F1	Refrigeration and air conditioning	HFCs, PFCs, SF_6 and NF_3	13,385.90	13,385.90	0.0254	0.8216
1A2	Manufacturing industries and construction: liquid fuels	CO_2	13,381.97	13,381.97	0.0254	0.8470
1A4	Other sectors: liquid fuels	CO_2	12,278.98	12,278.98	0.0233	0.8703
1B2	Oil and gas extraction	CH_4	5,387.76	5,387.76	0.0102	0.8805
2C1	Iron and steel production	CO_2	4,796.61	4,796.61	0.0091	0.8896
3A2	Enteric fermentation from Sheep	CH_4	4,350.53	4,350.53	0.0083	0.8978
2A1	Cement production	CO_2	4,214.81	4,214.81	0.0080	0.9058
1B2	Oil and gas extraction	CO_2	3,911.93	3,911.93	0.0074	0.9133
5D	Wastewater treatment and discharge	CH_4	3,431.53	3,431.53	0.0065	0.9198
1A4	Other sectors: solid fuels	CO_2	2,692.91	2,692.91	0.0051	0.9249
3B1	Manure management from Cattle	CH_4	2,589.42	2,589.42	0.0049	0.9298
2B8	Petrochemical and carbon black production	CO_2	2,375.25	2,375.25	0.0045	0.9343
1A3d	Domestic Navigation: liquid fuels	CO_2	2,264.04	2,264.04	0.0043	0.9386
2F4	Aerosols	HFCs, PFCs, SF_6 and NF_3	2,191.17	2,191.17	0.0042	0.9427
1A5	Other: liquid fuels	CO_2	2,019.27	2,019.27	0.0038	0.9466
1A3c	Railways: liquid fuels	CO_2	1,990.13	1,990.13	0.0038	0.9504
1A3a	Domestic aviation: liquid fuels	CO_2	1,877.27	1,877.27	0.0036	0.9539
1A1	Energy industries: other fuels	CO_2	1,738.23	1,738.23	0.0033	0.9572
1B1	Coal mining and handling	CH_4	1,661.25	1,661.25	0.0032	0.9604

IPCC Code	IPCC Category	Greenhouse Gas	2014 emissions (Gg CO_2e)	Absolute value of 2014 emissions (Gg CO_2e)	Level Assessment	Cumulative Total
2B1	Ammonia production	CO_2	1,482.36	1,482.36	0.0028	0.9632
2A2	Lime production	CO_2	1,283.70	1,283.70	0.0024	0.9656
2D	Non-energy products from fuels and solvent use	CO_2	1,274.44	1,274.44	0.0024	0.9680
3G	Liming	CO_2	1,040.32	1,040.32	0.0020	0.9700
1A3b	Road transportation: liquid fuels	N_2O	969.90	969.90	0.0018	0.9718
3B1	Manure management from Cattle	N_2O	902.75	902.75	0.0017	0.9736
5B	Biological treatment of solid waste	CH_4	763.92	763.92	0.0014	0.9750
1A2	Manufacturing industries and construction: liquid fuels	N_2O	740.60	740.60	0.0014	0.9764
2A4	Other process uses of carbonates	CO_2	698.46	698.46	0.0013	0.9777
2G3	N_2O from product uses	N_2O	631.95	631.95	0.0012	0.9789
3B3	Manure management from Swine	CH_4	627.16	627.16	0.0012	0.9801
5B	Biological treatment of solid waste	N_2O	517.57	517.57	0.0010	0.9811
1A4	Other sectors: biomass	CH_4	516.38	516.38	0.0010	0.9821
1A1	Energy industries: solid fuels	N_2O	495.00	495.00	0.0009	0.9830
1A4	Other sectors: liquid fuels	N_2O	489.40	489.40	0.0009	0.9839
1A3e	Other transportation: liquid fuels	CO_2	478.86	478.86	0.0009	0.9849
3B4	Manure management from Other livestock	N_2O	477.02	477.02	0.0009	0.9858
3A4	Enteric fermentation from Other livestock	CH_4	474.77	474.77	0.0009	0.9867
2F2	Foam blowing agents	HFCs, PFCs, SF_6 and NF_3	431.88	431.88	0.0008	0.9875
1A2	Manufacturing industries and construction: other fuels	CO_2	429.39	429.39	0.0008	0.9883
5D	Wastewater treatment and discharge	N_2O	410.89	410.89	0.0008	0.9891
2A3	Glass production	CO_2	358.03	358.03	0.0007	0.9898
3H	Urea application to land	CO_2	350.96	350.96	0.0007	0.9904
1B1	Coal mining and handling solid fuels	CO_2	347.00	347.00	0.0007	0.9911
5C	Incineration and open burning of waste	CO_2	304.86	304.86	0.0006	0.9917
2F3	Fire protection	HFCs, PFCs, SF_6 and NF_3	293.28	293.28	0.0006	0.9922
2G2	SF_6 and PFCs from other product use	HFCs, PFCs, SF_6 and NF_3	279.77	279.77	0.0005	0.9927

IPCC Code	IPCC Category	Greenhouse Gas	2014 emissions (Gg CO_2e)	Absolute value of 2014 emissions (Gg CO_2e)	Level Assessment	Cumulative Total
1A1	Energy industries: gaseous fuels	N_2O	231.52	231.52	0.0004	0.9932
2G1	Electrical equipment	HFCs, PFCs, SF_6 and NF_3	228.08	228.08	0.0004	0.9936
2G4	Other product manufacture and use	N_2O	199.06	199.06	0.0004	0.9940
3A3	Enteric fermentation from Swine	CH_4	180.65	180.65	0.0003	0.9943
1A4	Other sectors: solid fuels	CH_4	171.57	171.57	0.0003	0.9947
3B2	Manure management from Sheep	CH_4	169.10	169.10	0.0003	0.9950
2B6	Titanium dioxide production	CO_2	165.25	165.25	0.0003	0.9953
2B7	Soda ash production	CO_2	157.77	157.77	0.0003	0.9956
1A4	Other sectors: gaseous fuels	CH_4	155.25	155.25	0.0003	0.9959
3B4	Manure management from Other livestock	CH_4	123.54	123.54	0.0002	0.9961
3B3	Manure management from Swine	N_2O	111.96	111.96	0.0002	0.9963
1A3b	Road transportation: liquid fuels	CH_4	110.91	110.91	0.0002	0.9965
2B9	Fluorochemical production	HFCs, PFCs, SF_6 and NF_3	105.09	105.09	0.0002	0.9967
2C4	Magnesium production	HFCs, PFCs, SF_6 and NF_3	104.57	104.57	0.0002	0.9969
1A1	Energy industries: gaseous fuels	CH_4	94.88	94.88	0.0002	0.9971
1B1	Coal mining and handling liquid fuels	CO_2	89.08	89.08	0.0002	0.9973
1A1	Energy industries: biomass	N_2O	82.45	82.45	0.0002	0.9974
1A4	Other sectors: biomass	N_2O	80.55	80.55	0.0002	0.9976
1A1	Energy industries: liquid fuels	N_2O	74.40	74.40	0.0001	0.9977
2B10	Other Chemical Industry	CH_4	67.76	67.76	0.0001	0.9979
2C3	Aluminium production	CO_2	64.45	64.45	0.0001	0.9980
1A3e	Other transportation: liquid fuels	N_2O	59.29	59.29	0.0001	0.9981
5C	Incineration and open burning of waste	N_2O	54.66	54.66	0.0001	0.9982
1A2	Manufacturing industries and construction: biomass	N_2O	53.56	53.56	0.0001	0.9983
1A1	Energy industries: biomass	CH_4	52.67	52.67	0.0001	0.9984
2F6	Other product uses as substitutes for ODS	HFCs, PFCs, SF_6 and NF_3	49.25	49.25	0.0001	0.9985
1A2	Manufacturing industries and construction: solid fuels	N_2O	46.73	46.73	0.0001	0.9986

IPCC Code	IPCC Category	Greenhouse Gas	2014 emissions (Gg CO_2e)	Absolute value of 2014 emissions (Gg CO_2e)	Level Assessment	Cumulative Total
2C3	Aluminium production	HFCs, PFCs, SF_6 and NF_3	42.59	42.59	0.0001	0.9987
2F5	Solvents	HFCs, PFCs, SF_6 and NF_3	41.54	41.54	0.0001	0.9988
1A1	Energy industries: other fuels	N_2O	41.10	41.10	0.0001	0.9988
2B2	Nitric acid production	N_2O	40.38	40.38	0.0001	0.9989
1A4	Other sectors: gaseous fuels	N_2O	37.01	37.01	0.0001	0.9990
3B2	Manure management from Sheep	N_2O	35.11	35.11	0.0001	0.9990
2B8	Petrochemical and carbon black production	CH_4	33.92	33.92	0.0001	0.9991
1A4	Other sectors: solid fuels	N_2O	33.85	33.85	0.0001	0.9992
1A2	Manufacturing industries and construction: biomass	CH_4	33.81	33.81	0.0001	0.9992
1A4	Other sectors: liquid fuels	CH_4	32.49	32.49	0.0001	0.9993
1B2	Oil and gas extraction	N_2O	31.86	31.86	0.0001	0.9994
1A3c	Railways: solid fuels	CO_2	30.96	30.96	0.0001	0.9994
1A1	Energy industries: other fuels	CH_4	30.51	30.51	0.0001	0.9995
1A2	Manufacturing industries and construction: liquid fuels	CH_4	27.64	27.64	0.0001	0.9995
1A1	Energy industries: solid fuels	CH_4	23.98	23.98	0.0000	0.9996
2C1	Iron and steel production	CH_4	19.02	19.02	0.0000	0.9996
1A3c	Railways: liquid fuels	N_2O	18.78	18.78	0.0000	0.9996
1A2	Manufacturing industries and construction: solid fuels	CH_4	18.78	18.78	0.0000	0.9997
1A5	Other: liquid fuels	N_2O	17.97	17.97	0.0000	0.9997
1A3a	Domestic aviation: liquid fuels	N_2O	17.77	17.77	0.0000	0.9997
1A3d	Domestic Navigation: liquid fuels	N_2O	16.96	16.96	0.0000	0.9998
2E1	Integrated circuit or semiconductor	HFCs, PFCs, SF_6 and NF_3	16.31	16.31	0.0000	0.9998
1A1	Energy industries: liquid fuels	CH_4	15.27	15.27	0.0000	0.9998
1A2	Manufacturing industries and construction: gaseous fuels	N_2O	11.70	11.70	0.0000	0.9999
2C1	Iron and steel production	N_2O	11.34	11.34	0.0000	0.9999
1A2	Manufacturing industries and construction: gaseous fuels	CH_4	9.82	9.82	0.0000	0.9999
5C	Incineration and open burning of waste	CH_4	9.25	9.25	0.0000	0.9999

IPCC Code	IPCC Category	Greenhouse Gas	2014 emissions (Gg CO_2e)	Absolute value of 2014 emissions (Gg CO_2e)	Level Assessment	Cumulative Total
1A2	Manufacturing industries and construction: other fuels	N_2O	6.98	6.98	0.0000	0.9999
1A4	Other sectors: peat	CO_2	6.64	6.64	0.0000	0.9999
1A3d	Domestic Navigation: liquid fuels	CH_4	5.14	5.14	0.0000	1.0000
2A4	Other process uses of carbonates	CH_4	5.07	5.07	0.0000	1.0000
1A2	Manufacturing industries and construction: other fuels	CH_4	4.39	4.39	0.0000	1.0000
1B1	Coal mining and handling biomass	CH_4	3.82	3.82	0.0000	1.0000
1A3c	Railways: liquid fuels	CH_4	2.19	2.19	0.0000	1.0000
1A5	Other: liquid fuels	CH_4	1.41	1.41	0.0000	1.0000
2B8	Petrochemical and carbon black production	N_2O	1.22	1.22	0.0000	1.0000
2D	Non-energy products from fuels and solvent use	N_2O	0.95	0.95	0.0000	1.0000
1A3a	Domestic aviation: liquid fuels	CH_4	0.86	0.86	0.0000	1.0000
1A3c	Railways: solid fuels	CH_4	0.81	0.81	0.0000	1.0000
1A4	Other sectors: peat	CH_4	0.47	0.47	0.0000	1.0000
1A3e	Other transportation: liquid fuels	CH_4	0.44	0.44	0.0000	1.0000
2D	Non-energy products from fuels and solvent use	CH_4	0.40	0.40	0.0000	1.0000
2B1	Ammonia production	N_2O	0.28	0.28	0.0000	1.0000
2B1	Ammonia production	CH_4	0.24	0.24	0.0000	1.0000
1A3c	Railways: solid fuels	N_2O	0.08	0.08	0.0000	1.0000
1B1	Coal mining and handling solid fuels	N_2O	0.07	0.07	0.0000	1.0000
1B1	Coal mining and handling solid fuels	CH_4	0.05	0.05	0.0000	1.0000
1A4	Other sectors: peat	N_2O	0.03	0.03	0.0000	1.0000
Total			**527,195.88**	**527,195.88**	**1.0000**	

Table A 1.3.5 Approach 1 Key Category Analysis based on trend in emissions (from base year to latest reported year, including LULUCF)

IPCC Code	IPCC Category	Greenhouse Gas	Base year emissions (Gg CO_2e)	2014 emissions (Gg CO_2e)	Trend Assessment	Contribution to Trend (%)	Cumulative Total
1A1	Energy industries: gaseous fuels	CO_2	9,237.03	47,787.16	0.0492	0.1415	0.1415
1A3b	Road transportation: liquid fuels	CO_2	108,568.28	108,532.76	0.0453	0.1303	0.2718
1A1	Energy industries: solid fuels	CO_2	185,494.19	87,023.49	0.0383	0.1102	0.3820
5A	Solid waste disposal	CH_4	62,848.77	13,654.25	0.0316	0.0909	0.4729
1A4	Other sectors: gaseous fuels	CO_2	70,380.47	70,591.78	0.0296	0.0853	0.5582

IPCC Code	IPCC Category	Greenhouse Gas	Base year emissions (Gg CO_2e)	2014 emissions (Gg CO_2e)	Trend Assessment	Contribution to Trend (%)	Cumulative Total
2F1	Refrigeration and air conditioning	HFCs, PFCs, SF_6 and NF_3	531.27	13,385.90	0.0153	0.0441	0.6023
2B3	Adipic acid production	N_2O	19,934.61	-	0.0151	0.0435	0.6458
1B1	Coal mining and handling	CH_4	21,788.17	1,661.25	0.0146	0.0419	0.6877
2B9	Fluorochemical production	HFCs, PFCs, SF_6 and NF_3	17,793.94	105.09	0.0134	0.0385	0.7262
1A1	Energy industries: liquid fuels	CO_2	40,864.63	15,843.25	0.0124	0.0355	0.7617
1A4	Other sectors: solid fuels	CO_2	19,876.40	2,692.91	0.0119	0.0342	0.7960
1A2	Manufacturing industries and construction: liquid fuels	CO_2	29,121.82	13,381.97	0.0063	0.0183	0.8142
3A1	Enteric fermentation from Cattle	CH_4	21,904.31	19,027.77	0.0058	0.0166	0.8308
1A2	Manufacturing industries and construction: solid fuels	CO_2	38,950.19	20,582.32	0.0053	0.0153	0.8461
1A2	Manufacturing industries and construction: gaseous fuels	CO_2	28,170.48	22,322.37	0.0049	0.0141	0.8602
4A	Forest land	CO_2	-15,796.01	-17,370.17	0.0047	0.0137	0.8739
3D	Agricultural soils	N_2O	16,788.34	14,395.83	0.0042	0.0121	0.8859
1B2	Oil and gas extraction	CH_4	12,344.91	5,387.76	0.0030	0.0087	0.8946
2B2	Nitric acid production	N_2O	3,860.26	40.38	0.0029	0.0083	0.9029
4B	Cropland	CO_2	15,146.68	11,860.22	0.0025	0.0071	0.9100
2F4	Aerosols	HFCs, PFCs, SF_6 and NF_3	663.02	2,191.17	0.0021	0.0060	0.9160
1A1	Energy industries: other fuels	CO_2	226.99	1,738.23	0.0019	0.0054	0.9214
4E	Settlements	CO_2	6,930.40	5,916.87	0.0017	0.0049	0.9263
1A5	Other: liquid fuels	CO_2	5,284.82	2,019.27	0.0016	0.0047	0.9310
2C1	Iron and steel production	CO_2	5,594.58	4,796.61	0.0014	0.0040	0.9350
1A3c	Railways: liquid fuels	CO_2	1,455.18	1,990.13	0.0012	0.0036	0.9385
2C6	Zinc production	CO_2	1,358.83	-	0.0010	0.0030	0.9415
1A3d	Domestic Navigation: liquid fuels	CO_2	2,166.85	2,264.04	0.0010	0.0029	0.9444
5B	Biological treatment of solid waste	CH_4	5.48	763.92	0.0009	0.0026	0.9470
1B1	Coal mining and handling solid fuels	CO_2	1,698.56	347.00	0.0009	0.0025	0.9495
5D	Wastewater treatment and discharge	CH_4	4,219.03	3,431.53	0.0008	0.0024	0.9519
1A3a	Domestic aviation: liquid fuels	CO_2	1,836.33	1,877.27	0.0008	0.0023	0.9543
1A3b	Road transportation: liquid fuels	CH_4	1,244.68	110.91	0.0008	0.0023	0.9566

IPCC Code	IPCC Category	Greenhouse Gas	Base year emissions (Gg CO_2e)	2014 emissions (Gg CO_2e)	Trend Assessment	Contribution to Trend (%)	Cumulative Total
3A2	Enteric fermentation from Sheep	CH_4	5,726.62	4,350.53	0.0008	0.0022	0.9588
3B1	Manure management from Cattle	CH_4	3,065.42	2,589.42	0.0007	0.0021	0.9609
1A4	Other sectors: solid fuels	CH_4	1,210.27	171.57	0.0007	0.0021	0.9630
5C	Incineration and open burning of waste	CO_2	1,356.77	304.86	0.0007	0.0019	0.9649
5B	Biological treatment of solid waste	N_2O	3.92	517.57	0.0006	0.0017	0.9667
2A1	Cement production	CO_2	7,295.26	4,214.81	0.0006	0.0017	0.9683
2D	Non-energy products from fuels and solvent use	CO_2	1,218.12	1,274.44	0.0006	0.0017	0.9700
1A4	Other sectors: biomass	CH_4	75.85	516.38	0.0005	0.0016	0.9715
1A2	Manufacturing industries and construction: other fuels	CO_2	1.07	429.39	0.0005	0.0015	0.9730
2A2	Lime production	CO_2	1,462.05	1,283.70	0.0004	0.0012	0.9741
1A3e	Other transportation: liquid fuels	CO_2	224.74	478.86	0.0004	0.0011	0.9753
2F2	Foam blowing agents	HFCs, PFCs, SF_6 and NF_3	184.46	431.88	0.0004	0.0011	0.9763
1A4	Other sectors: peat	CO_2	488.50	6.64	0.0004	0.0010	0.9774
1A4	Other sectors: liquid fuels	CO_2	18,582.28	12,278.98	0.0003	0.0010	0.9784
2F3	Fire protection	HFCs, PFCs, SF_6 and NF_3	1.41	293.28	0.0003	0.0010	0.9794
2A4	Other process uses of carbonates	CO_2	640.93	698.46	0.0003	0.0010	0.9803
3A4	Enteric fermentation from Other livestock	CH_4	294.25	474.77	0.0003	0.0010	0.9813
2G3	N_2O from product uses	N_2O	552.40	631.95	0.0003	0.0009	0.9822
2G1	Electrical equipment	HFCs, PFCs, SF_6 and NF_3	747.79	228.08	0.0003	0.0009	0.9831
2B8	Petrochemical and carbon black production	CO_2	4,036.08	2,375.25	0.0003	0.0008	0.9839
2C3	Aluminium production	CO_2	450.32	64.45	0.0003	0.0008	0.9846
1A1	Energy industries: solid fuels	N_2O	1,071.47	495.00	0.0002	0.0007	0.9853
3B1	Manure management from Cattle	N_2O	1,101.06	902.75	0.0002	0.0007	0.9859
2B1	Ammonia production	CO_2	2,004.50	1,482.36	0.0002	0.0006	0.9866
3H	Urea application to land	CO_2	250.76	350.96	0.0002	0.0006	0.9872
2G4	Other product manufacture and use	N_2O	17.88	199.06	0.0002	0.0006	0.9879

IPCC Code	IPCC Category	Greenhouse Gas	Base year emissions (Gg CO_2e)	2014 emissions (Gg CO_2e)	Trend Assessment	Contribution to Trend (%)	Cumulative Total
1B2	Oil and gas extraction	CO_2	5,777.92	3,911.93	0.0002	0.0006	0.9885
2C3	Aluminium production	HFCs, PFCs, SF_6 and NF_3	333.43	42.59	0.0002	0.0006	0.9891
1A2	Manufacturing industries and construction: liquid fuels	N_2O	910.67	740.60	0.0002	0.0005	0.9896
2C4	Magnesium production	HFCs, PFCs, SF_6 and NF_3	387.17	104.57	0.0002	0.0005	0.9901
3B4	Manure management from Other livestock	N_2O	528.89	477.02	0.0002	0.0005	0.9905
3F	Field burning of agricultural residues	CH_4	205.48	-	0.0002	0.0004	0.9910
4C	Grassland	CO_2	-6,770.16	-9,306.27	0.0002	0.0004	0.9914
1A4	Other sectors: solid fuels	N_2O	246.52	33.85	0.0001	0.0004	0.9919
1A3b	Road transportation: liquid fuels	N_2O	1,310.52	969.90	0.0001	0.0004	0.9923
1A4	Other sectors: liquid fuels	N_2O	596.18	489.40	0.0001	0.0004	0.9926
1A1	Energy industries: gaseous fuels	N_2O	198.91	231.52	0.0001	0.0003	0.9930
2G2	SF_6 and PFCs from other product use	HFCs, PFCs, SF_6 and NF_3	278.57	279.77	0.0001	0.0003	0.9933
2B6	Titanium dioxide production	CO_2	104.63	165.25	0.0001	0.0003	0.9937
4B	Cropland	N_2O	649.03	321.69	0.0001	0.0003	0.9940
2A3	Glass production	CO_2	408.14	358.03	0.0001	0.0003	0.9943
1B1	Coal mining and handling liquid fuels	CO_2	-	89.08	0.0001	0.0003	0.9946
1A1	Energy industries: biomass	N_2O	0.25	82.45	0.0001	0.0003	0.9949
4E	Settlements	N_2O	372.94	321.30	0.0001	0.0003	0.9952
5D	Wastewater treatment and discharge	N_2O	514.09	410.89	0.0001	0.0003	0.9954
5C	Incineration and open burning of waste	CH_4	137.22	9.25	0.0001	0.0003	0.9957
3B3	Manure management from Swine	CH_4	1,091.63	627.16	0.0001	0.0003	0.9959
1A4	Other sectors: biomass	N_2O	11.29	80.55	0.0001	0.0002	0.9962
3B4	Manure management from Other livestock	CH_4	86.32	123.54	0.0001	0.0002	0.9964
4D	Wetlands	CO_2	486.97	379.39	0.0001	0.0002	0.9966
1A4	Other sectors: gaseous fuels	CH_4	157.19	155.25	0.0001	0.0002	0.9968
1A1	Energy industries: biomass	CH_4	0.47	52.67	0.0001	0.0002	0.9970
4G	Harvested wood products	CO_2	-850.55	-1,204.71	0.0001	0.0002	0.9972
2B10	Other Chemical Industry	CH_4	185.65	67.76	0.0001	0.0002	0.9974

IPCC Code	IPCC Category	Greenhouse Gas	Base year emissions (Gg CO_2e)	2014 emissions (Gg CO_2e)	Trend Assessment	Contribution to Trend (%)	Cumulative Total
1A2	Manufacturing industries and construction: biomass	N_2O	10.98	53.56	0.0001	0.0002	0.9975
1A2	Manufacturing industries and construction: solid fuels	N_2O	144.46	46.73	0.0001	0.0002	0.9977
2F5	Solvents	HFCs, PFCs, SF_6 and NF_3	-	41.54	0.0000	0.0001	0.9978
1A3e	Other transportation: liquid fuels	N_2O	27.86	59.29	0.0000	0.0001	0.9980
3F	Field burning of agricultural residues	N_2O	63.50	-	0.0000	0.0001	0.9981
1A1	Energy industries: other fuels	N_2O	5.96	41.10	0.0000	0.0001	0.9982
5C	Incineration and open burning of waste	N_2O	29.85	54.66	0.0000	0.0001	0.9983
1A1	Energy industries: gaseous fuels	CH_4	92.30	94.88	0.0000	0.0001	0.9985
2F6	Other product uses as substitutes for ODS	HFCs, PFCs, SF_6 and NF_3	27.61	49.25	0.0000	0.0001	0.9986
1A3c	Railways: solid fuels	CO_2	-	30.96	0.0000	0.0001	0.9987
1A2	Manufacturing industries and construction: biomass	CH_4	6.91	33.81	0.0000	0.0001	0.9988
3B2	Manure management from Sheep	CH_4	222.45	169.10	0.0000	0.0001	0.9989
4C	Grassland	N_2O	10.79	30.49	0.0000	0.0001	0.9989
3G	Liming	CO_2	1,579.21	1,040.32	0.0000	0.0001	0.9990
1A4	Other sectors: peat	CH_4	34.56	0.47	0.0000	0.0001	0.9991
4A	Forest land	N_2O	48.31	52.93	0.0000	0.0001	0.9992
1A1	Energy industries: other fuels	CH_4	13.57	30.51	0.0000	0.0001	0.9992
2B8	Petrochemical and carbon black production	CH_4	27.79	33.92	0.0000	0.0001	0.9993
1A1	Energy industries: liquid fuels	N_2O	140.12	74.40	0.0000	0.0001	0.9993
2A4	Other process uses of carbonates	CH_4	31.11	5.07	0.0000	0.0001	0.9994
4C	Grassland	CH_4	10.46	21.72	0.0000	0.0001	0.9994
1A1	Energy industries: liquid fuels	CH_4	43.70	15.27	0.0000	0.0000	0.9995
1A4	Other sectors: gaseous fuels	N_2O	37.47	37.01	0.0000	0.0000	0.9995
1A5	Other: liquid fuels	N_2O	47.24	17.97	0.0000	0.0000	0.9996
2E1	Integrated circuit or semiconductor	HFCs, PFCs, SF_6 and NF_3	9.56	16.31	0.0000	0.0000	0.9996
1A2	Manufacturing industries and construction: solid fuels	CH_4	44.70	18.78	0.0000	0.0000	0.9996
1A3c	Railways: liquid fuels	N_2O	13.75	18.78	0.0000	0.0000	0.9997

IPCC Code	IPCC Category	Greenhouse Gas	Base year emissions (Gg CO_2e)	2014 emissions (Gg CO_2e)	Trend Assessment	Contribution to Trend (%)	Cumulative Total
1A1	Energy industries: solid fuels	CH_4	51.69	23.98	0.0000	0.0000	0.9997
2B7	Soda ash production	CO_2	231.55	157.77	0.0000	0.0000	0.9997
1A2	Manufacturing industries and construction: other fuels	N_2O	0.02	6.98	0.0000	0.0000	0.9998
1A3a	Domestic aviation: liquid fuels	N_2O	17.38	17.77	0.0000	0.0000	0.9998
1A3d	Domestic Navigation: liquid fuels	N_2O	16.25	16.96	0.0000	0.0000	0.9998
4A	Forest land	CH_4	3.72	8.36	0.0000	0.0000	0.9998
1B2	Oil and gas extraction	N_2O	40.75	31.86	0.0000	0.0000	0.9998
3B2	Manure management from Sheep	N_2O	45.91	35.11	0.0000	0.0000	0.9999
3B3	Manure management from Swine	N_2O	181.84	111.96	0.0000	0.0000	0.9999
2C1	Iron and steel production	CH_4	36.89	19.02	0.0000	0.0000	0.9999
1A4	Other sectors: liquid fuels	CH_4	57.22	32.49	0.0000	0.0000	0.9999
1A2	Manufacturing industries and construction: other fuels	CH_4	0.01	4.39	0.0000	0.0000	0.9999
1B1	Coal mining and handling biomass	CH_4	0.10	3.82	0.0000	0.0000	0.9999
1A3d	Domestic Navigation: liquid fuels	CH_4	2.22	5.14	0.0000	0.0000	0.9999
4D	Wetlands	N_2O	4.13	0.30	0.0000	0.0000	1.0000
1A2	Manufacturing industries and construction: gaseous fuels	N_2O	14.99	11.70	0.0000	0.0000	1.0000
3A3	Enteric fermentation from Swine	CH_4	283.28	180.65	0.0000	0.0000	1.0000
1A2	Manufacturing industries and construction: gaseous fuels	CH_4	12.57	9.82	0.0000	0.0000	1.0000
1A3a	Domestic aviation: liquid fuels	CH_4	3.96	0.86	0.0000	0.0000	1.0000
1A4	Other sectors: peat	N_2O	1.92	0.03	0.0000	0.0000	1.0000
4E	Settlements	CH_4	3.84	1.32	0.0000	0.0000	1.0000
1A5	Other: liquid fuels	CH_4	3.73	1.41	0.0000	0.0000	1.0000
1A3c	Railways: solid fuels	CH_4	-	0.81	0.0000	0.0000	1.0000
1A3c	Railways: liquid fuels	CH_4	2.46	2.19	0.0000	0.0000	1.0000
1A2	Manufacturing industries and construction: liquid fuels	CH_4	43.69	27.64	0.0000	0.0000	1.0000
1A3e	Other transportation: liquid fuels	CH_4	0.29	0.44	0.0000	0.0000	1.0000
2D	Non-energy products from fuels and solvent use	N_2O	1.64	0.95	0.0000	0.0000	1.0000
2B1	Ammonia production	N_2O	0.31	0.28	0.0000	0.0000	1.0000
1A3c	Railways: solid fuels	N_2O	-	0.08	0.0000	0.0000	1.0000
2B1	Ammonia production	CH_4	0.26	0.24	0.0000	0.0000	1.0000

IPCC Code	IPCC Category	Greenhouse Gas	Base year emissions (Gg CO_2e)	2014 emissions (Gg CO_2e)	Trend Assessment	Contribution to Trend (%)	Cumulative Total
2C1	Iron and steel production	N_2O	17.70	11.34	0.0000	0.0000	1.0000
2B8	Petrochemical and carbon black production	N_2O	1.79	1.22	0.0000	0.0000	1.0000
2D	Non-energy products from fuels and solvent use	CH_4	0.69	0.40	0.0000	0.0000	1.0000
4B	Cropland	CH_4	0.08	0.09	0.0000	0.0000	1.0000
4F	Other land	CO_2	-	0.02	0.0000	0.0000	1.0000
1B1	Coal mining and handling solid fuels	N_2O	0.09	0.07	0.0000	0.0000	1.0000
1B1	Coal mining and handling solid fuels	CH_4	0.08	0.05	0.0000	0.0000	1.0000
Total			**803,724.33**	**518,229.43**	**0.3476**	**1.0000**	

Table A 1.3.6 Approach 1 Key Category Analysis based on trend in emissions (from base year to latest reported year, excluding LULUCF)

IPCC Code	IPCC Category	Greenhouse Gas	Base year emissions (Gg CO_2e)	2014 emissions (Gg CO_2e)	Trend Assessment	Contribution to Trend (%)	Cumulative Total
1A1	Energy industries: gaseous fuels	CO_2	9,237.03	47,787.16	0.0492	0.1455	0.1455
1A3b	Road transportation: liquid fuels	CO_2	108,568.28	108,532.76	0.0453	0.1340	0.2795
1A1	Energy industries: solid fuels	CO_2	185,494.19	87,023.49	0.0383	0.1133	0.3928
5A	Solid waste disposal	CH_4	62,848.77	13,654.25	0.0316	0.0934	0.4862
1A4	Other sectors: gaseous fuels	CO_2	70,380.47	70,591.78	0.0296	0.0877	0.5739
2F1	Refrigeration and air conditioning	HFCs, PFCs, SF_6 and NF_3	531.27	13,385.90	0.0153	0.0454	0.6193
2B3	Adipic acid production	N_2O	19,934.61	-	0.0151	0.0447	0.6640
1B1	Coal mining and handling	CH_4	21,788.17	1,661.25	0.0146	0.0431	0.7070
2B9	Fluorochemical production	HFCs, PFCs, SF_6 and NF_3	17,793.94	105.09	0.0134	0.0395	0.7466
1A1	Energy industries: liquid fuels	CO_2	40,864.63	15,843.25	0.0124	0.0365	0.7831
1A4	Other sectors: solid fuels	CO_2	19,876.40	2,692.91	0.0119	0.0352	0.8183
1A2	Manufacturing industries and construction: liquid fuels	CO_2	29,121.82	13,381.97	0.0063	0.0188	0.8371
3A1	Enteric fermentation from Cattle	CH_4	21,904.31	19,027.77	0.0058	0.0171	0.8541
1A2	Manufacturing industries and construction: solid fuels	CO_2	38,950.19	20,582.32	0.0053	0.0158	0.8699
1A2	Manufacturing industries and construction: gaseous fuels	CO_2	28,170.48	22,322.37	0.0049	0.0145	0.8844

IPCC Code	IPCC Category	Greenhouse Gas	Base year emissions (Gg CO_2e)	2014 emissions (Gg CO_2e)	Trend Assessment	Contribution to Trend (%)	Cumulative Total
3D	Agricultural soils	N_2O	16,788.34	14,395.83	0.0042	0.0124	0.8968
1B2	Oil and gas extraction	CH_4	12,344.91	5,387.76	0.0030	0.0089	0.9057
2B2	Nitric acid production	N_2O	3,860.26	40.38	0.0029	0.0085	0.9142
2F4	Aerosols	HFCs, PFCs, SF_6 and NF_3	663.02	2,191.17	0.0021	0.0061	0.9204
1A1	Energy industries: other fuels	CO_2	226.99	1,738.23	0.0019	0.0055	0.9259
1A5	Other: liquid fuels	CO_2	5,284.82	2,019.27	0.0016	0.0048	0.9307
2C1	Iron and steel production	CO_2	5,594.58	4,796.61	0.0014	0.0041	0.9349
1A3c	Railways: liquid fuels	CO_2	1,455.18	1,990.13	0.0012	0.0037	0.9385
2C6	Zinc production	CO_2	1,358.83	-	0.0010	0.0030	0.9416
1A3d	Domestic Navigation: liquid fuels	CO_2	2,166.85	2,264.04	0.0010	0.0030	0.9446
5B	Biological treatment of solid waste	CH_4	5.48	763.92	0.0009	0.0026	0.9472
1B1	Coal mining and handling solid fuels	CO_2	1,698.56	347.00	0.0009	0.0026	0.9498
5D	Wastewater treatment and discharge	CH_4	4,219.03	3,431.53	0.0008	0.0025	0.9523
1A3a	Domestic aviation: liquid fuels	CO_2	1,836.33	1,877.27	0.0008	0.0024	0.9547
1A3b	Road transportation: liquid fuels	CH_4	1,244.68	110.91	0.0008	0.0024	0.9571
3A2	Enteric fermentation from Sheep	CH_4	5,726.62	4,350.53	0.0008	0.0023	0.9594
3B1	Manure management from Cattle	CH_4	3,065.42	2,589.42	0.0007	0.0021	0.9615
1A4	Other sectors: solid fuels	CH_4	1,210.27	171.57	0.0007	0.0021	0.9637
5C	Incineration and open burning of waste	CO_2	1,356.77	304.86	0.0007	0.0020	0.9656
5B	Biological treatment of solid waste	N_2O	3.92	517.57	0.0006	0.0018	0.9674
2A1	Cement production	CO_2	7,295.26	4,214.81	0.0006	0.0017	0.9691
2D	Non-energy products from fuels and solvent use	CO_2	1,218.12	1,274.44	0.0006	0.0017	0.9708
1A4	Other sectors: biomass	CH_4	75.85	516.38	0.0005	0.0016	0.9725
1A2	Manufacturing industries and construction: other fuels	CO_2	1.07	429.39	0.0005	0.0015	0.9740
2A2	Lime production	CO_2	1,462.05	1,283.70	0.0004	0.0012	0.9751
1A3e	Other transportation: liquid fuels	CO_2	224.74	478.86	0.0004	0.0012	0.9763
2F2	Foam blowing agents	HFCs, PFCs, SF_6 and NF_3	184.46	431.88	0.0004	0.0011	0.9774
1A4	Other sectors: peat	CO_2	488.50	6.64	0.0004	0.0011	0.9785

IPCC Code	IPCC Category	Greenhouse Gas	Base year emissions (Gg CO_2e)	2014 emissions (Gg CO_2e)	Trend Assessment	Contribution to Trend (%)	Cumulative Total
1A4	Other sectors: liquid fuels	CO_2	18,582.28	12,278.98	0.0003	0.0010	0.9795
2F3	Fire protection	HFCs, PFCs, SF_6 and NF_3	1.41	293.28	0.0003	0.0010	0.9805
2A4	Other process uses of carbonates	CO_2	640.93	698.46	0.0003	0.0010	0.9815
3A4	Enteric fermentation from Other livestock	CH_4	294.25	474.77	0.0003	0.0010	0.9825
2G3	N_2O from product uses	N_2O	552.40	631.95	0.0003	0.0010	0.9835
2G1	Electrical equipment	HFCs, PFCs, SF_6 and NF_3	747.79	228.08	0.0003	0.0009	0.9843
2B8	Petrochemical and carbon black production	CO_2	4,036.08	2,375.25	0.0003	0.0008	0.9851
2C3	Aluminium production	CO_2	450.32	64.45	0.0003	0.0008	0.9859
1A1	Energy industries: solid fuels	N_2O	1,071.47	495.00	0.0002	0.0007	0.9866
3B1	Manure management from Cattle	N_2O	1,101.06	902.75	0.0002	0.0007	0.9873
2B1	Ammonia production	CO_2	2,004.50	1,482.36	0.0002	0.0007	0.9879
3H	Urea application to land	CO_2	250.76	350.96	0.0002	0.0007	0.9886
2G4	Other product manufacture and use	N_2O	17.88	199.06	0.0002	0.0007	0.9892
1B2	Oil and gas extraction	CO_2	5,777.92	3,911.93	0.0002	0.0006	0.9899
2C3	Aluminium production	HFCs, PFCs, SF_6 and NF_3	333.43	42.59	0.0002	0.0006	0.9905
1A2	Manufacturing industries and construction: liquid fuels	N_2O	910.67	740.60	0.0002	0.0005	0.9910
2C4	Magnesium production	HFCs, PFCs, SF_6 and NF_3	387.17	104.57	0.0002	0.0005	0.9915
3B4	Manure management from Other livestock	N_2O	528.89	477.02	0.0002	0.0005	0.9920
3F	Field burning of agricultural residues	CH_4	205.48	-	0.0002	0.0005	0.9925
1A4	Other sectors: solid fuels	N_2O	246.52	33.85	0.0001	0.0004	0.9929
1A3b	Road transportation: liquid fuels	N_2O	1,310.52	969.90	0.0001	0.0004	0.9933
1A4	Other sectors: liquid fuels	N_2O	596.18	489.40	0.0001	0.0004	0.9937
1A1	Energy industries: gaseous fuels	N_2O	198.91	231.52	0.0001	0.0004	0.9941
2G2	SF_6 and PFCs from other product use	HFCs, PFCs, SF_6 and NF_3	278.57	279.77	0.0001	0.0003	0.9944
2B6	Titanium dioxide production	CO_2	104.63	165.25	0.0001	0.0003	0.9947

IPCC Code	IPCC Category	Greenhouse Gas	Base year emissions (Gg CO_2e)	2014 emissions (Gg CO_2e)	Trend Assessment	Contribution to Trend (%)	Cumulative Total
2A3	Glass production	CO_2	408.14	358.03	0.0001	0.0003	0.9951
1B1	Coal mining and handling liquid fuels	CO_2	-	89.08	0.0001	0.0003	0.9954
1A1	Energy industries: biomass	N_2O	0.25	82.45	0.0001	0.0003	0.9957
5D	Wastewater treatment and discharge	N_2O	514.09	410.89	0.0001	0.0003	0.9959
5C	Incineration and open burning of waste	CH_4	137.22	9.25	0.0001	0.0003	0.9962
3B3	Manure management from Swine	CH_4	1,091.63	627.16	0.0001	0.0003	0.9965
1A4	Other sectors: biomass	N_2O	11.29	80.55	0.0001	0.0003	0.9967
3B4	Manure management from Other livestock	CH_4	86.32	123.54	0.0001	0.0002	0.9970
1A4	Other sectors: gaseous fuels	CH_4	157.19	155.25	0.0001	0.0002	0.9972
1A1	Energy industries: biomass	CH_4	0.47	52.67	0.0001	0.0002	0.9973
2B10	Other Chemical Industry	CH_4	185.65	67.76	0.0001	0.0002	0.9975
1A2	Manufacturing industries and construction: biomass	N_2O	10.98	53.56	0.0001	0.0002	0.9977
1A2	Manufacturing industries and construction: solid fuels	N_2O	144.46	46.73	0.0001	0.0002	0.9979
2F5	Solvents	HFCs, PFCs, SF_6 and NF_3	-	41.54	0.0000	0.0001	0.9980
1A3e	Other transportation: liquid fuels	N_2O	27.86	59.29	0.0000	0.0001	0.9981
3F	Field burning of agricultural residues	N_2O	63.50	-	0.0000	0.0001	0.9983
1A1	Energy industries: other fuels	N_2O	5.96	41.10	0.0000	0.0001	0.9984
5C	Incineration and open burning of waste	N_2O	29.85	54.66	0.0000	0.0001	0.9985
1A1	Energy industries: gaseous fuels	CH_4	92.30	94.88	0.0000	0.0001	0.9987
2F6	Other product uses as substitutes for ODS	HFCs, PFCs, SF_6 and NF_3	27.61	49.25	0.0000	0.0001	0.9988
1A3c	Railways: solid fuels	CO_2	-	30.96	0.0000	0.0001	0.9989
1A2	Manufacturing industries and construction: biomass	CH_4	6.91	33.81	0.0000	0.0001	0.9990
3B2	Manure management from Sheep	CH_4	222.45	169.10	0.0000	0.0001	0.9991
3G	Liming	CO_2	1,579.21	1,040.32	0.0000	0.0001	0.9991
1A4	Other sectors: peat	CH_4	34.56	0.47	0.0000	0.0001	0.9992
1A1	Energy industries: other fuels	CH_4	13.57	30.51	0.0000	0.0001	0.9993

IPCC Code	IPCC Category	Greenhouse Gas	Base year emissions (Gg CO_2e)	2014 emissions (Gg CO_2e)	Trend Assessment	Contribution to Trend (%)	Cumulative Total
2B8	Petrochemical and carbon black production	CH_4	27.79	33.92	0.0000	0.0001	0.9994
1A1	Energy industries: liquid fuels	N_2O	140.12	74.40	0.0000	0.0001	0.9994
2A4	Other process uses of carbonates	CH_4	31.11	5.07	0.0000	0.0001	0.9995
1A1	Energy industries: liquid fuels	CH_4	43.70	15.27	0.0000	0.0000	0.9995
1A4	Other sectors: gaseous fuels	N_2O	37.47	37.01	0.0000	0.0000	0.9995
1A5	Other: liquid fuels	N_2O	47.24	17.97	0.0000	0.0000	0.9996
2E1	Integrated circuit or semiconductor	HFCs, PFCs, SF_6 and NF_3	9.56	16.31	0.0000	0.0000	0.9996
1A2	Manufacturing industries and construction: solid fuels	CH_4	44.70	18.78	0.0000	0.0000	0.9997
1A3c	Railways: liquid fuels	N_2O	13.75	18.78	0.0000	0.0000	0.9997
1A1	Energy industries: solid fuels	CH_4	51.69	23.98	0.0000	0.0000	0.9997
2B7	Soda ash production	CO_2	231.55	157.77	0.0000	0.0000	0.9998
1A2	Manufacturing industries and construction: other fuels	N_2O	0.02	6.98	0.0000	0.0000	0.9998
1A3a	Domestic aviation: liquid fuels	N_2O	17.38	17.77	0.0000	0.0000	0.9998
1A3d	Domestic Navigation: liquid fuels	N_2O	16.25	16.96	0.0000	0.0000	0.9998
1B2	Oil and gas extraction	N_2O	40.75	31.86	0.0000	0.0000	0.9998
3B2	Manure management from Sheep	N_2O	45.91	35.11	0.0000	0.0000	0.9999
3B3	Manure management from Swine	N_2O	181.84	111.96	0.0000	0.0000	0.9999
2C1	Iron and steel production	CH_4	36.89	19.02	0.0000	0.0000	0.9999
1A4	Other sectors: liquid fuels	CH_4	57.22	32.49	0.0000	0.0000	0.9999
1A2	Manufacturing industries and construction: other fuels	CH_4	0.01	4.39	0.0000	0.0000	0.9999
1B1	Coal mining and handling biomass	CH_4	0.10	3.82	0.0000	0.0000	0.9999
1A3d	Domestic Navigation: liquid fuels	CH_4	2.22	5.14	0.0000	0.0000	1.0000
1A2	Manufacturing industries and construction: gaseous fuels	N_2O	14.99	11.70	0.0000	0.0000	1.0000
3A3	Enteric fermentation from Swine	CH_4	283.28	180.65	0.0000	0.0000	1.0000
1A2	Manufacturing industries and construction: gaseous fuels	CH_4	12.57	9.82	0.0000	0.0000	1.0000
1A3a	Domestic aviation: liquid fuels	CH_4	3.96	0.86	0.0000	0.0000	1.0000
1A4	Other sectors: peat	N_2O	1.92	0.03	0.0000	0.0000	1.0000
1A5	Other: liquid fuels	CH_4	3.73	1.41	0.0000	0.0000	1.0000

IPCC Code	IPCC Category	Greenhouse Gas	Base year emissions (Gg CO_2e)	2014 emissions (Gg CO_2e)	Trend Assessment	Contribution to Trend (%)	Cumulative Total
1A3c	Railways: solid fuels	CH_4	-	0.81	0.0000	0.0000	1.0000
1A3c	Railways: liquid fuels	CH_4	2.46	2.19	0.0000	0.0000	1.0000
1A2	Manufacturing industries and construction: liquid fuels	CH_4	43.69	27.64	0.0000	0.0000	1.0000
1A3e	Other transportation: liquid fuels	CH_4	0.29	0.44	0.0000	0.0000	1.0000
2D	Non-energy products from fuels and solvent use	N_2O	1.64	0.95	0.0000	0.0000	1.0000
2B1	Ammonia production	N_2O	0.31	0.28	0.0000	0.0000	1.0000
1A3c	Railways: solid fuels	N_2O	-	0.08	0.0000	0.0000	1.0000
2B1	Ammonia production	CH_4	0.26	0.24	0.0000	0.0000	1.0000
2C1	Iron and steel production	N_2O	17.70	11.34	0.0000	0.0000	1.0000
2B8	Petrochemical and carbon black production	N_2O	1.79	1.22	0.0000	0.0000	1.0000
2D	Non-energy products from fuels and solvent use	CH_4	0.69	0.40	0.0000	0.0000	1.0000
1B1	Coal mining and handling solid fuels	N_2O	0.09	0.07	0.0000	0.0000	1.0000
1B1	Coal mining and handling solid fuels	CH_4	0.08	0.05	0.0000	0.0000	1.0000
Total			**803,473.70**	**527,195.88**	**0.3381**	**1.0000**	

A 1.4 QUANTITATIVE APPROACH 2 KCA FOLLOWING IPCC 2006 GUIDELINES

Following the 2006 IPCC Guidelines, the UK has also completed an Approach 2 KCA for both level and trend, which takes into account uncertainties, using the Approach 1 method for uncertainty estimates. This analysis has been performed using the data shown in **Table A 1.4.1** to **Table A 1.4.4** using the same categorisation and the same estimates of uncertainty.

The results of the **level assessment** (based on Approach 2) with and without LULUCF for the base year and the latest reported year are shown in **Table A 1.4.1** to **Table A 1.4.4**. The key source categories are highlighted by the shaded cells in the table. The source categories (i.e. rows of the table) were sorted in descending order of magnitude based on the results of the “Level Parameter”, and then the cumulative total was included in the final column of the table. The key source categories are those whose contributions add up to 90% of the sum of the level parameter in the final column after this sorting process, which accounts for 90% of the uncertainty in level.

The results of the **trend assessment** (based on Approach 2) with and without LULUCF for the base year to the latest reported year to the latest reported year, are shown in **Table A 1.4.5** and **Table A 1.4.6** Approach 2 Assessment for Trend (not including LULUCF) with Key Categories Shaded in Grey

. The key source categories are highlighted by the shaded cells in the table. The trend parameter was calculated using the absolute value of the result; an absolute function is used since Land Use, Land Use Change and Forestry contains negative sources (sinks) and the absolute function is necessary to produce positive uncertainty contributions for these sinks. The source categories (i.e. rows of the table) were sorted in descending order of magnitude based on the results of the trend parameter, and then the cumulative total was included in the final column of the table. The key source categories are those whose contributions add up to 90% of the sum of the level parameter in the final column after this sorting process, which accounts for 90% of the uncertainty in trend.

Any methodological improvements to the uncertainty analysis are discussed in **Annex 2**.

Table A 1.4.1 Approach 2 Level Assessment for Base year (including LULUCF) with Key Categories Shaded in Grey

IPCC Code	IPCC Category	Gas	Base year emissions (Gg CO_2e)	Absolute value of Base year emissions (Gg CO_2e)	Level Assess ment	Cumula tive Total
5A	5A Solid Waste Disposal	CH_4	62848.77	62848.77	0.2394	0.2394
2B3	2B3 Adipic Acid Production	N_2O	19934.61	19934.61	0.1569	0.3963
3D	3D Agricultural Soils	N_2O	16788.34	16788.34	0.0704	0.4667
4B	4B Cropland	CO_2	15146.68	15146.68	0.0537	0.5204
1A	1A Coal	CO_2	244320.78	244320.78	0.0500	0.5704
1A	1A (Stationary) Oil	CO_2	93771.91	93771.91	0.0487	0.6191
4A	4A Forest Land	CO_2	-15796.01	15796.01	0.0373	0.6564
1B1	1B1 Coal Mining	CH_4	21788.17	21788.17	0.0345	0.6909
2B2	2B2 Nitric Acid Production	N_2O	3860.26	3860.26	0.0305	0.7214
3A	3A Enteric Fermentation	CH_4	28208.46	28208.46	0.0305	0.7519
4E	4E Settlements	CO_2	6930.40	6930.40	0.0273	0.7792
4C	4C Grassland	CO_2	-6770.16	6770.16	0.0240	0.8032
1A	1A Natural Gas	CO_2	107787.98	107787.98	0.0172	0.8204
1B2	1B2 Natural Gas Transmission	CH_4	10168.29	10168.29	0.0162	0.8366
1A1 & 1A2 & 1A4 & 1A5	1A1 & 1A2 & 1A4 & 1A5 Other Combustion	N_2O	3438.44	3438.44	0.0157	0.8522
2B	2B Chemical industry	HFCs	17680.04	17680.04	0.0139	0.8662
1A3b	1A3b Gasoline/ LPG	CO_2	75562.46	75562.46	0.0132	0.8794
5D	5D Wastewater Handling	N_2O	514.09	514.09	0.0100	0.8894
3B	3B Manure Management	N_2O	1857.69	1857.69	0.0100	0.8994
5D	5D Wastewater Handling	CH_4	4219.03	4219.03	0.0089	0.9083
2B	2B Chemical industries	CO_2	6376.75	6376.75	0.0087	0.9170
1A3b	1A3b Gasoline/ LPG	CH_4	1155.97	1155.97	0.0068	0.9238
2G	2G Other Product Manufacture and Use	N_2O	570.28	570.28	0.0063	0.9301
1A3b	1A3b DERV	CO_2	33005.82	33005.82	0.0058	0.9359
1A3b	1A3b Gasoline/ LPG	N_2O	987.58	987.58	0.0058	0.9417

IPCC Code	IPCC Category	Gas	Base year emissions (Gg CO_2e)	Absolute value of Base year emissions (Gg CO_2e)	Level Assess ment	Cumula tive Total
1A1 & 1A2 & 1A4 & 1A5	1A1 & 1A2 & 1A4 & 1A5 Other Combustion	CH_4	1848.45	1848.45	0.0056	0.9473
1A3b	1A3b DERV	N_2O	322.94	322.94	0.0033	0.9506
2D	2D Non Energy Products from Fuels and Solvent Use	CO_2	1218.12	1218.12	0.0032	0.9538
1B2	1B2 Oil & Natural Gas	CO_2	5777.92	5777.92	0.0030	0.9568
4G	4G Other Activities	CO_2	-850.55	850.55	0.0030	0.9598
1A3d	1A3d Marine fuel	CO_2	2166.85	2166.85	0.0030	0.9628
1B2	1B2 Offshore Oil& Gas	CH_4	2176.61	2176.61	0.0030	0.9658
2C	2C Metal Industries	CO_2	7403.72	7403.72	0.0029	0.9687
1A3a	1A3a Aviation Fuel	CO_2	1836.33	1836.33	0.0028	0.9715
4B	4B Cropland	N_2O	649.03	649.03	0.0028	0.9743
5C	5C Waste Incineration	CO_2	1356.77	1356.77	0.0026	0.9769
3G	3G Liming	CO_2	1579.21	1579.21	0.0026	0.9795
1A3	1A3 Other diesel	CO_2	1679.92	1679.92	0.0020	0.9815
4D	4D Wetland	CO_2	486.97	486.97	0.0019	0.9835
2A1	2A1 Cement Production	CO_2	7295.26	7295.26	0.0018	0.9853
3B	3B Manure Management	CH_4	4465.82	4465.82	0.0017	0.9870
2F	2F Product Uses as Substitutes for ODS	HFCs	1407.33	1407.33	0.0013	0.9883
1A4	1A4 Peat	CO_2	488.50	488.50	0.0012	0.9895
3H	3H Urea application to agriculture	CO_2	250.76	250.76	0.0010	0.9905
1A3b	1A3b DERV	CH_4	88.71	88.71	0.0009	0.9914
1B1	1B1 Solid Fuel Transformation	CO_2	1698.56	1698.56	0.0008	0.9922
4E	4E Settlements	N_2O	372.94	372.94	0.0006	0.9928
2A2	2A2 Lime Production	CO_2	1462.05	1462.05	0.0006	0.9934
2G	2G Other Product Manufacture and Use	PFCs	149.16	149.16	0.0006	0.9939
5C	5C Waste Incineration	CH_4	137.22	137.22	0.0005	0.9945
5C	5C Waste Incineration	N_2O	29.85	29.85	0.0005	0.9950
2C	2C Metal Industries	PFCs	333.43	333.43	0.0005	0.9955
2G	2G Other Product Manufacture and Use	SF_6	877.20	877.20	0.0005	0.9960
1A3	1A3 Other diesel	N_2O	41.61	41.61	0.0004	0.9964

IPCC Code	IPCC Category	Gas	Base year emissions (Gg CO_2e)	Absolute value of Base year emissions (Gg CO_2e)	Level Assess ment	Cumula tive Total
3F	3F Field Burning	CH_4	205.48	205.48	0.0004	0.9968
2B	2B Chemical Industry	CH_4	213.70	213.70	0.0003	0.9972
1B2	1B2 Oil & Natural Gas	N_2O	40.75	40.75	0.0003	0.9975
2A	2A Minerals industry	CH_4	31.11	31.11	0.0002	0.9977
1A	1A Other (waste)	CO_2	228.07	228.07	0.0002	0.9980
2C	2C Metal Industries	SF_6	387.17	387.17	0.0002	0.9982
2A4	2A4 Other process uses of carbonates	CO_2	640.93	640.93	0.0002	0.9984
2C	2C Iron & Steel	N_2O	17.70	17.70	0.0002	0.9985
1A4	1A4 Petroleum Coke	CO_2	81.64	81.64	0.0002	0.9987
2A3	2A3 Glass production	CO_2	408.14	408.14	0.0002	0.9988
4A	4A Forest land	N_2O	48.31	48.31	0.0002	0.9990
1A3a	1A3a Aviation Fuel	N_2O	17.38	17.38	0.0001	0.9991
1A3d	1A3d Marine fuel	N_2O	16.25	16.25	0.0001	0.9993
2C	2C Iron & Steel Production	CH_4	36.89	36.89	0.0001	0.9994
3F	3F Field Burning	N_2O	63.50	63.50	0.0001	0.9996
2B	2B Chemical industry	PFCs	113.90	113.90	0.0001	0.9997
4C	4C Grassland	CH_4	10.46	10.46	0.0000	0.9997
5B	5B Biological treatment of solid waste	CH_4	5.48	5.48	0.0000	0.9997
4D	4D Grassland	N_2O	4.13	4.13	0.0000	0.9998
2E	2E Electronics Industry	HFCs	8.73	8.73	0.0000	0.9998
4C	4C Grassland	N_2O	10.79	10.79	0.0000	0.9998
5B	5B Biological treatment of solid waste	N_2O	3.92	3.92	0.0000	0.9999
1A3	1A3 Other diesel	CH_4	2.75	2.75	0.0000	0.9999
1A3d	1A3d Marine fuel	CH_4	2.22	2.22	0.0000	0.9999
1A3a	1A3a Aviation Fuel	CH_4	3.96	3.96	0.0000	0.9999
4A	4A Forest Land	CH_4	3.72	3.72	0.0000	1.0000
2D	2D Non-energy Products from Fuels and Solvent Use	N_2O	1.64	1.64	0.0000	1.0000
2B8	2B8 Petrochemical and Carbon Black Production	N_2O	1.79	1.79	0.0000	1.0000
4E	4E Settlements	CH_4	3.84	3.84	0.0000	1.0000
2D	2D Non-energy Products from Fuels and Solvent Use	CH_4	0.69	0.69	0.0000	1.0000

IPCC Code	IPCC Category	Gas	Base year emissions (Gg CO_2e)	Absolute value of Base year emissions (Gg CO_2e)	Level Assess ment	Cumula tive Total
2E	2E Electronics Industry	NF_3	0.83	0.83	0.0000	1.0000
2B1	2B1 Ammonia Production	N_2O	0.31	0.31	0.0000	1.0000
2F	2F Product Uses as Substitutes for ODS	PFCs	0.44	0.44	0.0000	1.0000
1B1	1B1 Fugitive Emissions from Solid Fuels	N_2O	0.09	0.09	0.0000	1.0000
1B1	1B1 Solid Fuel Transformation	CH_4	0.18	0.18	0.0000	1.0000
4B	4B Cropland	CH_4	0.08	0.08	0.0000	1.0000
1A3c	1A3c Coal	CO_2	0.00	0.00	0.0000	1.0000
4F	4F Other Land	CO_2	0.00	0.00	0.0000	1.0000
1A3c	1A3c Coal	CH_4	0.00	0.00	0.0000	1.0000
1A3c	1A3c Coal	N_2O	0.00	0.00	0.0000	1.0000
2C	2C Metal Industries	HFCs	0.00	0.00	0.0000	1.0000

Table A 1.4.2 Approach 2 Level Assessment for the latest reported year (including LULUCF) with Key Categories Shaded in Grey

IPCC Code	IPCC Category	Gas	2014 emissions (Gg CO_2e)	Absolute value of 2014 emissions (Gg CO_2e)	Level Assess ment	Cumula tive Total
3D	3D Agricultural Soils	N_2O	14395.83	14395.83	0.1203	0.1203
5A	5A Solid Waste Disposal	CH_4	13654.25	13654.25	0.1036	0.2239
4B	4B Cropland	CO_2	11860.22	11860.22	0.0837	0.3077
4A	4A Forest Land	CO_2	-17370.17	17370.17	0.0818	0.3895
4C	4C Grassland	CO_2	-9306.27	9306.27	0.0657	0.4552
3A	3A Enteric Fermentation	CH_4	24033.72	24033.72	0.0518	0.5070
4E	4E Settlements	CO_2	5916.87	5916.87	0.0464	0.5534
1A	1A Coal	CO_2	110273.85	110273.85	0.0450	0.5983
1A	1A (Stationary) Oil	CO_2	43266.24	43266.24	0.0448	0.6432
1A	1A Natural Gas	CO_2	140701.31	140701.31	0.0447	0.6878
2F	2F Product Uses as Substitutes for ODS	HFCs	16393.02	16393.02	0.0298	0.7177
1A3b	1A3b DERV	CO_2	70669.43	70669.43	0.0248	0.7425

IPCC Code	IPCC Category	Gas	2014 emissions (Gg CO_2e)	Absolute value of 2014 emissions (Gg CO_2e)	Level Assess ment	Cumula tive Total
1A1 & 1A2 & 1A4 & 1A5	1A1 & 1A2 & 1A4 & 1A5 Other Combustion	N_2O	2442.87	2442.87	0.0222	0.7647
2G	2G Other Product Manufacture and Use	N_2O	831.01	831.01	0.0184	0.7831
1A3b	1A3b DERV	N_2O	844.33	844.33	0.0172	0.8003
3B	3B Manure Management	N_2O	1526.85	1526.85	0.0163	0.8166
5D	5D Wastewater Handling	N_2O	410.89	410.89	0.0160	0.8326
5D	5D Wastewater Handling	CH_4	3431.53	3431.53	0.0145	0.8471
1A3b	1A3b Gasoline/ LPG	CO_2	37863.33	37863.33	0.0132	0.8603
1B2	1B2 Natural Gas Transmission	CH_4	4121.68	4121.68	0.0131	0.8734
5B	5B Biological treatment of solid waste	CH_4	763.92	763.92	0.0125	0.8859
2B	2B Chemical industries	CO_2	4180.62	4180.62	0.0113	0.8972
4G	4G Other Activities	CO_2	-1204.71	1204.71	0.0085	0.9057
5B	5B Biological treatment of solid waste	N_2O	517.57	517.57	0.0077	0.9134
1A1 & 1A2 & 1A4 & 1A5	1A1 & 1A2 & 1A4 & 1A5 Other Combustion	CH_4	1189.33	1189.33	0.0071	0.9205
2D	2D Non Energy Products from Fuels and Solvent Use	CO_2	1274.44	1274.44	0.0067	0.9272
1A3d	1A3d Marine fuel	CO_2	2264.04	2264.04	0.0062	0.9335
1A3	1A3 Other diesel	CO_2	2468.99	2468.99	0.0059	0.9393
1A3a	1A3a Aviation Fuel	CO_2	1877.27	1877.27	0.0058	0.9451
1B1	1B1 Coal Mining	CH_4	1661.25	1661.25	0.0052	0.9504
1A	1A Other (waste)	CO_2	2192.49	2192.49	0.0042	0.9546
1B2	1B2 Oil & Natural Gas	CO_2	3911.93	3911.93	0.0041	0.9586
2C	2C Metal Industries	CO_2	4861.06	4861.06	0.0038	0.9624
1B2	1B2 Offshore Oil& Gas	CH_4	1266.07	1266.07	0.0034	0.9659
3G	3G Liming	CO_2	1040.32	1040.32	0.0034	0.9693
4D	4D Wetland	CO_2	379.39	379.39	0.0030	0.9722
4B	4B Cropland	N_2O	321.69	321.69	0.0028	0.9750
3H	3H Urea application to agriculture	CO_2	350.96	350.96	0.0028	0.9778
3B	3B Manure Management	CH_4	3509.22	3509.22	0.0027	0.9804
2A1	2A1 Cement Production	CO_2	4214.81	4214.81	0.0021	0.9825

IPCC Code	IPCC Category	Gas	2014 emissions (Gg CO_2e)	Absolute value of 2014 emissions (Gg CO_2e)	Level Assess ment	Cumula tive Total
5C	5C Waste Incineration	N_2O	54.66	54.66	0.0020	0.9845
1A3	1A3 Other diesel	N_2O	78.07	78.07	0.0016	0.9861
1A3b	1A3b Gasoline/ LPG	N_2O	125.57	125.57	0.0015	0.9876
5C	5C Waste Incineration	CO_2	304.86	304.86	0.0012	0.9887
1A3b	1A3b Gasoline/ LPG	CH_4	95.54	95.54	0.0011	0.9898
2G	2G Other Product Manufacture and Use	PFCs	142.02	142.02	0.0011	0.9909
4E	4E Settlements	N_2O	321.30	321.30	0.0010	0.9919
1A4	1A4 Petroleum Coke	CO_2	257.22	257.22	0.0010	0.9929
2A2	2A2 Lime Production	CO_2	1283.70	1283.70	0.0010	0.9939
2B2	2B2 Nitric Acid Production	N_2O	40.38	40.38	0.0006	0.9946
1B2	1B2 Oil & Natural Gas	N_2O	31.86	31.86	0.0005	0.9951
1B1	1B1 Solid Fuel Transformation	CO_2	436.08	436.08	0.0004	0.9955
2A4	2A4 Other process uses of carbonates	CO_2	698.46	698.46	0.0004	0.9959
2G	2G Other Product Manufacture and Use	SF_6	365.82	365.82	0.0004	0.9963
4A	4A Forest land	N_2O	52.93	52.93	0.0003	0.9966
2B	2B Chemical Industry	CH_4	101.92	101.92	0.0003	0.9969
1A3b	1A3b DERV	CH_4	15.37	15.37	0.0003	0.9972
1A3d	1A3d Marine fuel	N_2O	16.96	16.96	0.0003	0.9975
1A3a	1A3a Aviation Fuel	N_2O	17.77	17.77	0.0003	0.9978
2A3	2A3 Glass production	CO_2	358.03	358.03	0.0003	0.9981
2C	2C Iron & Steel	N_2O	11.34	11.34	0.0002	0.9983
4C	4C Grassland	CH_4	21.72	21.72	0.0002	0.9985
4C	4C Grassland	N_2O	30.49	30.49	0.0002	0.9987
2B	2B Chemical industry	PFCs	93.70	93.70	0.0001	0.9988
2C	2C Iron & Steel Production	CH_4	19.02	19.02	0.0001	0.9990
2C	2C Metal Industries	PFCs	42.59	42.59	0.0001	0.9991
2E	2E Electronics Industry	HFCs	15.91	15.91	0.0001	0.9992
2C	2C Metal Industries	SF_6	102.34	102.34	0.0001	0.9994
1A3d	1A3d Marine fuel	CH_4	5.14	5.14	0.0001	0.9995

IPCC Code	IPCC Category	Gas	2014 emissions (Gg CO_2e)	Absolute value of 2014 emissions (Gg CO_2e)	Level Assess ment	Cumula tive Total
1A3c	1A3c Coal	CO_2	30.96	30.96	0.0001	0.9996
2A	2A Minerals industry	CH_4	5.07	5.07	0.0001	0.9996
5C	5C Waste Incineration	CH_4	9.25	9.25	0.0001	0.9997
4A	4A Forest Land	CH_4	8.36	8.36	0.0001	0.9998
1A3	1A3 Other diesel	CH_4	2.63	2.63	0.0001	0.9998
1A4	1A4 Peat	CO_2	6.64	6.64	0.0000	0.9999
1B1	1B1 Solid Fuel Transformation	CH_4	3.88	3.88	0.0000	0.9999
2B8	2B8 Petrochemical and Carbon Black Production	N_2O	1.22	1.22	0.0000	0.9999
2B	2B Chemical industry	HFCs	11.39	11.39	0.0000	0.9999
2D	2D Non-energy Products from Fuels and Solvent Use	N_2O	0.95	0.95	0.0000	1.0000
1A3c	1A3c Coal	CH_4	0.81	0.81	0.0000	1.0000
1A3a	1A3a Aviation Fuel	CH_4	0.86	0.86	0.0000	1.0000
4D	4D Grassland	N_2O	0.30	0.30	0.0000	1.0000
2D	2D Non-energy Products from Fuels and Solvent Use	CH_4	0.40	0.40	0.0000	1.0000
4E	4E Settlements	CH_4	1.32	1.32	0.0000	1.0000
2C	2C Metal Industries	HFCs	2.23	2.23	0.0000	1.0000
2E	2E Electronics Industry	NF_3	0.40	0.40	0.0000	1.0000
2B1	2B1 Ammonia Production	N_2O	0.28	0.28	0.0000	1.0000
1A3c	1A3c Coal	N_2O	0.08	0.08	0.0000	1.0000
1B1	1B1 Fugitive Emissions from Solid Fuels	N_2O	0.07	0.07	0.0000	1.0000
4B	4B Cropland	CH_4	0.09	0.09	0.0000	1.0000
4F	4F Other Land	CO_2	0.02	0.02	0.0000	1.0000
3F	3F Field Burning	CH_4	0.00	0.00	0.0000	1.0000
2B3	2B3 Adipic Acid Production	N_2O	0.00	0.00	0.0000	1.0000
3F	3F Field Burning	N_2O	0.00	0.00	0.0000	1.0000
2F	2F Product Uses as Substitutes for ODS	PFCs	0.00	0.00	0.0000	1.0000

Table A 1.4.3 Approach 2 Level Assessment for Base year (not including LULUCF) with Key Categories Shaded in Grey

IPCC Code	IPCC Category	Gas	Base year emissions (Gg CO_2e)	Absolute value of Base year emissions (Gg CO_2e)	Level Assess ment	Cumula tive Total
5A	5A Solid Waste Disposal	CH_4	62848.77	62848.77	0.2819	0.2819
2B3	2B3 Adipic Acid Production	N_2O	19934.61	19934.61	0.1848	0.4667
3D	3D Agricultural Soils	N_2O	16788.34	16788.34	0.0829	0.5496
1A	1A Coal	CO_2	244320.78	244320.78	0.0589	0.6085
1A	1A (Stationary) Oil	CO_2	93771.91	93771.91	0.0574	0.6659
1B1	1B1 Coal Mining	CH_4	21788.17	21788.17	0.0406	0.7065
2B2	2B2 Nitric Acid Production	N_2O	3860.26	3860.26	0.0360	0.7425
3A	3A Enteric Fermentation	CH_4	28208.46	28208.46	0.0359	0.7784
1A	1A Natural Gas	CO_2	107787.98	107787.98	0.0202	0.7986
1B2	1B2 Natural Gas Transmission	CH_4	10168.29	10168.29	0.0191	0.8177
1A1 & 1A2 & 1A4 & 1A5	1A1 & 1A2 & 1A4 & 1A5 Other Combustion	N_2O	3438.44	3438.44	0.0185	0.8361
2B	2B Chemical industry	HFCs	17680.04	17680.04	0.0164	0.8525
1A3b	1A3b Gasoline/ LPG	CO_2	75562.46	75562.46	0.0156	0.8681
5D	5D Wastewater Handling	N_2O	514.09	514.09	0.0118	0.8799
3B	3B Manure Management	N_2O	1857.69	1857.69	0.0117	0.8916
5D	5D Wastewater Handling	CH_4	4219.03	4219.03	0.0105	0.9022
2B	2B Chemical industries	CO_2	6376.75	6376.75	0.0102	0.9124
1A3b	1A3b Gasoline/ LPG	CH_4	1155.97	1155.97	0.0080	0.9204
2G	2G Other Product Manufacture and Use	N_2O	570.28	570.28	0.0075	0.9279
1A3b	1A3b DERV	CO_2	33005.82	33005.82	0.0068	0.9347
1A3b	1A3b Gasoline/ LPG	N_2O	987.58	987.58	0.0068	0.9415
1A1 & 1A2 & 1A4 & 1A5	1A1 & 1A2 & 1A4 & 1A5 Other Combustion	CH_4	1848.45	1848.45	0.0065	0.9480
1A3b	1A3b DERV	N_2O	322.94	322.94	0.0039	0.9519
2D	2D Non Energy Products from Fuels and Solvent Use	CO_2	1218.12	1218.12	0.0038	0.9557
1B2	1B2 Oil & Natural Gas	CO_2	5777.92	5777.92	0.0036	0.9593
1A3d	1A3d Marine fuel	CO_2	2166.85	2166.85	0.0035	0.9628
1B2	1B2 Offshore Oil& Gas	CH_4	2176.61	2176.61	0.0035	0.9663

IPCC Code	IPCC Category	Gas	Base year emissions (Gg CO_2e)	Absolute value of Base year emissions (Gg CO_2e)	Level Assess ment	Cumula tive Total
2C	2C Metal Industries	CO_2	7403.72	7403.72	0.0034	0.9697
1A3a	1A3a Aviation Fuel	CO_2	1836.33	1836.33	0.0034	0.9731
5C	5C Waste Incineration	CO_2	1356.77	1356.77	0.0031	0.9761
3G	3G Liming	CO_2	1579.21	1579.21	0.0031	0.9792
1A3	1A3 Other diesel	CO_2	1679.92	1679.92	0.0024	0.9816
2A1	2A1 Cement Production	CO_2	7295.26	7295.26	0.0021	0.9837
3B	3B Manure Management	CH_4	4465.82	4465.82	0.0020	0.9857
2F	2F Product Uses as Substitutes for ODS	HFCs	1407.33	1407.33	0.0015	0.9872
1A4	1A4 Peat	CO_2	488.50	488.50	0.0014	0.9886
3H	3H Urea application to agriculture	CO_2	250.76	250.76	0.0012	0.9898
1A3b	1A3b DERV	CH_4	88.71	88.71	0.0011	0.9909
1B1	1B1 Solid Fuel Transformation	CO_2	1698.56	1698.56	0.0010	0.9918
2A2	2A2 Lime Production	CO_2	1462.05	1462.05	0.0007	0.9925
2G	2G Other Product Manufacture and Use	PFCs	149.16	149.16	0.0007	0.9932
5C	5C Waste Incineration	CH_4	137.22	137.22	0.0006	0.9938
5C	5C Waste Incineration	N_2O	29.85	29.85	0.0006	0.9944
2C	2C Metal Industries	PFCs	333.43	333.43	0.0006	0.9951
2G	2G Other Product Manufacture and Use	SF_6	877.20	877.20	0.0005	0.9956
1A3	1A3 Other diesel	N_2O	41.61	41.61	0.0005	0.9961
3F	3F Field Burning	CH_4	205.48	205.48	0.0005	0.9966
2B	2B Chemical Industry	CH_4	213.70	213.70	0.0004	0.9970
1B2	1B2 Oil & Natural Gas	N_2O	40.75	40.75	0.0004	0.9974
2A	2A Minerals industry	CH_4	31.11	31.11	0.0003	0.9977
1A	1A Other (waste)	CO_2	228.07	228.07	0.0003	0.9979
2C	2C Metal Industries	SF_6	387.17	387.17	0.0003	0.9982
2A4	2A4 Other process uses of carbonates	CO_2	640.93	640.93	0.0002	0.9984
2C	2C Iron & Steel	N_2O	17.70	17.70	0.0002	0.9986
1A4	1A4 Petroleum Coke	CO_2	81.64	81.64	0.0002	0.9988
2A3	2A3 Glass production	CO_2	408.14	408.14	0.0002	0.9990

IPCC Code	IPCC Category	Gas	Base year emissions (Gg CO_2e)	Absolute value of Base year emissions (Gg CO_2e)	Level Assess ment	Cumula tive Total
1A3a	1A3a Aviation Fuel	N_2O	17.38	17.38	0.0002	0.9992
1A3d	1A3d Marine fuel	N_2O	16.25	16.25	0.0002	0.9993
2C	2C Iron & Steel Production	CH_4	36.89	36.89	0.0002	0.9995
3F	3F Field Burning	N_2O	63.50	63.50	0.0002	0.9996
2B	2B Chemical industry	PFCs	113.90	113.90	0.0001	0.9997
5B	5B Biological treatment of solid waste	CH_4	5.48	5.48	0.0001	0.9998
2E	2E Electronics Industry	HFCs	8.73	8.73	0.0000	0.9998
5B	5B Biological treatment of solid waste	N_2O	3.92	3.92	0.0000	0.9999
1A3	1A3 Other diesel	CH_4	2.75	2.75	0.0000	0.9999
1A3d	1A3d Marine fuel	CH_4	2.22	2.22	0.0000	0.9999
1A3a	1A3a Aviation Fuel	CH_4	3.96	3.96	0.0000	1.0000
2D	2D Non-energy Products from Fuels and Solvent Use	N_2O	1.64	1.64	0.0000	1.0000
2B8	2B8 Petrochemical and Carbon Black Production	N_2O	1.79	1.79	0.0000	1.0000
2D	2D Non-energy Products from Fuels and Solvent Use	CH_4	0.69	0.69	0.0000	1.0000
2E	2E Electronics Industry	NF_3	0.83	0.83	0.0000	1.0000
2B1	2B1 Ammonia Production	N_2O	0.31	0.31	0.0000	1.0000
2F	2F Product Uses as Substitutes for ODS	PFCs	0.44	0.44	0.0000	1.0000
1B1	1B1 Fugitive Emissions from Solid Fuels	N_2O	0.09	0.09	0.0000	1.0000
1B1	1B1 Solid Fuel Transformation	CH_4	0.18	0.18	0.0000	1.0000
1A3c	1A3c Coal	CO_2	0.00	0.00	0.0000	1.0000
1A3c	1A3c Coal	CH_4	0.00	0.00	0.0000	1.0000
1A3c	1A3c Coal	N_2O	0.00	0.00	0.0000	1.0000
2C	2C Metal Industries	HFCs	0.00	0.00	0.0000	1.0000

Table A 1.4.4 Approach 2 Level Assessment for the latest reported year (not including LULUCF) with Key Categories Shaded in Grey

IPCC Code	IPCC Category	Gas	2014 emissions (Gg CO_2e)	Absolute value of 2014 emissions (Gg CO_2e)	Level Assess ment	Cumula tive Total
3D	3D Agricultural Soils	N_2O	14395.83	14395.83	0.1703	0.1703
5A	5A Solid Waste Disposal	CH_4	13654.25	13654.25	0.1467	0.3171
3A	3A Enteric Fermentation	CH_4	24033.72	24033.72	0.0733	0.3904
1A	1A Coal	CO_2	110273.85	110273.85	0.0637	0.4540
1A	1A (Stationary) Oil	CO_2	43266.24	43266.24	0.0635	0.5175
1A	1A Natural Gas	CO_2	140701.31	140701.31	0.0633	0.5808
2F	2F Product Uses as Substitutes for ODS	HFCs	16393.02	16393.02	0.0423	0.6230
1A3b	1A3b DERV	CO_2	70669.43	70669.43	0.0351	0.6581
1A1 & 1A2 & 1A4 & 1A5	1A1 & 1A2 & 1A4 & 1A5 Other Combustion	N_2O	2442.87	2442.87	0.0314	0.6895
2G	2G Other Product Manufacture and Use	N_2O	831.01	831.01	0.0261	0.7156
1A3b	1A3b DERV	N_2O	844.33	844.33	0.0244	0.7400
3B	3B Manure Management	N_2O	1526.85	1526.85	0.0231	0.7631
5D	5D Wastewater Handling	N_2O	410.89	410.89	0.0226	0.7858
5D	5D Wastewater Handling	CH_4	3431.53	3431.53	0.0205	0.8063
1A3b	1A3b Gasoline/ LPG	CO_2	37863.33	37863.33	0.0187	0.8249
1B2	1B2 Natural Gas Transmission	CH_4	4121.68	4121.68	0.0185	0.8435
5B	5B Biological treatment of solid waste	CH_4	763.92	763.92	0.0176	0.8611
2B	2B Chemical industries	CO_2	4180.62	4180.62	0.0160	0.8771
5B	5B Biological treatment of solid waste	N_2O	517.57	517.57	0.0109	0.8880
1A1 & 1A2 & 1A4 & 1A5	1A1 & 1A2 & 1A4 & 1A5 Other Combustion	CH_4	1189.33	1189.33	0.0101	0.8981
2D	2D Non Energy Products from Fuels and Solvent Use	CO_2	1274.44	1274.44	0.0095	0.9076
1A3d	1A3d Marine fuel	CO_2	2264.04	2264.04	0.0088	0.9165
1A3	1A3 Other diesel	CO_2	2468.99	2468.99	0.0083	0.9248
1A3a	1A3a Aviation Fuel	CO_2	1877.27	1877.27	0.0082	0.9330
1B1	1B1 Coal Mining	CH_4	1661.25	1661.25	0.0074	0.9404
1A	1A Other (waste)	CO_2	2192.49	2192.49	0.0059	0.9463

IPCC Code	IPCC Category	Gas	2014 emissions (Gg CO_2e)	Absolute value of 2014 emissions (Gg CO_2e)	Level Assess ment	Cumula tive Total
1B2	1B2 Oil & Natural Gas	CO_2	3911.93	3911.93	0.0058	0.9521
2C	2C Metal Industries	CO_2	4861.06	4861.06	0.0053	0.9574
1B2	1B2 Offshore Oil& Gas	CH_4	1266.07	1266.07	0.0049	0.9623
3G	3G Liming	CO_2	1040.32	1040.32	0.0048	0.9671
3H	3H Urea application to agriculture	CO_2	350.96	350.96	0.0039	0.9710
3B	3B Manure Management	CH_4	3509.22	3509.22	0.0038	0.9748
2A1	2A1 Cement Production	CO_2	4214.81	4214.81	0.0030	0.9778
5C	5C Waste Incineration	N_2O	54.66	54.66	0.0028	0.9806
1A3	1A3 Other diesel	N_2O	78.07	78.07	0.0023	0.9828
1A3b	1A3b Gasoline/ LPG	N_2O	125.57	125.57	0.0021	0.9849
5C	5C Waste Incineration	CO_2	304.86	304.86	0.0016	0.9865
1A3b	1A3b Gasoline/ LPG	CH_4	95.54	95.54	0.0016	0.9881
2G	2G Other Product Manufacture and Use	PFCs	142.02	142.02	0.0015	0.9896
1A4	1A4 Petroleum Coke	CO_2	257.22	257.22	0.0014	0.9910
2A2	2A2 Lime Production	CO_2	1283.70	1283.70	0.0014	0.9925
2B2	2B2 Nitric Acid Production	N_2O	40.38	40.38	0.0009	0.9934
1B2	1B2 Oil & Natural Gas	N_2O	31.86	31.86	0.0007	0.9941
1B1	1B1 Solid Fuel Transformation	CO_2	436.08	436.08	0.0006	0.9947
2A4	2A4 Other process uses of carbonates	CO_2	698.46	698.46	0.0006	0.9953
2G	2G Other Product Manufacture and Use	SF_6	365.82	365.82	0.0005	0.9958
2B	2B Chemical Industry	CH_4	101.92	101.92	0.0005	0.9963
1A3b	1A3b DERV	CH_4	15.37	15.37	0.0004	0.9967
1A3d	1A3d Marine fuel	N_2O	16.96	16.96	0.0004	0.9971
1A3a	1A3a Aviation Fuel	N_2O	17.77	17.77	0.0004	0.9976
2A3	2A3 Glass production	CO_2	358.03	358.03	0.0004	0.9980
2C	2C Iron & Steel	N_2O	11.34	11.34	0.0003	0.9983
2B	2B Chemical industry	PFCs	93.70	93.70	0.0002	0.9985
2C	2C Iron & Steel Production	CH_4	19.02	19.02	0.0002	0.9987
2C	2C Metal Industries	PFCs	42.59	42.59	0.0002	0.9989

IPCC Code	IPCC Category	Gas	2014 emissions (Gg CO_2e)	Absolute value of 2014 emissions (Gg CO_2e)	Level Assess ment	Cumula tive Total
2E	2E Electronics Industry	HFCs	15.91	15.91	0.0002	0.9990
2C	2C Metal Industries	SF_6	102.34	102.34	0.0002	0.9992
1A3d	1A3d Marine fuel	CH_4	5.14	5.14	0.0001	0.9993
1A3c	1A3c Coal	CO_2	30.96	30.96	0.0001	0.9995
2A	2A Minerals industry	CH_4	5.07	5.07	0.0001	0.9996
5C	5C Waste Incineration	CH_4	9.25	9.25	0.0001	0.9997
1A3	1A3 Other diesel	CH_4	2.63	2.63	0.0001	0.9998
1A4	1A4 Peat	CO_2	6.64	6.64	0.0000	0.9998
1B1	1B1 Solid Fuel Transformation	CH_4	3.88	3.88	0.0000	0.9999
2B8	2B8 Petrochemical and Carbon Black Production	N_2O	1.22	1.22	0.0000	0.9999
2B	2B Chemical industry	HFCs	11.39	11.39	0.0000	0.9999
2D	2D Non-energy Products from Fuels and Solvent Use	N_2O	0.95	0.95	0.0000	0.9999
1A3c	1A3c Coal	CH_4	0.81	0.81	0.0000	1.0000
1A3a	1A3a Aviation Fuel	CH_4	0.86	0.86	0.0000	1.0000
2D	2D Non-energy Products from Fuels and Solvent Use	CH_4	0.40	0.40	0.0000	1.0000
2C	2C Metal Industries	HFCs	2.23	2.23	0.0000	1.0000
2E	2E Electronics Industry	NF_3	0.40	0.40	0.0000	1.0000
2B1	2B1 Ammonia Production	N_2O	0.28	0.28	0.0000	1.0000
1A3c	1A3c Coal	N_2O	0.08	0.08	0.0000	1.0000
1B1	1B1 Fugitive Emissions from Solid Fuels	N_2O	0.07	0.07	0.0000	1.0000
3F	3F Field Burning	CH_4	0.00	0.00	0.0000	1.0000
2B3	2B3 Adipic Acid Production	N_2O	0.00	0.00	0.0000	1.0000
3F	3F Field Burning	N_2O	0.00	0.00	0.0000	1.0000
2F	2F Product Uses as Substitutes for ODS	PFCs	0.00	0.00	0.0000	1.0000

Table A 1.4.5 Approach 2 Assessment for Trend (including LULUCF) with Key Categories Shaded in Grey

IPCC Code	IPCC Category	Gas	Base year emissions (Gg CO_2e)	2014 emissions (Gg CO_2e)	Trend Assessment with Uncertainty	% Contribution to Trend Uncertainty	Cumulative Total
5A	5A Solid Waste Disposal	CH_4	62848.77	13654.25	0.0153	25.3%	0.2526
2B3	2B3 Adipic Acid Production	N_2O	19934.61	0.00	0.0151	25.0%	0.5024
1B1	1B1 Coal Mining	CH_4	21788.17	1661.25	0.0029	4.8%	0.5508
2B2	2B2 Nitric Acid Production	N_2O	3860.26	40.38	0.0029	4.8%	0.5986
3D	3D Agricultural Soils	N_2O	16788.34	14395.83	0.0022	3.7%	0.6356
2F	2F Product Uses as Substitutes for ODS	HFCs	1407.33	16393.02	0.0021	3.5%	0.6705
1A	1A Natural Gas	CO_2	107787.98	140701.31	0.0017	2.8%	0.6985
1A	1A Coal	CO_2	244320.78	110273.85	0.0014	2.4%	0.7224
4A	4A Forest Land	CO_2	-15796.01	-17370.17	0.0014	2.4%	0.7459
2B	2B Chemical industry	HFCs	17680.04	11.39	0.0013	2.2%	0.7681
1A	1A (Stationary) Oil	CO_2	93771.91	43266.24	0.0013	2.2%	0.7901
1A3b	1A3b DERV	CO_2	33005.82	70669.43	0.0013	2.1%	0.8116
4B	4B Cropland	CO_2	15146.68	11860.22	0.0011	1.8%	0.8299
1A3b	1A3b DERV	N_2O	322.94	844.33	0.0010	1.6%	0.8460
3A	3A Enteric Fermentation	CH_4	28208.46	24033.72	0.0009	1.6%	0.8616
5B	5B Biological treatment of solid waste	CH_4	5.48	763.92	0.0009	1.5%	0.8769
4E	4E Settlements	CO_2	6930.40	5916.87	0.0009	1.4%	0.8910
2G	2G Other Product Manufacture and Use	N_2O	570.28	831.01	0.0008	1.3%	0.9037
1B2	1B2 Natural Gas Transmission	CH_4	10168.29	4121.68	0.0006	1.0%	0.9133
5B	5B Biological treatment of solid waste	N_2O	3.92	517.57	0.0006	0.9%	0.9228
1A3b	1A3b Gasoline/ LPG	CH_4	1155.97	95.54	0.0006	0.9%	0.9322
1A3b	1A3b Gasoline/ LPG	N_2O	987.58	125.57	0.0004	0.7%	0.9396
1A	1A Other (waste)	CO_2	228.07	2192.49	0.0003	0.5%	0.9445
1A3b	1A3b Gasoline/ LPG	CO_2	75562.46	37863.33	0.0003	0.5%	0.9491
3B	3B Manure Management	N_2O	1857.69	1526.85	0.0003	0.4%	0.9535
1A3	1A3 Other diesel	CO_2	1679.92	2468.99	0.0002	0.4%	0.9576

IPCC Code	IPCC Category	Gas	Base year emissions (Gg CO_2e)	2014 emissions (Gg CO_2e)	Trend Assessment with Uncertainty	% Contribution to Trend Uncertainty	Cumulative Total
5D	5D Wastewater Handling	N_2O	514.09	410.89	0.0002	0.4%	0.9614
5D	5D Wastewater Handling	CH_4	4219.03	3431.53	0.0002	0.4%	0.9651
2D	2D Non Energy Products from Fuels and Solvent Use	CO_2	1218.12	1274.44	0.0002	0.3%	0.9683
1A3d	1A3d Marine fuel	CO_2	2166.85	2264.04	0.0002	0.3%	0.9713
5C	5C Waste Incineration	CO_2	1356.77	304.86	0.0002	0.3%	0.9740
1A3a	1A3a Aviation Fuel	CO_2	1836.33	1877.27	0.0002	0.3%	0.9766
1A1 & 1A2 & 1A4 & 1A5	1A1 & 1A2 & 1A4 & 1A5 Other Combustion	N_2O	3438.44	2442.87	0.0002	0.3%	0.9792
1A4	1A4 Peat	CO_2	488.50	6.64	0.0001	0.2%	0.9811
3H	3H Urea application to agriculture	CO_2	250.76	350.96	0.0001	0.2%	0.9829
5C	5C Waste Incineration	N_2O	29.85	54.66	0.0001	0.2%	0.9845
1A3	1A3 Other diesel	N_2O	41.61	78.07	0.0001	0.1%	0.9858
4C	4C Grassland	CO_2	-6770.16	-9306.27	0.0001	0.1%	0.9869
1A3b	1A3b DERV	CH_4	88.71	15.37	0.0001	0.1%	0.9880
4B	4B Cropland	N_2O	649.03	321.69	0.0001	0.1%	0.9890
1A4	1A4 Petroleum Coke	CO_2	81.64	257.22	0.0001	0.1%	0.9900
1B1	1B1 Solid Fuel Transformation	CO_2	1698.56	436.08	0.0000	0.1%	0.9908
5C	5C Waste Incineration	CH_4	137.22	9.25	0.0000	0.1%	0.9916
2C	2C Metal Industries	PFCs	333.43	42.59	0.0000	0.1%	0.9923
3F	3F Field Burning	CH_4	205.48	0.00	0.0000	0.1%	0.9929
4D	4D Wetland	CO_2	486.97	379.39	0.0000	0.1%	0.9936
3B	3B Manure Management	CH_4	4465.82	3509.22	0.0000	0.1%	0.9942
1B2	1B2 Offshore Oil& Gas	CH_4	2176.61	1266.07	0.0000	0.0%	0.9946
4G	4G Other Activities	CO_2	-850.55	-1204.71	0.0000	0.0%	0.9951
2G	2G Other Product Manufacture and Use	PFCs	149.16	142.02	0.0000	0.0%	0.9955
2A2	2A2 Lime Production	CO_2	1462.05	1283.70	0.0000	0.0%	0.9958
4E	4E Settlements	N_2O	372.94	321.30	0.0000	0.0%	0.9961

IPCC Code	IPCC Category	Gas	Base year emissions (Gg CO_2e)	2014 emissions (Gg CO_2e)	Trend Assess ment with Uncerta inty	% Contributio n to Trend Uncertainty	Cumula tive Total
2A1	2A1 Cement Production	CO_2	7295.26	4214.81	0.0000	0.0%	0.9964
2A	2A Minerals industry	CH_4	31.11	5.07	0.0000	0.0%	0.9967
2G	2G Other Product Manufacture and Use	SF_6	877.20	365.82	0.0000	0.0%	0.9970
1B2	1B2 Oil & Natural Gas	CO_2	5777.92	3911.93	0.0000	0.0%	0.9972
2B	2B Chemical industries	CO_2	6376.75	4180.62	0.0000	0.0%	0.9975
3F	3F Field Burning	N_2O	63.50	0.00	0.0000	0.0%	0.9977
2C	2C Metal Industries	SF_6	387.17	102.34	0.0000	0.0%	0.9979
2A4	2A4 Other process uses of carbonates	CO_2	640.93	698.46	0.0000	0.0%	0.9981
4A	4A Forest land	N_2O	48.31	52.93	0.0000	0.0%	0.9982
4C	4C Grassland	N_2O	10.79	30.49	0.0000	0.0%	0.9984
4C	4C Grassland	CH_4	10.46	21.72	0.0000	0.0%	0.9986
1A3d	1A3d Marine fuel	N_2O	16.25	16.96	0.0000	0.0%	0.9987
2B	2B Chemical Industry	CH_4	213.70	101.92	0.0000	0.0%	0.9988
1A3a	1A3a Aviation Fuel	N_2O	17.38	17.77	0.0000	0.0%	0.9990
1A3c	1A3c Coal	CO_2	0.00	30.96	0.0000	0.0%	0.9991
1B2	1B2 Oil & Natural Gas	N_2O	40.75	31.86	0.0000	0.0%	0.9992
2E	2E Electronics Industry	HFCs	8.73	15.91	0.0000	0.0%	0.9993
1A3d	1A3d Marine fuel	CH_4	2.22	5.14	0.0000	0.0%	0.9994
2A3	2A3 Glass production	CO_2	408.14	358.03	0.0000	0.0%	0.9995
3G	3G Liming	CO_2	1579.21	1040.32	0.0000	0.0%	0.9996
2C	2C Metal Industries	CO_2	7403.72	4861.06	0.0000	0.0%	0.9997
4A	4A Forest Land	CH_4	3.72	8.36	0.0000	0.0%	0.9997
4D	4D Grassland	N_2O	4.13	0.30	0.0000	0.0%	0.9998
2C	2C Iron & Steel Production	CH_4	36.89	19.02	0.0000	0.0%	0.9998
2B	2B Chemical industry	PFCs	113.90	93.70	0.0000	0.0%	0.9999
1B1	1B1 Solid Fuel Transformation	CH_4	0.18	3.88	0.0000	0.0%	0.9999
1A3	1A3 Other diesel	CH_4	2.75	2.63	0.0000	0.0%	0.9999
1A3a	1A3a Aviation Fuel	CH_4	3.96	0.86	0.0000	0.0%	0.9999

IPCC Code	IPCC Category	Gas	Base year emissions (Gg CO_2e)	2014 emissions (Gg CO_2e)	Trend Assess ment with Uncerta inty	% Contributio n to Trend Uncertainty	Cumula tive Total
1A1 & 1A2 & 1A4 & 1A5	1A1 & 1A2 & 1A4 & 1A5 Other Combustion	CH_4	1848.45	1189.33	0.0000	0.0%	1.0000
1A3c	1A3c Coal	CH_4	0.00	0.81	0.0000	0.0%	1.0000
2C	2C Metal Industries	HFCs	0.00	2.23	0.0000	0.0%	1.0000
4E	4E Settlements	CH_4	3.84	1.32	0.0000	0.0%	1.0000
2D	2D Non-energy Products from Fuels and Solvent Use	N_2O	1.64	0.95	0.0000	0.0%	1.0000
1A3c	1A3c Coal	N_2O	0.00	0.08	0.0000	0.0%	1.0000
2C	2C Iron & Steel	N_2O	17.70	11.34	0.0000	0.0%	1.0000
2F	2F Product Uses as Substitutes for ODS	PFCs	0.44	0.00	0.0000	0.0%	1.0000
2E	2E Electronics Industry	NF_3	0.83	0.40	0.0000	0.0%	1.0000
2B8	2B8 Petrochemical and Carbon Black Production	N_2O	1.79	1.22	0.0000	0.0%	1.0000
2B1	2B1 Ammonia Production	N_2O	0.31	0.28	0.0000	0.0%	1.0000
2D	2D Non-energy Products from Fuels and Solvent Use	CH_4	0.69	0.40	0.0000	0.0%	1.0000
4B	4B Cropland	CH_4	0.08	0.09	0.0000	0.0%	1.0000
1B1	1B1 Fugitive Emissions from Solid Fuels	N_2O	0.09	0.07	0.0000	0.0%	1.0000
4F	4F Other Land	CO_2	0.00	0.02	0.0000	0.0%	1.0000

Table A 1.4.6 Approach 2 Assessment for Trend (not including LULUCF) with Key Categories Shaded in Grey

IPCC Code	IPCC Category	Gas	Base year emissions (Gg CO_2e)	2014 emissions (Gg CO_2e)	Trend Assess ment with Uncerta inty	% Contributio n to Trend Uncertaint y	Cumula tive Total
5A	5A Solid Waste Disposal	CH_4	62848.77	13654.25	0.0153	26.9%	0.2688
2B3	2B3 Adipic Acid Production	N_2O	19934.61	0.00	0.0151	26.6%	0.5346
1B1	1B1 Coal Mining	CH_4	21788.17	1661.25	0.0029	5.1%	0.5860
2B2	2B2 Nitric Acid Production	N_2O	3860.26	40.38	0.0029	5.1%	0.6369

IPCC Code	IPCC Category	Gas	Base year emissions (Gg CO_2e)	2014 emissions (Gg CO_2e)	Trend Assessment with Uncertainty	% Contribution to Trend Uncertainty	Cumulative Total
3D	3D Agricultural Soils	N_2O	16788.34	14395.83	0.0022	3.9%	0.6762
2F	2F Product Uses as Substitutes for ODS	HFCs	1407.33	16393.02	0.0021	3.7%	0.7134
1A	1A Natural Gas	CO_2	107787.98	140701.31	0.0017	3.0%	0.7432
1A	1A Coal	CO_2	244320.78	110273.85	0.0014	2.5%	0.7686
2B	2B Chemical industry	HFCs	17680.04	11.39	0.0013	2.4%	0.7921
1A	1A (Stationary) Oil	CO_2	93771.91	43266.24	0.0013	2.3%	0.8156
1A3b	1A3b DERV	CO_2	33005.82	70669.43	0.0013	2.3%	0.8384
1A3b	1A3b DERV	N_2O	322.94	844.33	0.0010	1.7%	0.8555
3A	3A Enteric Fermentation	CH_4	28208.46	24033.72	0.0009	1.7%	0.8721
5B	5B Biological treatment of solid waste	CH_4	5.48	763.92	0.0009	1.6%	0.8885
2G	2G Other Product Manufacture and Use	N_2O	570.28	831.01	0.0008	1.4%	0.9020
1B2	1B2 Natural Gas Transmission	CH_4	10168.29	4121.68	0.0006	1.0%	0.9122
5B	5B Biological treatment of solid waste	N_2O	3.92	517.57	0.0006	1.0%	0.9223
1A3b	1A3b Gasoline/ LPG	CH_4	1155.97	95.54	0.0006	1.0%	0.9324
1A3b	1A3b Gasoline/ LPG	N_2O	987.58	125.57	0.0004	0.8%	0.9402
1A	1A Other (waste)	CO_2	228.07	2192.49	0.0003	0.5%	0.9454
1A3b	1A3b Gasoline/ LPG	CO_2	75562.46	37863.33	0.0003	0.5%	0.9504
3B	3B Manure Management	N_2O	1857.69	1526.85	0.0003	0.5%	0.9550
1A3	1A3 Other diesel	CO_2	1679.92	2468.99	0.0002	0.4%	0.9593
5D	5D Wastewater Handling	N_2O	514.09	410.89	0.0002	0.4%	0.9634
5D	5D Wastewater Handling	CH_4	4219.03	3431.53	0.0002	0.4%	0.9674
2D	2D Non Energy Products from Fuels and Solvent Use	CO_2	1218.12	1274.44	0.0002	0.3%	0.9708
1A3d	1A3d Marine fuel	CO_2	2166.85	2264.04	0.0002	0.3%	0.9739
5C	5C Waste Incineration	CO_2	1356.77	304.86	0.0002	0.3%	0.9768
1A3a	1A3a Aviation Fuel	CO_2	1836.33	1877.27	0.0002	0.3%	0.9796

IPCC Code	IPCC Category	Gas	Base year emissions (Gg CO_2e)	2014 emissions (Gg CO_2e)	Trend Assess ment with Uncerta inty	% Contributio n to Trend Uncertaint y	Cumula tive Total
1A1 & 1A2 & 1A4 & 1A5	1A1 & 1A2 & 1A4 & 1A5 Other Combustion	N_2O	3438.44	2442.87	0.0002	0.3%	0.9823
1A4	1A4 Peat	CO_2	488.50	6.64	0.0001	0.2%	0.9843
3H	3H Urea application to agriculture	CO_2	250.76	350.96	0.0001	0.2%	0.9863
5C	5C Waste Incineration	N_2O	29.85	54.66	0.0001	0.2%	0.9880
1A3	1A3 Other diesel	N_2O	41.61	78.07	0.0001	0.1%	0.9893
1A3b	1A3b DERV	CH_4	88.71	15.37	0.0001	0.1%	0.9905
1A4	1A4 Petroleum Coke	CO_2	81.64	257.22	0.0001	0.1%	0.9915
1B1	1B1 Solid Fuel Transformation	CO_2	1698.56	436.08	0.0000	0.1%	0.9924
5C	5C Waste Incineration	CH_4	137.22	9.25	0.0000	0.1%	0.9932
2C	2C Metal Industries	PFCs	333.43	42.59	0.0000	0.1%	0.9939
3F	3F Field Burning	CH_4	205.48	0.00	0.0000	0.1%	0.9946
3B	3B Manure Management	CH_4	4465.82	3509.22	0.0000	0.1%	0.9952
1B2	1B2 Offshore Oil& Gas	CH_4	2176.61	1266.07	0.0000	0.0%	0.9957
2G	2G Other Product Manufacture and Use	PFCs	149.16	142.02	0.0000	0.0%	0.9962
2A2	2A2 Lime Production	CO_2	1462.05	1283.70	0.0000	0.0%	0.9965
2A1	2A1 Cement Production	CO_2	7295.26	4214.81	0.0000	0.0%	0.9969
2A	2A Minerals industry	CH_4	31.11	5.07	0.0000	0.0%	0.9972
2G	2G Other Product Manufacture and Use	SF_6	877.20	365.82	0.0000	0.0%	0.9974
1B2	1B2 Oil & Natural Gas	CO_2	5777.92	3911.93	0.0000	0.0%	0.9977
2B	2B Chemical industries	CO_2	6376.75	4180.62	0.0000	0.0%	0.9979
3F	3F Field Burning	N_2O	63.50	0.00	0.0000	0.0%	0.9982
2C	2C Metal Industries	SF_6	387.17	102.34	0.0000	0.0%	0.9984
2A4	2A4 Other process uses of carbonates	CO_2	640.93	698.46	0.0000	0.0%	0.9986
1A3d	1A3d Marine fuel	N_2O	16.25	16.96	0.0000	0.0%	0.9987
2B	2B Chemical Industry	CH_4	213.70	101.92	0.0000	0.0%	0.9989
1A3a	1A3a Aviation Fuel	N_2O	17.38	17.77	0.0000	0.0%	0.9990

IPCC Code	IPCC Category	Gas	Base year emissions (Gg CO_2e)	2014 emissions (Gg CO_2e)	Trend Assessment with Uncertainty	% Contribution to Trend Uncertainty	Cumulative Total
1A3c	1A3c Coal	CO_2	0.00	30.96	0.0000	0.0%	0.9992
1B2	1B2 Oil & Natural Gas	N_2O	40.75	31.86	0.0000	0.0%	0.9993
2E	2E Electronics Industry	HFCs	8.73	15.91	0.0000	0.0%	0.9994
1A3d	1A3d Marine fuel	CH_4	2.22	5.14	0.0000	0.0%	0.9995
2A3	2A3 Glass production	CO_2	408.14	358.03	0.0000	0.0%	0.9996
3G	3G Liming	CO_2	1579.21	1040.32	0.0000	0.0%	0.9997
2C	2C Metal Industries	CO_2	7403.72	4861.06	0.0000	0.0%	0.9998
2C	2C Iron & Steel Production	CH_4	36.89	19.02	0.0000	0.0%	0.9998
2B	2B Chemical industry	PFCs	113.90	93.70	0.0000	0.0%	0.9999
1B1	1B1 Solid Fuel Transformation	CH_4	0.18	3.88	0.0000	0.0%	0.9999
1A3	1A3 Other diesel	CH_4	2.75	2.63	0.0000	0.0%	0.9999
1A3a	1A3a Aviation Fuel	CH_4	3.96	0.86	0.0000	0.0%	0.9999
1A1 & 1A2 & 1A4 & 1A5	1A1 & 1A2 & 1A4 & 1A5 Other Combustion	CH_4	1848.45	1189.33	0.0000	0.0%	1.0000
1A3c	1A3c Coal	CH_4	0.00	0.81	0.0000	0.0%	1.0000
2C	2C Metal Industries	HFCs	0.00	2.23	0.0000	0.0%	1.0000
2D	2D Non-energy Products from Fuels and Solvent Use	N_2O	1.64	0.95	0.0000	0.0%	1.0000
1A3c	1A3c Coal	N_2O	0.00	0.08	0.0000	0.0%	1.0000
2C	2C Iron & Steel	N_2O	17.70	11.34	0.0000	0.0%	1.0000
2F	2F Product Uses as Substitutes for ODS	PFCs	0.44	0.00	0.0000	0.0%	1.0000
2E	2E Electronics Industry	NF_3	0.83	0.40	0.0000	0.0%	1.0000
2B8	2B8 Petrochemical and Carbon Black Production	N_2O	1.79	1.22	0.0000	0.0%	1.0000
2B1	2B1 Ammonia Production	N_2O	0.31	0.28	0.0000	0.0%	1.0000
2D	2D Non-energy Products from Fuels and Solvent Use	CH_4	0.69	0.40	0.0000	0.0%	1.0000
1B1	1B1 Fugitive Emissions from Solid Fuels	N_2O	0.09	0.07	0.0000	0.0%	1.0000

A 1.5 KEY CATEGORY ANALYSIS (KCA) RANKING SYSTEM

The Key Category Analysis (KCA) ranking system is an additional tool that the UK has developed to aid in the prioritisation of improvement work. The KCA ranking system works by allocating a score based on how high categories rank in the base year and most recent year level assessments and the trend assessment for the approach 1 KCA including LULUCF. For example if CO_2 from road transport liquid fuel use is the 4th highest by the base year level assessment, 3rd highest by the most recent year level assessment and has the 5th highest trend assessment then it's score would be 4+3+5=12. The categories are then ranked from lowest score to highest, with scores that are equal resolved by the most recent year level assessment.

The assessments used in this ranking exercise are only those *including* LULUCF, as if the additional *excluding* LULUCF assessments were also used, the LULUCF sectors would only be included in half of the assessments and would therefore give an unrepresentative weighting.

The results of this ranking are presented in **Table A 1.5.1.**

Table A 1.5.1 KCA Ranking

KCA rank	IPCC Code	IPCC Category	Greenhouse Gas
1	1A3b	Road transportation: liquid fuels	CO_2
2	1A1	Energy industries: solid fuels	CO_2
3	1A4	Other sectors: gaseous fuels	CO_2
4	5A	Solid waste disposal	CH_4
5	1A1	Energy industries: gaseous fuels	CO_2
6	1A1	Energy industries: liquid fuels	CO_2
7	1A2	Manufacturing industries and construction: solid fuels	CO_2
8	1A2	Manufacturing industries and construction: gaseous fuels	CO_2
9	3A1	Enteric fermentation from Cattle	CH_4
10	1A2	Manufacturing industries and construction: liquid fuels	CO_2
11	4A	Forest land	CO_2
12	3D	Agricultural soils	N_2O
13	1A4	Other sectors: solid fuels	CO_2
14	1B1	Coal mining and handling	CH_4
15	4B	Cropland	CO_2
16	1B2	Oil and gas extraction	CH_4
17	4E	Settlements	CO_2
18	2C1	Iron and steel production	CO_2
19	2F1	Refrigeration and air conditioning	HFCs, PFCs, SF_6 and NF_3
20	1A4	Other sectors: liquid fuels	CO_2

KCA rank	IPCC Code	IPCC Category	Greenhouse Gas
21	3A2	Enteric fermentation from Sheep	CH_4
22	1A5	Other: liquid fuels	CO_2
23	2A1	Cement production	CO_2
24	5D	Wastewater treatment and discharge	CH_4
25	1A3d	Domestic Navigation: liquid fuels	CO_2
26	3B1	Manure management from Cattle	CH_4
27	1A3c	Railways: liquid fuels	CO_2
28	2F4	Aerosols	HFCs, PFCs, SF_6 and NF_3
29	2B9	Fluorochemical production	HFCs, PFCs, SF_6 and NF_3
30	4C	Grassland	CO_2
31	1B2	Oil and gas extraction	CO_2
32	2B8	Petrochemical and carbon black production	CO_2
33	1B1	Coal mining and handling solid fuels	CO_2
34	1A1	Energy industries: other fuels	CO_2
35	2B2	Nitric acid production	N_2O
36	2B3	Adipic acid production	N_2O
37	5B	Biological treatment of solid waste	CH_4
38	2C6	Zinc production	CO_2

A 1.6 APPROACH USED TO IDENTIFY KP-LULUCF KEY CATEGORIES

From the 2010 NIR onwards, the NIR contains a list of the Key Categories for Land Use, Land-Use Change and Forestry Activities under the Kyoto Protocol. The description below explains the Key Category analysis for Article 3.3 activities and any elected activities under Article 3.4.

Five categories are considered to be key: Article 3.3 Afforestation and Reforestation (CO_2), Article 3.3 Deforestation (CO_2), Article 3.4 Forest Management (CO_2), Article 3.4 Cropland Management (CO_2) and Article 3.4 Grazing Land Management (CO_2). These have been assessed according to the 2006 IPCC good practice guidance for KP (Chapter 2, Section 2.3.6). The numbers have been compared with **Table A 1.4.2;** Key category analysis for the latest reported year (2014) based on level of emissions (including LULUCF).

Article 3.3 Afforestation and Reforestation (CO_2): The associated UNFCCC category 4A (-17 370 Gg CO_2) is a key category and the AR component (forest planted since 1990) is key on its own (i.e. its category contribution (-3 356 Gg CO_2) is greater than the smallest UNFCCC key category (4G Harvested Wood Products)). Removals from this category are also predicted to increase over time as a result of tree planting schemes partially focussed on climate change mitigation.

Article 3.3 Deforestation (CO_2): The associated UNFCCC categories (4B, 4C and 4E) are key categories (11 860, -9 306 and 5 917Gg CO_2 respectively), however the Deforestation category contribution (891 Gg CO_2) to these UNFCCC categories is smaller than the smallest UNFCCC key category (4G Harvested Wood Products). The data used in the calculation of deforestation emissions are the most uncertain of the data sources in the KP-LULUCF inventory and are a priority for improvement.

Article 3.4 Forest Management (CO_2): The associated UNFCCC category 4A is a key category (-17 370 Gg CO_2). The Forest Management category contribution (-17 100 Gg CO_2) is also greater than other categories in the UNFCCC key category analysis.

Article 3.4 Cropland Management (CO_2): The associated UNFCCC category 4B is a key category (11 860 Gg CO_2). The Cropland Management category contribution (7 269 Gg CO_2) is also greater than the smallest UNFCCC key category (4G Harvested Wood Products).

Article 3.4 Grazing Land Management (CO_2): The associated UNFCCC category 4C is a key category (-9 306 Gg CO_2). The Grazing Land Management category contribution (-2 892 Gg CO_2) is also greater than the smallest UNFCCC key category (4G Harvested Wood Products).

A 1.7 USING THE UNCERTAINTY ANALYSIS TO PLAN IMPROVEMENTS IN THE PREPARATION OF THE INVENTORY

The key category analysis is used to prioritise and plan improvements. The approach the UK takes to achieve this is described in **Chapter 1**, **Section 1.2.2.4**. **Table 1.7** to **Table 1.11** in **Chapter 1** show the key category summary tables.

A 1.8 TABLE NIR 3, AS CONTAINED IN THE ANNEX TO DECISION 6/CMP.3

Table A 1.8.1 below is Table NIR 3, containing a summary overview for Key Categories for Land Use, Land-Use Change and Forestry Activities under the Kyoto Protocol[3].

Table A 1.8.1 Table NIR 3. Summary overview for Key Categories for Land Use, Land-Use Change and Forestry Activities under the Kyoto Protocol

KEY CATEGORIES OF EMISSIONS AND REMOVALS	GAS	CRITERIA USED FOR KEY CATEGORY IDENTIFICATION			COMMENTS(3)
		Associated category in UNFCCC inventory(1) is key (indicate which category)	Category contribution is greater than the smallest category considered key in the UNFCCC inventory (1), (4) (including LULUCF)	Other(2)	
Specify key categories according to the national level of disaggregation used(1)					
Afforestation and Reforestation	CO_2	Land converted to forest land	Yes	Associated UNFCCC category (4A) is key	The associated UNFCCC inventory category is a key category and the Afforestation and Reforestation category contribution is greater than the smallest UNFCCC key category.

3 Table NIR 3 can be found in FCCC/KP/CMP/2007/9/Add.2.

KEY CATEGORIES OF EMISSIONS AND REMOVALS	GAS	CRITERIA USED FOR KEY CATEGORY IDENTIFICATION			COMMENTS(3)
		Associated category in UNFCCC inventory(1) is key (indicate which category)	**Category contribution is greater than the smallest category considered key in the UNFCCC inventory (1), (4) (including LULUCF)**	**Other(2)**	
Deforestation	CO_2	Land converted to grassland, Land converted to settlements	No	Associated UNFCCC categories (4C2 and 4E2) are key.	The Deforestation category contribution is smaller than the smallest UNFCCC key category, but the associated UNFCCC category is key. Therefore this is a key category.
Forest Management	CO_2	Forest land remaining forest land, Land converted to forest land	Yes	Associated UNFCCC category (4A) is key	The associated UNFCCC inventory category is a key category and the Forest Management category contribution is greater than the smallest UNFCCC key category.
Cropland Management	CO_2	Cropland remaining Cropland	Yes	Associated UNFCCC category (4B) is key.	The associated UNFCCC inventory category is a key category and the Cropland Management category contribution is greater than the smallest UNFCCC key category.
Grazing Land Management	CO_2	Grassland remaining Grassland	Yes	Associated UNFCCC category (4C) is key.	The associated UNFCCC inventory category is a key category and the Grazing Land Management category contribution is greater than the smallest UNFCCC key category.

(1) See section 5.4 of the IPCC good practice guidance for LULUCF

(2) This should include qualitative consideration as per Section 5.4.3 of the IPCC Good Practice Guidance for LULUCF or any other criteria

(3) Describe the criteria identifying the category as key

(4) If the emissions or removals of the category exceed the emissions of the smallest category identified as key in the UNFCCC inventory (including LULUCF), Parties should indicate YES. If not, Parties should indicate NO

ANNEX 2: Assessment of Uncertainty

Uncertainty estimates are calculated using two methods: Approach 1 (error propagation) and Approach 2 (Monte Carlo simulation). These are not to be confused with Approaches 1 and 2 for Key Category Analysis, of which Approach 2 KCA uses Approach 1 uncertainties to account for uncertainty in determining Key Categories.

The uncertainty assessment in this NIR estimates uncertainties according to IPCC sector in addition to presenting estimates by direct greenhouse gas. Estimated uncertainty presented for the sector breakdown used in UK Official Statistics are not reported here, since the categories are not consistent with the requirements of the UK's commitments under the UNFCCC and Kyoto Protocol.

In 2013, a review was carried out of the uncertainty parameters ascribed to activity data, emission factors or emissions in the following sectors: energy (selection of subcategories), industry (selection of subcategories), agriculture (all subcategories), LULUCF (cropland, grassland & settlements) and waste (selection of categories). Changes were made to the uncertainty parameters in both the error propagation and Monte Carlo model, ensuring the parameters used were the same in both approaches where possible. Methodological changes were made to the error propagation method to optimise the use of the emission factor uncertainty data where categories are aggregated. Changes were made to the Monte Carlo model to integrate new UK specific uncertainty data about the probability distribution functions associated with emissions in some categories of the agriculture sector.

Uncertainty parameters for new sources and sources which have been significantly revised are reviewed each year, particularly for sources which have a significant impact on overall uncertainties.

The overall method used to estimate uncertainties is described below, and the work to improve the accuracy of the uncertainty analysis continues. The key category analysis used data from the uncertainty analysis, and the results of the key category analysis are given in **Annex 1**.

A 2.1 ESTIMATION OF UNCERTAINTIES USING AN ERROR PROPAGATION APPROACH (APPROACH 1)

The IPCC 2006 Guidelines defines error propagation and Monte Carlo modelling approaches to estimating uncertainties in national greenhouse gas inventories. The results of the error propagation approach are shown in **Table A 2.1.1**. The uncertainties used in the error propagation approach are not exactly the same as those used in the Monte Carlo Simulation since the error propagation source categorisation is less detailed and has a more simplistic approach to uncertainties. The approach 1 uncertainties assumes all parameters are normally distributed (which means it doesn't account for the skew, kurtosis or any other non-normal features of the expected distributions), and does not account for variations in uncertainty in the time series unlike the Monte Carlo approach which takes into account these factors. The parameters used for the Approach 1 uncertainties for both the base year and the most recent year are the values given for the most recent year in Table A 2.3.1 to **Table A 2.3.4.**

A 2.1.1 Previous Improvements to the Error Propagation Model

The uncertainty analysis is kept under review and is refined to reflect improvements in the scientific understanding of uncertainties, and in methods. There have been a number of major improvements in the uncertainty analysis. Improvements made prior to the 2014 NIR are not listed here, but are presented in the 2014 NIR.

- **2014 submission peer review (Abbott, 2014).** Uncertainty parameters ascribed to activity data, emission factors or emissions in the following sectors were updated: energy (selection of subcategories), industry (selection of subcategories), agriculture (all subcategories) and waste (categories relating to waste combustion). Several sources of data were used: DECC DUKES publication, EU ETS detailed returns, and expert elicitation.
- **2014 submission peer review (Abbott, 2014).** Methodological changes were made to the error propagation method to optimise the use of the emission factor uncertainty data where categories are aggregated. In our uncertainty analysis, we used an aggregated emission factor uncertainty for each fuel type. The aggregated emission factor was selected as the most representative value from the component sectors. We have improved on this by calculating the aggregate emission factor uncertainties as:

$$U_f = \sqrt{\frac{\sum_i U_{fi}^2 E_i^2}{\sum_i E_i^2}}$$

  where U_f are the emission factor uncertainties and E is the emissions from the component sectors, i.
- **2015 review of approaches 1 and 2 key category analysis and the approach 1 uncertainties in response to ERT comments.** F-gases are considered at the 2nd sector level instead of the 1st (i.e. 2B, 2C, 2E, 2F and 2G instead of just 2). This change is in response to ERT recommendations to treat sources of F-gases in more sectoral detail in the uncertainty model.
- **2015 review of approaches 1 and 2 key category analysis and the approach 1 uncertainties in response to ERT comments.** A number of new sectors have been included, and the coverage of many sectors has changed, following the adoption of the IPCC 2006 guidelines. In light of this the UK reviewed most of the uncertainty values used and made estimates of uncertainty for previously unconsidered sectors. A number of expert judgements were requested, followed by discussions involving the sector experts to determine the final values of uncertainties to use.

A 2.1.2 Key Categories

Certain source categories are particularly significant in terms of their contribution to the overall uncertainty of the inventory. Key source categories in this respect are identified using Approach 1 uncertainties in the Approach 2 KCA. These have been identified so that the resources available for inventory preparation may be prioritised, and the best possible estimates prepared for the most significant source categories. We have used the method described in Section 4.3.2 of the 2006 IPCC Guidelines Volume 1 General Guidance and Reporting (Approach 2 to identify key categories).

The results of this key category analysis can be found in **Annex 1**.

A 2.1.3 Tables of uncertainty estimates from the error propagation approach

Table A 2.1.1 Summary of error propagation uncertainty estimates including LULUCF, base year to the latest reported year

IPCC Category	Gas	Base year emissions (Gg CO_2e)	2014 emissions (Gg CO_2e)	Activity data uncertainty (%)	Emission factor uncertainty (%)	Combined uncertainty (%)	Contribution to variance by Category in 2014	Type A sensitivity	Type B sensitivity	Uncertainty in trend in national emissions introduced by emission factor / estimation parameter uncertainty	Uncertainty in trend in national emissions introduced by activity data uncertainty	Uncertainty introduced into the trend in total national emissions
1A Coal	CO_2	244,320.78	110,273.85	1.59%	2.06%	2.6%	0.0000	5.8622%	13.7204 %	0.1205%	0.3089%	0.0011%
1A Natural Gas	CO_2	107,787.98	140,701.31	1.07%	1.72%	2.0%	0.0000	8.8471%	17.5062 %	0.1520%	0.2651%	0.0009%
1A (Stationary) Oil	CO_2	93,771.91	43,266.24	6.05%	2.66%	6.6%	0.0000	2.1371%	5.3832%	0.0568%	0.4603%	0.0022%
1A Other (waste)	CO_2	228.07	2,192.49	1.84%	12.04%	12.2%	0.0000	0.2545%	0.2728%	0.0306%	0.0071%	0.0000%
2D Non Energy Products from Fuels and Solvent Use	CO_2	1,218.12	1,274.44	6.34%	33.08%	33.7%	0.0000	0.0608%	0.1586%	0.0201%	0.0142%	0.0000%
1A3a Aviation Fuel	CO_2	1,836.33	1,877.27	19.42%	3.20%	19.7%	0.0000	0.0863%	0.2336%	0.0028%	0.0641%	0.0000%
1A3 Other diesel	CO_2	1,679.92	2,468.99	15.00%	2.00%	15.1%	0.0000	0.1724%	0.3072%	0.0034%	0.0652%	0.0000%
1A3c Coal	CO_2	-	30.96	20.00%	6.00%	20.9%	0.0000	0.0039%	0.0039%	0.0002%	0.0011%	0.0000%
1A3b DERV	CO_2	33,005.82	70,669.43	1.00%	2.00%	2.2%	0.0000	6.1424%	8.7927%	0.1228%	0.1243%	0.0003%

IPCC Category	Gas	Base year emissions (Gg CO_2e)	2014 emissions (Gg CO_2e)	Activity data uncertainty (%)	Emission factor uncertainty (%)	Combined uncertainty (%)	Contribution to variance by Category in 2014	Type A sensitivity	Type B sensitivity	Uncertainty in trend in national emissions introduced by emission factor / estimation parameter uncertainty	Uncertainty in trend in national emissions introduced by activity data uncertainty	Uncertainty introduced into the trend in total national emissions
1A3b Gasoline/ LPG	CO_2	75,562.46	37,863.33	0.99%	1.99%	2.2%	0.0000	1.3497%	4.7110%	0.0268%	0.0662%	0.0001%
1A3d Marine fuel	CO_2	2,166.85	2,264.04	17.50%	1.75%	17.6%	0.0000	0.1079%	0.2817%	0.0019%	0.0697%	0.0000%
1A4 Peat	CO_2	488.50	6.64	30.00%	10.00%	31.6%	0.0000	0.0384%	0.0008%	0.0038%	0.0004%	0.0000%
1A4 Petroleum Coke	CO_2	81.64	257.22	20.00%	15.00%	25.0%	0.0000	0.0255%	0.0320%	0.0038%	0.0091%	0.0000%
1B1 Solid Fuel Transformation	CO_2	1,698.56	436.08	4.18%	4.58%	6.2%	0.0000	0.0820%	0.0543%	0.0038%	0.0032%	0.0000%
1B2 Oil & Natural Gas	CO_2	5,777.92	3,911.93	4.24%	5.12%	6.6%	0.0000	0.0232%	0.4867%	0.0012%	0.0292%	0.0000%
2A1 Cement Production	CO_2	7,295.26	4,214.81	1.00%	3.00%	3.2%	0.0000	0.0608%	0.5244%	0.0018%	0.0074%	0.0000%
2A2 Lime Production	CO_2	1,462.05	1,283.70	0.00%	5.00%	5.0%	0.0000	0.0424%	0.1597%	0.0021%	0.0000%	0.0000%
2A4 Other process uses of carbonates	CO_2	640.93	698.46	2.00%	3.00%	3.6%	0.0000	0.0355%	0.0869%	0.0011%	0.0025%	0.0000%
2A3 Glass production	CO_2	408.14	358.03	0.00%	5.00%	5.0%	0.0000	0.0118%	0.0445%	0.0006%	0.0000%	0.0000%

IPCC Category	Gas	Base year emissions (Gg CO_2e)	2014 emissions (Gg CO_2e)	Activity data uncertainty (%)	Emission factor uncertainty (%)	Combined uncertainty (%)	Contribution to variance by Category in 2014	Type A sensitivity	Type B sensitivity	Uncertainty in trend in national emissions introduced by emission factor / estimation parameter uncertainty	Uncertainty in trend in national emissions introduced by activity data uncertainty	Uncertainty introduced into the trend in total national emissions
2B Chemical industries	CO_2	6,376.75	4,180.62	17.02%	2.90%	17.3%	0.0000	0.0086%	0.5202%	0.0002%	0.1252%	0.0002%
2C Metal Industries	CO_2	7,403.72	4,861.06	1.19%	4.80%	4.9%	0.0000	0.0109%	0.6048%	0.0005%	0.0102%	0.0000%
3G Liming	CO_2	1,579.21	1,040.32	0.00%	20.90%	20.9%	0.0000	0.0027%	0.1294%	0.0006%	0.0000%	0.0000%
3H Urea application to agriculture	CO_2	250.76	350.96	0.00%	50.00%	50.0%	0.0000	0.0235%	0.0437%	0.0118%	0.0000%	0.0000%
4A Forest Land	CO_2	-15,796.01	-17,370.17	1.00%	30.00%	30.0%	0.0001	0.8942%	2.1612%	0.2682%	0.0306%	0.0007%
4B Cropland	CO_2	15,146.68	11,860.22	1.00%	45.00%	45.0%	0.0001	0.2605%	1.4757%	0.1172%	0.0209%	0.0001%
4C Grassland	CO_2	-6,770.16	-9,306.27	1.00%	45.00%	45.0%	0.0001	0.6148%	1.1579%	0.2767%	0.0164%	0.0008%
4D Wetland	CO_2	486.97	379.39	1.00%	50.00%	50.0%	0.0000	0.0081%	0.0472%	0.0041%	0.0007%	0.0000%
4E Settlements	CO_2	6,930.40	5,916.87	1.00%	50.00%	50.0%	0.0000	0.1802%	0.7362%	0.0901%	0.0104%	0.0001%
4F Other Land	CO_2	-	0.02	0.00%	50.00%	50.0%	0.0000	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
4G Other Activities	CO_2	-850.55	-1,204.71	1.00%	45.00%	45.0%	0.0000	0.0817%	0.1499%	0.0367%	0.0021%	0.0000%
5C Waste Incineration	CO_2	1,356.77	304.86	13.46%	20.29%	24.4%	0.0000	0.0709%	0.0379%	0.0144%	0.0072%	0.0000%

IPCC Category	Gas	Base year emissions (Gg CO_2e)	2014 emissions (Gg CO_2e)	Activity data uncertainty (%)	Emission factor uncertainty (%)	Combined uncertainty (%)	Contribution to variance by Category in 2014	Type A sensitivity	Type B sensitivity	Uncertainty in trend in national emissions introduced by emission factor / estimation parameter uncertainty	Uncertainty in trend in national emissions introduced by activity data uncertainty	Uncertainty introduced into the trend in total national emissions
1A1 & 1A2 & 1A4 & 1A5 Other Combustion	CH_4	1,848.45	1,189.33	0.76%	38.16%	38.2%	0.0000	0.0003%	0.1480%	0.0001%	0.0016%	0.0000%
1A3a Aviation Fuel	CH_4	3.96	0.86	14.68%	57.60%	59.4%	0.0000	0.0002%	0.0001%	0.0001%	0.0000%	0.0000%
1A3 Other diesel	CH_4	2.75	2.63	15.00%	130.00%	130.9%	0.0000	0.0001%	0.0003%	0.0001%	0.0001%	0.0000%
1A3c Coal	CH_4	-	0.81	20.00%	110.00%	111.8%	0.0000	0.0001%	0.0001%	0.0001%	0.0000%	0.0000%
1A3b DERV	CH_4	88.71	15.37	1.00%	130.00%	130.0%	0.0000	0.0052%	0.0019%	0.0068%	0.0000%	0.0000%
1A3b Gasoline/ LPG	CH_4	1,155.97	95.54	1.00%	74.89%	74.9%	0.0000	0.0808%	0.0119%	0.0605%	0.0002%	0.0000%
1A3d Marine fuel	CH_4	2.22	5.14	19.54%	127.02%	128.5%	0.0000	0.0005%	0.0006%	0.0006%	0.0002%	0.0000%
1B1 Solid Fuel Transformation	CH_4	0.08	0.05	1.00%	50.00%	50.0%	0.0000	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
1B1 Coal Mining	CH_4	21,788.17	1,661.25	2.00%	20.00%	20.1%	0.0000	1.5408%	0.2067%	0.3082%	0.0058%	0.0009%
1B2 Offshore Oil& Gas	CH_4	2,176.61	1,266.07	4.21%	16.85%	17.4%	0.0000	0.0171%	0.1575%	0.0029%	0.0094%	0.0000%

IPCC Category	Gas	Base year emissions (Gg CO_2e)	2014 emissions (Gg CO_2e)	Activity data uncertainty (%)	Emission factor uncertainty (%)	Combined uncertainty (%)	Contribution to variance by Category in 2014	Type A sensitivity	Type B sensitivity	Uncertainty in trend in national emissions introduced by emission factor / estimation parameter uncertainty	Uncertainty in trend in national emissions introduced by activity data uncertainty	Uncertainty introduced into the trend in total national emissions
1B2 Natural Gas Transmission	CH_4	10,168.29	4,121.68	3.00%	20.00%	20.2%	0.0000	0.3029%	0.5128%	0.0606%	0.0218%	0.0000%
2A Minerals industry	CH_4	31.11	5.07	0.00%	100.00 %	100.0%	0.0000	0.0019%	0.0006%	0.0019%	0.0000%	0.0000%
2B Chemical Industry	CH_4	213.70	101.92	0.00%	20.00%	20.0%	0.0000	0.0045%	0.0127%	0.0009%	0.0000%	0.0000%
2C Iron & Steel Production	CH_4	36.89	19.02	1.93%	48.31%	48.3%	0.0000	0.0006%	0.0024%	0.0003%	0.0001%	0.0000%
2D Non-energy Products from Fuels and Solvent Use	CH_4	0.69	0.40	50.00%	50.00%	70.7%	0.0000	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
3A Enteric Fermentation	CH_4	28,208.46	24,033.72	13.73%	0.00%	13.7%	0.0000	0.7270%	2.9903%	0.0000%	0.5808%	0.0034%
3B Manure Management	CH_4	4,465.82	3,509.22	4.82%	0.00%	4.8%	0.0000	0.0783%	0.4366%	0.0000%	0.0298%	0.0000%
3F Field Burning	CH_4	205.48	-	25.61%	0.00%	25.6%	-	0.0165%	0.0000%	0.0000%	0.0000%	0.0000%
4A Forest Land	CH_4	3.72	8.36	1.00%	55.00%	55.0%	0.0000	0.0007%	0.0010%	0.0004%	0.0000%	0.0000%
4B Cropland	CH_4	0.08	0.09	1.00%	55.00%	55.0%	0.0000	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

IPCC Category	Gas	Base year emissions (Gg CO_2e)	2014 emissions (Gg CO_2e)	Activity data uncertainty (%)	Emission factor uncertainty (%)	Combined uncertainty (%)	Contribution to variance by Category in 2014	Type A sensitivity	Type B sensitivity	Uncertainty in trend in national emissions introduced by emission factor / estimation parameter uncertainty	Uncertainty in trend in national emissions introduced by activity data uncertainty	Uncertainty introduced into the trend in total national emissions
4C Grassland	CH_4	10.46	21.72	1.00%	55.00%	55.0%	0.0000	0.0019%	0.0027%	0.0010%	0.0000%	0.0000%
4E Settlements	CH_4	3.84	1.32	1.00%	20.00%	20.0%	0.0000	0.0001%	0.0002%	0.0000%	0.0000%	0.0000%
5A Solid Waste Disposal	CH_4	62,848.77	13,654.25	15.00%	46.00%	48.4%	0.0002	3.3405%	1.6989%	1.5366%	0.3604%	0.0249%
5D Wastewater Handling	CH_4	4,219.03	3,431.53	10.00%	25.00%	26.9%	0.0000	0.0885%	0.4270%	0.0221%	0.0604%	0.0000%
5C Waste Incineration	CH_4	137.22	9.25	5.00%	50.00%	50.2%	0.0000	0.0099%	0.0012%	0.0049%	0.0001%	0.0000%
5B Biological treatment of solid waste	CH_4	5.48	763.92	30.00%	99.50%	103.9%	0.0000	0.0946%	0.0950%	0.0941%	0.0403%	0.0001%
1A1 & 1A2 & 1A4 & 1A5 Other Combustion	N_2O	3,438.44	2,442.87	0.58%	57.96%	58.0%	0.0000	0.0281%	0.3039%	0.0163%	0.0025%	0.0000%
1A3a Aviation Fuel	N_2O	17.38	17.77	19.41%	106.78%	108.5%	0.0000	0.0008%	0.0022%	0.0009%	0.0006%	0.0000%
1A3 Other diesel	N_2O	41.61	78.07	15.00%	130.00%	130.9%	0.0000	0.0064%	0.0097%	0.0083%	0.0021%	0.0000%

IPCC Category	Gas	Base year emissions (Gg CO_2e)	2014 emissions (Gg CO_2e)	Activity data uncertainty (%)	Emission factor uncertainty (%)	Combined uncertainty (%)	Contribution to variance by Category in 2014	Type A sensitivity	Type B sensitivity	Uncertainty in trend in national emissions introduced by emission factor / estimation parameter uncertainty	Uncertainty in trend in national emissions introduced by activity data uncertainty	Uncertainty introduced into the trend in total national emissions
1A3c Coal	N_2O	-	0.08	20.00%	110.00%	111.8%	0.0000	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
1A3b DERV	N_2O	322.94	844.33	1.00%	130.00%	130.0%	0.0000	0.0791%	0.1051%	0.1029%	0.0015%	0.0001%
1A3b Gasoline/ LPG	N_2O	987.58	125.57	0.99%	74.30%	74.3%	0.0000	0.0636%	0.0156%	0.0473%	0.0002%	0.0000%
1A3d Marine fuel	N_2O	16.25	16.96	17.52%	113.91%	115.3%	0.0000	0.0008%	0.0021%	0.0009%	0.0005%	0.0000%
1B1 Fugitive Emissions from Solid Fuels	N_2O	0.09	0.07	1.00%	118.00%	118.0%	0.0000	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
1B2 Oil & Natural Gas	N_2O	40.75	31.86	4.70%	103.45%	103.6%	0.0000	0.0007%	0.0040%	0.0007%	0.0003%	0.0000%
2B3 Adipic Acid Production	N_2O	19,934.61	-	2.00%	100.00%	100.0%	-	1.5988%	0.0000%	1.5988%	0.0000%	0.0256%
2B2 Nitric Acid Production	N_2O	3,860.26	40.38	10.00%	100.00%	100.5%	0.0000	0.3046%	0.0050%	0.3046%	0.0007%	0.0009%
2B8 Petrochemical and Carbon Black Production	N_2O	1.79	1.22	10.00%	100.00%	100.5%	0.0000	0.0000%	0.0002%	0.0000%	0.0000%	0.0000%

IPCC Category	Gas	Base year emissions (Gg CO_2e)	2014 emissions (Gg CO_2e)	Activity data uncertainty (%)	Emission factor uncertainty (%)	Combined uncertainty (%)	Contribution to variance by Category in 2014	Type A sensitivity	Type B sensitivity	Uncertainty in trend in national emissions introduced by emission factor / estimation parameter uncertainty	Uncertainty in trend in national emissions introduced by activity data uncertainty	Uncertainty introduced into the trend in total national emissions
2C Iron & Steel	N_2O	17.70	11.34	1.00%	118.00 %	118.0%	0.0000	0.0000%	0.0014%	0.0000%	0.0000%	0.0000%
2D Non-energy Products from Fuels and Solvent Use	N_2O	1.64	0.95	50.00%	100.00 %	111.8%	0.0000	0.0000%	0.0001%	0.0000%	0.0001%	0.0000%
2G Other Product Manufacture and Use	N_2O	570.28	831.01	100.00%	100.00 %	141.4%	0.0000	0.0576%	0.1034%	0.0576%	0.1462%	0.0002%
3B Manure Management	N_2O	1,857.69	1,526.85	0.00%	68.07%	68.1%	0.0000	0.0409%	0.1900%	0.0279%	0.0000%	0.0000%
3D Agricultural Soils	N_2O	16,788.34	14,395.83	0.00%	53.28%	53.3%	0.0002	0.4442%	1.7911%	0.2367%	0.0000%	0.0006%
3F Field Burning	N_2O	63.50	-	25.63%	0.00%	25.6%	-	0.0051%	0.0000%	0.0000%	0.0000%	0.0000%
4A Forest land	N_2O	48.31	52.93	1.00%	40.00%	40.0%	0.0000	0.0027%	0.0066%	0.0011%	0.0001%	0.0000%
4D Grassland	N_2O	4.13	0.30	1.00%	100.00 %	100.0%	0.0000	0.0003%	0.0000%	0.0003%	0.0000%	0.0000%
4E Settlements	N_2O	372.94	321.30	1.00%	20.00%	20.0%	0.0000	0.0101%	0.0400%	0.0020%	0.0006%	0.0000%
5C Waste Incineration	N_2O	29.85	54.66	7.00%	230.00 %	230.1%	0.0000	0.0044%	0.0068%	0.0101%	0.0007%	0.0000%

IPCC Category	Gas	Base year emissions (Gg CO_2e)	2014 emissions (Gg CO_2e)	Activity data uncertainty (%)	Emission factor uncertainty (%)	Combined uncertainty (%)	Contribution to variance by Category in 2014	Type A sensitivity	Type B sensitivity	Uncertainty in trend in national emissions introduced by emission factor / estimation parameter uncertainty	Uncertainty in trend in national emissions introduced by activity data uncertainty	Uncertainty introduced into the trend in total national emissions
5B Biological treatment of solid waste	N_2O	3.92	517.57	30.00%	90.00%	94.9%	0.0000	0.0641%	0.0644%	0.0577%	0.0273%	0.0000%
5D Wastewater Handling	N_2O	514.09	410.89	10.00%	248.00 %	248.2%	0.0000	0.0099%	0.0511%	0.0245%	0.0072%	0.0000%
2C Metal Industries	SF_6	387.17	102.34	5.00%	5.00%	7.1%	0.0000	0.0183%	0.0127%	0.0009%	0.0009%	0.0000%
2G Other Product Manufacture and Use	SF_6	877.20	365.82	0.00%	6.75%	6.7%	0.0000	0.0249%	0.0455%	0.0017%	0.0000%	0.0000%
2B Chemical industry	HFCs	17,680.04	11.39	0.00%	10.00%	10.0%	0.0000	1.4166%	0.0014%	0.1417%	0.0000%	0.0002%
2C Metal Industries	HFCs	-	2.23	5.00%	10.00%	11.2%	0.0000	0.0003%	0.0003%	0.0000%	0.0000%	0.0000%
2E Electronics Industry	HFCs	8.73	15.91	0.00%	47.15%	47.1%	0.0000	0.0013%	0.0020%	0.0006%	0.0000%	0.0000%
2F Product Uses as Substitutes for ODS	HFCs	1,407.33	16,393.02	8.17%	8.24%	11.6%	0.0000	1.9267%	2.0396%	0.1588%	0.2357%	0.0008%
2B Chemical industry	PFCs	113.90	93.70	0.00%	10.00%	10.0%	0.0000	0.0025%	0.0117%	0.0003%	0.0000%	0.0000%
2C Metal Industries	PFCs	333.43	42.59	0.00%	20.00%	20.0%	0.0000	0.0214%	0.0053%	0.0043%	0.0000%	0.0000%

IPCC Category	Gas	Base year emissions (Gg CO_2e)	2014 emissions (Gg CO_2e)	Activity data uncertainty (%)	Emission factor uncertainty (%)	Combined uncertainty (%)	Contribution to variance by Category in 2014	Type A sensitivity	Type B sensitivity	Uncertainty in trend in national emissions introduced by emission factor / estimation parameter uncertainty	Uncertainty in trend in national emissions introduced by activity data uncertainty	Uncertainty introduced into the trend in total national emissions
2F Product Uses as Substitutes for ODS	PFCs	0.44	-	0.00%	25.00%	25.0%	-	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
2G Other Product Manufacture and Use	PFCs	149.16	142.02	0.00%	47.15%	47.1%	0.0000	0.0057%	0.0177%	0.0027%	0.0000%	0.0000%
2E Electronics Industry	NF_3	0.83	0.40	0.00%	47.15%	47.1%	0.0000	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
2B1 Ammonia Production	N_2O	0.31	0.28	2.00%	50.00%	50.0%	0.0000	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
4B Cropland	N_2O	649.03	321.69	1.00%	55.00%	55.0%	0.0000	0.0120%	0.0400%	0.0066%	0.0006%	0.0000%
4C Grassland	N_2O	10.79	30.49	1.00%	35.00%	35.0%	0.0000	0.0029%	0.0038%	0.0010%	0.0001%	0.0000%

Percentage uncertainty in total inventory:	**3.0%**

Trend uncertainty	**2.5%**

A 2.2 ESTIMATION OF UNCERTAINTY BY SIMULATION (APPROACH 2)

A 2.2.1 Overview of the Method

Quantitative estimates of the uncertainties in the emissions were calculated using a Monte Carlo simulation. This corresponds to the IPCC Approach 2 method, discussed in the 2006 Guidelines (IPCC, 2006). The background to the implementation of the Monte Carlo simulation is described in detail by Eggleston *et al* (1998), with the estimates reported here revised to reflect changes in the latest inventory and improvements made in the model. This section gives a brief summary of the methodology, assumptions and results of the simulation.

The computational procedure is detailed below.

- A probability distribution function (PDF) was allocated to each unique emission factor and piece of activity data. The PDFs were mostly normal or log-normal, with more specific distributions given to a handful of sources. The parameters of the PDFs were set by analysing the available data on emission factors and activity data, and by expert judgement;
- A calculation was set up to estimate the total emissions of each gas for the years 1990 and the latest reported year;
- Using the software tool @RISK™, each PDF was sampled at least 20,000 times, such that the emission calculations performed produced a converged output distribution;
- The distribution of errors in the parameter values was calculated from the difference between 2.5 and 97.5 percentile values in the distribution, as a percentage of the distribution mean; and,
- The uncertainty in the trend between 1990 and the latest reported year, according to gas, was also estimated. This is expressed as the 95% confidence interval for the percentage reduction in emissions between the lastest year and 1990.

A 2.2.2 Summary of Recent Improvements to the Monte Carlo Model

For the 2016 GHGI the key change in the uncertainty analysis is that the uncertainties for Agriculture have been updated to reflect the ongoing improvement work being done. For the 2016 submission the estimate of N_2O emissions from agriculture has been revised significantly down and the confidence in this estimate has significantly increased. This has resulted in the estimate of N_2O uncertainty for the most recent year being about half of that estimated in the previous submission. There is additionally a much less significant, but notable reduction in methane uncertainty, again mostly due to impovements in agriculture.

A 2.2.3 Methodological details of the Monte Carlo model

A 2.2.3.1 Uncertainty Distributions

A 2.2.3.1.1 Distributions

Nearly all of the distributions of emissions from sources in the inventory are modelled used normal or log normal distributions, with more specific distributions given to a handful of sources. The specific distributions include log-logistic, Pearson and Gamma distributions. The primary use of custom distributions is for agriculture; these are fitted distributions that reflect the results of an agriculture-specific Monte Carlo analysis done by Rothamsted Research which accounts for the various factors that influence the modelled agriculture emissions.

Emissions from landfill have been modelled using a custom distribution. Aitchson *et al*. (cited in Eggelston *et al*., 1998) estimated the uncertainty for landfill emissions using Monte Carlo analysis and found it to be skewed. The distribution histogram was used to generate an empirical distribution of emissions. We examined the distribution and fitted a log normal distribution to Aitchison's data. The emissions are scaled according to the mean estimate of landfill emissions for each year.

There a couple of other specific distributions for F-gases and waste water which reflect specific distributions we expect for those sources.

A 2.2.3.2 Correlations

The Monte Carlo model contains a number of correlations. If A and B are correlated, then if emissions are under or overestimated from A it would be expected to be over or underestimated by the same amount from B.

The type and implementation of the correlations has been examined as part of a review (Abbott *et al.*, 2007). The sensitivity analysis that we have completed on the Monte Carlo model suggest that the uncertainties are not sensitive to the correlations between emission factors for fuel used, and for LULUCF sources.

A 2.2.3.2.1 Across years

In running this simulation it was necessary to make assumptions about the degree of correlation between sources in 1990 and the latest reported year. If source emission factors are correlated this will have the effect of reducing the trend uncertainty, but will not affect uncertainties on emission totals in 1990 or the latest inventory year. The trend estimated by the Monte Carlo model is particularly sensitive to N_2O emissions from agricultural soils.

A 2.2.3.2.2 Between Sources in the same year

In many cases the same factors, or factors derived on the same basis are used for multiple sources. In these cases we'd say that the emission factors are correlated, i.e. that if one correlated factor is over or under estimated then all of the correlated emission factors are over or underestimated by the same amount. For example the coal emissions factors for N_2O used for cement industry use may be the same as coal use in other industrial combustion due to lack of a more specific factor, in this case we may say the two factors are correlated. Omitting these correlations leads to an underestimate of emissions in any given year.

A 2.2.3.2.3 Simulation Method

Following recommendations in the 2006 IPCC Guidelines, the model uses a true Monte Carlo sampling method.

A 2.2.3.2.4 Treatment of categories where emissions are zero

The original Monte Carlo model contained a number of sources where the emissions were zero, but uncertainties were still allocated to the activity data and emission factors. These zero emissions existed for several reasons:

- Emissions occurred in 1990 but were absent in later years;

- The activity had been banned (for example, burning of agricultural straw residues);
- Emissions had been transferred to another sector (for example MSW emissions from waste from IPCC category 5C to 1A1a.); and

- Because data had been included in the analysis for completeness where either the emission factor or the activity data were zero thus leading to a zero emission.

The estimated uncertainties are unaffected when the 'zero emissions' are removed from the model.

A 2.2.4 Quality Control Checks on the Monte Carlo Model Output

A number of quality control checks are completed as part of the uncertainty analysis.

a) *Checks against totals of the national emissions*

To ensure the emissions in the Monte Carlo model closely agree with the reported totals in the NIR, the emissions in the model were checked against the national totals both before and after the simulation was run. The central estimates from the model are expected to be similar to the reported emissions totals, but are not expected to match exactly.

b) *Inter-comparison between the output of the error propagation and Monte Carlo models*

A formal check to compare the output of the error propagation and Monte Carlo model is completed. The results of this comparison are discussed in **Section A 2.6.**

c) *Calculation of uncertainty on the total*

The uncertainty on the 1990 and the most recent year emissions was calculated using two different methods;

i) Using $\frac{1.96 s.d}{\mu}$

ii) Using $\frac{(97.5 percentile - 2.5 percentile)}{2 \times \mu}$

The first method uses the standard deviation calculated by @RISK and the mean to give an percentage uncertainty, while the second method uses the 95% confidence interval given by the percentiles quoted. When a distribution is completely normally distributed, the two methods should give approximately the same results. However, when a distribution is skewed the two methods diverge, since the variance is dominated by outliers which aren't necessarily accounted for in the 95% confidence interval. The overall uncertainty quoted in **Table A 2.4.1** is calculated using the second method so that uncertainties in sectors that show a skewed distribution (such as agricultural soils and N_2O) are better represented.

Calculating the uncertainty using both of these methods allows us to check that the Monte Carlo analysis is behaving in the way we would expect, and that convergence of the distributions is being achieved. Comparing the results using both calculations showed that the uncertainties were almost the same for gases where the distributions used were predominantly normal, but higher for N_2O and the GWP weighted total, as expected.

A 2.3 UNCERTAINTIES ACCORDING TO GAS

The following sections present the uncertainties in emissions, and the trend in emissions according to gas.

A 2.3.1 Uncertainty Parameters used

Table A 2.3.1 to **Table A 2.3.4** summarise the uncertainty parameters used for both Approach 1 and 2 uncertainties. For all of these tables the following apply:

- Uncertainties expressed as 0.5*R/E where R is the difference between 2.5 and 97.5 percentiles and E is the mean;
- Where custom distributions are used for the Approach 2 uncertainties the parameters are not used directly, but the below parameters should still be a reasonable indicator of the uncertainty in the distribution used for Approach 2;
- (r) means revised in comparison to previous NIR; and
- (a) means uncertainty for emission factors and activity cannot be separated, so one uncertainty that represents both is displayed.

Table A 2.3.1 Uncertainties in the activity data and emission factors for fuels used in the carbon dioxide (CO_2) inventory

Category	Fuel	1990		2014	
		Activity uncertainty (%)	Emission factor uncertainty (%)	Activity uncertainty (%)	Emission factor uncertainty (%)
1A1	Blast Furnace Gas	1.50%	10.00%	1.00%	10.00%
1A1	Coke Oven Coke	1.00% (r)	10.00%	1.00%	10.00%
1A1	Coke Oven Gas	1.50%	10.00%	1.00%	10.00%
1A1	Colliery Methane	5.00%	5.00%	5.00%	5.00%
1A1	Gas/Diesel Oil	1.80%	2.10%	1.75%	2.10%
1A1	Liquefied Petroleum Gas	25.70%	2.10%	2.50%	2.10%
1A1	Motor Gasoline	2.50% (r)	2.10%	2.50%	2.10%
1A1	Municipal Solid Waste	1.00%	15.00%	1.00%	15.00%
1A1	Naphtha	50.00% (r)	5.00%	50.00% (r)	5.00%
1A1	Natural Gas	2.80%	2.00%	1.00%	2.00%
1A1	Orimulsion	5.00%	5.00%	5.00%	5.00%
1A1	Other Bituminous Coal	2.00% (r)	2.00%	2.00% (r)	2.00%
1A1	Other Kerosene	1.25% (r)	5.00%	1.25%	5.00%
1A1	Other Oil: Other	11.90%	5.00%	10.00%	5.00%
1A1	Petroleum Coke	7.80%	10.00%	5.00%	10.00%
1A1	Refinery Gas	50.00%	20.00%	25.00%	15.00%
1A1	Residual Fuel Oil	5.50%	2.55%	1.25%	2.55%
1A1	Scrap Tyres	15.00%	10.00%	15.00%	10.00%

Category	Fuel	1990		2014	
		Activity uncertainty (%)	Emission factor uncertainty (%)	Activity uncertainty (%)	Emission factor uncertainty (%)
1A2	Blast Furnace Gas	1.50%	10.00%	1.00%	10.00%
1A2	Coke Oven Coke	3.00%	10.00%	1.00%	10.00%
1A2	Coke Oven Gas	3.00%	10.00%	1.00%	10.00%
1A2	Colliery Methane	5.00%	5.00%	5.00%	5.00%
1A2	Gas/Diesel Oil	20.00%	2.00%	20.00%	2.00%
1A2	Liquefied Petroleum Gas	25.70%	2.10%	2.50%	2.10%
1A2	Motor Gasoline	20.00%	2.10%	20.00%	2.10%
1A2	Municipal Solid Waste	5.00% (r)	15.00%	5.00%	15.00%
1A2	Natural Gas	2.80%	3.00%	1.00%	3.00%
1A2	non-fuel combustion	50.00%	100.00%	50.00%	100.00%
1A2	Other Bituminous Coal	5.00%	10.00%	5.00%	10.00%
1A2	Other Kerosene	6.00%	2.00%	6.00%	2.00%
1A2	Other Oil: Other	5.00%	50.00%	5.00%	3.00%
1A2	Patent Fuel	10.00%	3.00%	10.00%	3.00%
1A2	Petroleum Coke	25.00%	15.00%	20.00%	15.00%
1A2	Refinery Gas	50.00%	15.00%	50.00%	15.00%
1A2	Residual Fuel Oil	5.50%	2.10%	1.50%	2.10%
1A2	Scrap Tyres	15.00%	10.00%	15.00%	10.00%
1A3	Aviation Gasoline	20.00%	3.30%	20.00%	3.30%
1A3	Jet Gasoline	20.00%	3.30%	20.00%	3.30%
1A3	Other Bituminous Coal	20.00%	6.00%	20.00%	6.00%
1A3	Other Gas/Diesel Oil	15.00%	2.00%	15.00%	2.00%
1A3b	Gas/Diesel Oil	1.80%	2.00%	1.00%	2.00%
1A3b	Liquefied Petroleum Gas	5.00%	2.00%	5.00%	2.00%
1A3b	Motor Gasoline	1.00%	2.00%	1.00%	2.00%
1A3d	Gas/Diesel Oil	20.00%	2.00%	20.00%	2.00%
1A3d	Residual Fuel Oil	20.00%	2.00%	20.00%	2.00%
1A4	Anthracite	1.50%	6.00%	1.00%	6.00%
1A4	Coke Oven Coke	3.00%	10.00%	1.00%	10.00%
1A4	Gas Works Gas	5.00%	5.00%	5.00%	5.00%
1A4	Gas/Diesel Oil	30.00%	2.00%	30.00%	2.00%
1A4	Liquefied Petroleum Gas	25.70%	2.10%	2.50%	2.10%
1A4	Motor Gasoline	50.00%	2.00%	50.00%	2.00%
1A4	Natural Gas	2.80%	3.00%	2.00%	3.00%
1A4	Other Bituminous Coal	3.00%	10.00%	3.00%	10.00%
1A4	Other Kerosene	3.00%	2.00%	3.00%	2.00%
1A4	Patent Fuel	3.30%	3.00%	2.00%	3.00%

Category	Fuel	1990		2014	
		Activity uncertainty (%)	Emission factor uncertainty (%)	Activity uncertainty (%)	Emission factor uncertainty (%)
1A4	Peat	30.00%	10.00%	30.00%	10.00%
1A4	Petroleum Coke	20.00%	15.00%	20.00%	15.00%
1A4	Residual Fuel Oil	5.50%	2.10%	3.00%	2.10%
1A5	Gas/Diesel Oil	6.25%	2.05%	6.25%	2.05%
1A5	Jet Gasoline	10.00%	3.00%	10.00%	3.00%
1B1	Coke Oven Gas	1.50%	10.00%	1.00%	10.00%
1B1	petroleum coke	20.00%	10.00%	20.00%	10.00%
1B1	Other Bituminous Coal	1.50%	6.00%	1.50%	6.00%
1B2a	non-fuel combustion	5.00%	6.00%	5.00%	6.00%
1B2b	non-fuel combustion	(a)	14.10%	(a)	14.10%
1B2c	non-fuel combustion	5.00%	6.00%	5.00%	6.00%
2A1	non-fuel combustion	1.00%	3.00%	1.00%	3.00%
2A2	non-fuel combustion	10.00%	5.00%	(a)	5.00%
2A3	non-fuel combustion	(a)	5.00%	(a)	5.00%
2A4	non-fuel combustion	2.00%	3.00%	2.00%	3.00%
2B	Coke	1.00%	10.00%	1.00%	10.00%
2B	coke oven coke	(a)	20.00%	(a)	20.00%
2B	Natural Gas	2.80%	1.30%	1.80%	1.30%
2B	non-fuel combustion	2.00%	5.00%	2.00%	5.00%
2B	OPG	(a)	5.00%	(a)	5.00%
2B	petroleum coke	1.00%	10.00%	1.00%	10.00%
2B	refinery gas	30.00%	5.00%	30.00%	5.00%
2C	Blast Furnace Gas	2.00%	10.00%	2.00%	10.00%
2C	Coke	2.00%	10.00%	2.00%	10.00%
2C	coke oven coke	2.00%	5.00%	2.00%	5.00%
2C	non-fuel combustion	2.00%	10.00%	2.00%	10.00%
2C	Petroleum Coke	10.00%	7.50%	10.00%	7.50%
2D	Lubricants	2.00%	50.00%	2.00%	50.00%
2D	non-fuel combustion	25.00%	2.00%	25.00%	2.00%
2D	Petroleum Coke	20.00%	30.00%	20.00%	30.00%
2D	Petroleum Waxes	10.00%	50.00%	10.00%	50.00%
3G	non-fuel combustion	(a)	20.90%	(a)	20.90%
3H	non-fuel combustion	(a)	50.00%	(a)	50.00%
4A	non-fuel combustion	1.00%	30.00%	1.00%	30.00%
4B	non-fuel combustion	1.00%	45.00%	1.00%	45.00%
4C	non-fuel combustion	1.00%	45.00%	1.00%	45.00%
4D	non-fuel combustion	1.00%	50.00%	1.00%	50.00%

Category	Fuel	1990		2014	
		Activity uncertainty (%)	Emission factor uncertainty (%)	Activity uncertainty (%)	Emission factor uncertainty (%)
4G	non-fuel combustion	1.00%	45.00%	1.00%	45.00%
5C	Chemical waste	10.00%	30.00%	10.00%	30.00%
5C	Clinical waste	5.00%	20.00%	5.00%	20.00%
5C	Municipal Solid Waste	1.00%	15.00%	1.00%	15.00%
5C	non-fuel combustion	300.00%	40.00%	300.00%	40.00%

Table A 2.3.2 Estimated uncertainties in the activity data and emission factors used in the methane (CH_4) inventory

Category	Fuel	1990		2014	
		Activity uncertainty (%)	Emission factor uncertainty (%)	Activity uncertainty (%)	Emission factor uncertainty (%)
1A1	All fuels	1.50%	50.00%	1.00%	50.00%
1A2	All fuels	1.50%	50.00%	1.00%	50.00%
1A3	Aviation Gasoline	20.00%	78.50%	20.00%	78.50%
1A3	Jet Gasoline	20.00%	78.50%	20.00%	78.50%
1A3	Other Bituminous Coal	20.00%	110.00%	20.00%	110.00%
1A3	Other Gas/Diesel Oil	15.00%	130.00%	15.00%	130.00%
1A3b	Gas/Diesel Oil	1.80%	130.00%	1.00%	130.00%
1A3b	Liquefied Petroleum Gas	5.00%	130.00%	5.00%	130.00%
1A3b	Motor Gasoline	1.00%	75.00%	1.00%	75.00%
1A3d	Gas/Diesel Oil	20.00%	130.00%	20.00%	130.00%
1A3d	Residual Fuel Oil	20.00%	130.00%	20.00%	130.00%
1A4	All fuels	1.50%	50.00%	1.00%	50.00%
1A5	All fuels	7.07%	65.55%	7.07%	65.55%
1B1	Coke Oven Gas	1.50%	50.00%	1.00%	50.00%
1B1	non-fuel combustion	2.00%	20.00%	2.00%	20.00%
1B1	Wood	(a)	50.00%	(a)	50.00%
1B2a	non-fuel combustion	5.00%	20.00%	5.00%	20.00%
1B2b	non-fuel combustion	3.00% (r)	20.00% (r)	3.00% (r)	20.00% (r)
1B2c	non-fuel combustion	5.00%	20.00%	5.00%	20.00%
2A4	All fuels	(a)	100.00%	(a)	100.00%
2B	All fuels	(a)	20.00%	(a)	20.00%
2C	Blast Furnace Gas	2.00%	50.00%	2.00%	50.00%
2C	coke oven coke	2.00%	50.00%	2.00%	50.00%
2C	non-fuel combustion	1.00%	50.00%	1.00%	50.00%
2D	All fuels	50.00%	50.00%	50.00%	50.00%

Category	Fuel	1990		2014	
		Activity uncertainty (%)	Emission factor uncertainty (%)	Activity uncertainty (%)	Emission factor uncertainty (%)
3A	non-fuel combustion	(a)	13.73% (r)	(a)	13.73% (r)
3B	non-fuel combustion	(a)	4.82% (r)	(a)	4.82% (r)
3F	non-fuel combustion	(a)	25.61% (r)	(a)	25.61% (r)
4A	non-fuel combustion	1.00%	55.00%	1.00%	55.00%
4B	non-fuel combustion	1.00%	55.00%	1.00%	55.00%
4C	non-fuel combustion	1.00%	55.00%	1.00%	55.00%
4E	non-fuel combustion	1.00%	20.00%	1.00%	20.00%
5A	non-fuel combustion	15.00%	46.00% (r)	15.00%	46.00% (r)
5B	All fuels	30.00%	99.50%	30.00%	99.50%
5C	Municipal Solid Waste	1.00%	75.00%	1.00%	75.00%
5C	non-fuel combustion	5.00%	50.00%	5.00%	50.00%
5D	non-fuel combustion	10.00%	25.00%	10.00%	25.00%

Table A 2.3.3 Estimated uncertainties in the activity data and emission factors used in the nitrous oxide (N_2O) inventory

Category	Fuel	1990		2014	
		Activity uncertainty (%)	Emission factor uncertainty (%)	Activity uncertainty (%)	Emission factor uncertainty (%)
1A1	All fuels	1.50%	100.00%	1.00%	100.00%
1A2	All fuels	1.50%	100.00%	1.00%	100.00%
1A3	Aviation Gasoline	20.00%	110.00%	20.00%	110.00%
1A3	Jet Gasoline	20.00%	110.00%	20.00%	110.00%
1A3	Other Bituminous Coal	20.00%	110.00%	20.00%	110.00%
1A3	Other Gas/Diesel Oil	15.00%	130.00%	15.00%	130.00%
1A3b	Gas/Diesel Oil	1.80%	130.00%	1.00%	130.00%
1A3b	Liquefied Petroleum Gas	5.00%	130.00%	5.00%	130.00%
1A3b	Motor Gasoline	1.00%	75.00%	1.00%	75.00%
1A3d	Gas/Diesel Oil	20.00%	130.00%	20.00%	130.00%
1A3d	Residual Fuel Oil	20.00%	130.00%	20.00%	130.00%
1A4	All fuels	1.50%	100.00%	1.00%	100.00%
1A5	All fuels	7.07%	85.15%	7.07%	85.15%
1B1	All fuels	1.50%	118.00%	1.00%	118.00%
1B2a	All fuels	5.00%	110.00%	5.00%	110.00%
1B2b	All fuels	5.00%	110.00%	5.00%	110.00%
1B2c	All fuels	5.00%	110.00%	5.00%	110.00%

Category	Fuel	1990		2014	
		Activity uncertainty (%)	Emission factor uncertainty (%)	Activity uncertainty (%)	Emission factor uncertainty (%)
2B1	All fuels	2.00%	50.00%	2.00%	50.00%
2B2	All fuels	10.00%	100.00%	10.00%	100.00%
2B3	All fuels	2.00%	100.00%	2.00%	100.00%
2B8	All fuels	10.00%	100.00%	10.00%	100.00%
2C	All fuels	1.50%	118.00%	1.00%	118.00%
2D	All fuels	50.00%	100.00%	50.00%	100.00%
2G	All fuels	100.00%	100.00%	100.00%	100.00%
3B	All fuels	(a)	68.07% (r)	(a)	68.07% (r)
3D	All fuels	(a)	53.28% (r)	(a)	53.28% (r)
3F	All fuels	(a)	25.63% (r)	(a)	25.63% (r)
4A	non-fuel combustion	1.00%	40.00%	1.00%	40.00%
4B	non-fuel combustion	1.00%	55.00%	1.00%	55.00%
4C	non-fuel combustion	1.00%	35.00%	1.00%	35.00%
4D	non-fuel combustion	1.00%	100.00%	1.00%	100.00%
4E	non-fuel combustion	1.00%	20.00%	1.00%	20.00%
5B	All fuels	30.00%	90.00%	30.00%	90.00%
5C	All fuels	7.00%	230.00%	7.00%	230.00%
5D	All fuels	10.00%	248.00%	10.00%	248.00%

Table A 2.3.4 Estimated uncertainties in the activity data and emission factors used in the F-gas inventory

Gas	Category	1990		2014	
		Activity uncertainty (%)	Emission factor uncertainty (%)	Activity uncertainty (%)	Emission factor uncertainty (%)
SF_6	2C4	5.00%	5.00%	5.00%	5.00%
SF_6	2G1	(a)	5.00%	(a)	5.00%
SF_6	2G2a	(a)	17.50%	(a)	17.50%
SF_6	2G2b	(a)	40.00%	(a)	40.00%
SF_6	2G2e	(a)	47.15%	(a)	47.15%
HFCs	2B9	(a)	10.00%	(a)	10.00%
HFCs	2C4	5.00%	10.00%	5.00%	10.00%
HFCs	2E1	(a)	47.15%	(a)	47.15%
HFCs	2F1	10.00%	10.00%	10.00%	10.00%
HFCs	2F2	(a)	15.00% (r)	(a)	15.00% (r)
HFCs	2F3	(a)	25.00%	(a)	25.00%

Gas	Category	1990		2014	
		Activity uncertainty (%)	Emission factor uncertainty (%)	Activity uncertainty (%)	Emission factor uncertainty (%)
HFCs	2F4a	5.00%	10.00%	5.00%	10.00%
HFCs	2F4b	(a)	10.00%	(a)	10.00%
HFCs	2F5	(a)	25.50%	(a)	25.50%
HFCs	2F6	(a)	20.00% (r)	(a)	20.00% (r)
NF_3	2E1	(a)	47.15%	(a)	47.15%
PFCs	2B9	(a)	10.00%	(a)	10.00%
PFCs	2C3	(a)	20.00%	(a)	20.00%
PFCs	2F1	10.00%	10.00%	10.00%	10.00%
PFCs	2F3	(a)	25.00%	(a)	25.00%
PFCs	2G2e	(a)	47.15%	(a)	47.15%

A 2.3.2 Carbon Dioxide Emission Uncertainties

A 2.3.2.1 Uncertainty Parameters

Two tables are provided in **Section A 2.3.1** - a table of uncertainties in the activity data and emission factors for the major fuels used to estimate emissions of carbon dioxide, and a table of the same parameters for “non-fuels”.

In some cases the individual uncertainties for the activity data and the emission factor are difficult to separate, but the uncertainty on the total emission can more easily be estimated. In these cases, the uncertainties are listed in the column marked “uncertainty in emission”.

A 2.3.2.2 Uncertainty in the Trend

The uncertainty in the trend between 1990 and the most recent year is given in **Section A 2.4.2**. In running this simulation it was necessary to make assumptions about the degree of correlation between sources and between 1990 and the most recent year. The assumptions were as follows:

- Activity data are uncorrelated;
- Emission factors of some similar fuels are correlated;
- Land Use Change and forestry emissions are correlated (e.g. 1990 4A CO_2 with 4A CO_2 for the most recent year);
- Offshore emissions are not correlated since they are based on separate studies using emission factors appropriate for the time;
- Emission factors covered by the Carbon Factors Review (Baggott et al, 2004) are not correlated; and
- Process emissions from blast furnaces, coke ovens and ammonia plants are not correlated.

A 2.3.3 Methane Emission Uncertainties

A 2.3.3.1 Uncertainty in the Trend

The uncertainty in the trend between 1990 and the most recent year is given in **Section A 2.4.2** In running this simulation it was necessary to make assumptions about the degree of correlation between sources and between 1990 and the most recent year. The assumptions were:

- Activity data are uncorrelated between years, but emission factors for major fuels were correlated between sources in a similar manner to that described above for carbon;
- Landfill emissions were partly correlated across years in the simulation. It is likely that the emission factors used in the model will be correlated, and also the historical estimates of waste arisings will be correlated since they are estimated by extrapolation from the year of the study. However, the reduction in emissions is due to flaring and utilisation systems installed since 1990 and this is unlikely to be correlated. As a simple estimate it was assumed that the degree of correlation should reflect the reduction in emissions since 1990;

A 2.3.4 Nitrous Oxide Emission Uncertainties

A 2.3.4.1 General Considerations

The analysis of the uncertainties in the nitrous oxide emissions is particularly difficult because emissions sources are diverse, and few data are available to form an assessment of the uncertainties in each source. Emission factor data for the combustion sources are scarce and for some fuels are not available. The uncertainty parameters are shown in **Table A 2.3.3**. The uncertainty assumed for agricultural soils (IPCC category 3D) uses a custom distribution. These parameterised functions have been defined and provided by Rothamsted Research as the best possible fit to the expected distribution of uncertainties in 1990 and the most recent year's emissions, and are normalised in the Approach 2 methodology such that the resultant mean is consistent with the current inventory emissions in 1990 and the most recent year.

A 2.3.4.2 Uncertainty in the Trend

The uncertainty in the trend between 1990 and the most recent year is given in **Section A 2.4.2**. In running this simulation it was necessary to make assumptions about the degree of correlation between sources and between years. The assumptions were as follows:

- Activity data are uncorrelated between years, but emission factors for similar fuels are correlated in the same year;
- Emissions from agricultural soils and manure management are correlated in the base and inventory year;
- The emission factor used for sewage treatment was assumed to be correlated between years, though the protein consumption data used as activity data were assumed not to be correlated between years;
- Nitric acid production emission factors were assumed not to be correlated, since the mix of operating plants is very different in the most recent year compared with 1990 – only two of the original eight units are still operating in the latest inventory year, all of which now have differing levels of abatement fitted.

A 2.3.5 Hydrofluorocabons, Perfluorocarbons, NF_3 and SF_6

Many of uncertainties in the emissions of HFCs, PFCs, NF_3 and SF_6 (collectively known as F-gases) are based on the recent study to update emissions and projections of F-gases (ICF, 2014). Some sources have been updated since then and the uncertainties for those sources have been revisited accordingly.

We assume that all F-gas emissions are independent between years as the technologies, gases (which have a very wide range of GWPs) used and regulations have changed drastically between 1990 and the most recent year. Many HFCs in particular were not in use until the early 90s.

A 2.4 UNCERTAINTIES IN GWP WEIGHTED EMISSIONS

A 2.4.1 Uncertainty in the emissions

The uncertainty in the combined GWP weighted emission is given in **Table A 2.4.1**, along with uncertainties for each of the seven categorised GHGs. This is calculated as half of the 95% confidence range, i.e. the limits between which there is a 95% probability that the actual value of emissions falls.

A 2.4.2 Uncertainty in the Trend

The uncertainty estimates for all gases are summarised in **Table A 2.4.1** under ‘Range of likely % change’. This indicates the range between which there is a 95% probability that the actual trend in inventory emissions falls.

Table A 2.4.1 Summary of Monte Carlo Uncertainty Estimates

IPCC Source Category	Gas	1990 Emissions	2014 Emissions	Uncertainty in 1990 emissions as % of emissions in category		Uncertainty introduced on national total in 1990	Uncertainty introduced on national total in 1990		Uncertainty in 2014 emissions as % of emissions in category	Uncertainty introduced on national total in 2014	Uncertainty introduced on national total in 2014	
				2.5 percentile	97.5 percentile		2.5 percentile	97.5 percentile			2.5 percentile	97.5 percentile
		Gg CO_2e	Gg CO_2e	Gg CO_2e	Gg CO_2e	%	Gg CO_2e	Gg CO_2e	%	%	%	%
TOTAL	CO_2 (net)	595,588	425,081	582,364	608,999	2.2%	414,648	435,444	2.4%	-29%	-31%	-26%
	CH_4	137,404	53,889	109,852	176,833	24.4%	46,467	63,265	15.6%	-60%	-71%	-48%
	N_2O	49,752	22,331	37,428	68,802	31.5%	17,889	30,961	29.3%	-54%	-69%	-34%
	HFC	14,396	16,423	12,236	16,548	15.0%	14,914	17,945	9.2%	15%	-4%	37%
	PFC	1,652	278	1,571	1,732	4.9%	217	352	24.1%	-83%	-87%	-79%
	SF_6	1,279	468	1,149	1,410	10.2%	407	529	13.0%	-63%	-69%	-57%
	NF_3	0.4	0.4	0.2	0.6	44.8%	0.2	0.6	47.2%	-4%	-51%	91%
	All	800,070	518,472	765,320	844,024	4.9%	504,297	534,485	2.9%	-35%	-39%	-32%

Uncertainty calculated as 0.5*R/E where R is the difference between 2.5 and 97.5 percentiles and E is the mean calculated in the simulation.
Emissions of CO_2 are net emissions (i.e. sum of emissions and removals).
Emissions in this table are taken from the Monte Carlo model output. The central estimates, according to gas, for 1990 and the latest inventory year are very similar but not identical to the emission estimates in the inventory. The Executive Summary of this NIR and the accompanying CRF tables present the agreed national GHG emissions and removals reported to the UNFCCC.

A 2.5 SECTORAL UNCERTAINTIES

A 2.5.1 Overview of the Method

Sectoral uncertainties were calculated from the same base data used for the “by gas” analysis. The emissions and uncertainties per sector are presented in **Table A 2.5.1**. The estimates are presented in IPCC categories, which is consistent with the reporting format used within this submission to the UNFCCC, but we recommend that these estimates should only be considered as indicative.

Table A 2.5.1 Sectoral Uncertainty Estimates

IPCC Source Category	1990 Emissions	2014 Emissions	Uncertainty of 2014 emissions as percentiles of emissions by category		Uncertainty Introduced on national total in 2014	% change in emissions between 1990 and 2014	Range of likely % change between 1990 and 2014	
			2.5 percentile	97.5 percentile			2.5 percentile	97.5 percentile
1A1a	205,377	125,233	122,551	127,965	2.2%	-39%	-41%	-37%
1A1b	17,863	13,507	11,493	15,682	15.5%	-24%	-43%	2%
1A1c	14,194	14,806	14,454	15,180	2.5%	4%	-1%	10%
1A2a	21,584	14,937	13,645	16,250	8.7%	-31%	-38%	-22%
1A2b	4,802	915	827	1,007	9.8%	-81%	-85%	-76%
1A2c	12,169	4,937	4,640	5,235	6.0%	-59%	-63%	-55%
1A2d	4,628	2,070	1,950	2,191	5.8%	-55%	-60%	-50%
1A2e	7,673	4,482	4,248	4,717	5.2%	-42%	-46%	-36%
1A2f	7,166	2,469	2,195	2,757	11.4%	-66%	-73%	-55%
1A2g	39,417	27,860	26,202	29,574	6.1%	-29%	-36%	-22%
1A3a	1,859	1,893	1,528	2,262	19.4%	2%	-23%	35%
1A3b	111,136	109,623	107,778	111,495	1.7%	-1%	-4%	1%
1A3c	1,470	2,043	1,680	2,407	17.8%	39%	9%	78%
1A3d	2,186	2,286	1,879	2,682	17.6%	5%	-18%	30%
1A3e	253	538	437	654	20.1%	113%	61%	180%
1A4a	25,622	20,089	19,422	20,768	3.3%	-22%	-26%	-16%
1A4b	80,317	62,340	59,849	64,869	4.0%	-22%	-27%	-18%
1A4c	5,829	4,654	3,214	6,106	31.1%	-20%	-52%	43%
1A5b	5,334	2,038	1,886	2,195	7.6%	-62%	-66%	-57%
1B1	23,522	2,098	1,834	2,360	12.5%	-91%	-93%	-89%
1B2	18,164	9,318	6,291	12,370	32.6%	-49%	-64%	-33%
2A1	7,294	4,214	4,083	4,348	3.1%	-42%	-43%	-41%
2A2	1,462	1,284	1,219	1,348	5.0%	-12%	-20%	-2%
2A3	408	366	347	384	5.1%	-10%	-11%	-10%
2A4	672	703	678	729	3.6%	5%	-2%	11%

IPCC Source Category	1990 Emissions	2014 Emissions	Uncertainty of 2014 emissions as percentiles of emissions by category		Uncertainty Introduced on national total in 2014	% change in emissions between 1990 and 2014	Range of likely % change between 1990 and 2014	
			2.5 percentile	97.5 percentile			2.5 percentile	97.5 percentile
2B1	2,191	1,551	1,514	1,588	2.4%	-29%	-32%	-26%
2B2	3,860	40	19	76	71.2%	-99%	-100%	-97%
2B3	20,002	0	0	0	n/a	-100%	-100%	-100%
2B6	105	165	149	182	10.0%	58%	28%	100%
2B7	232	158	149	166	5.5%	-32%	-38%	-24%
2B8	4,065	2,406	1,685	3,113	29.7%	-41%	-61%	-12%
2B9	14,409	105	96	114	8.9%	-99%	-99%	-99%
2C	9,399	5,037	4,793	5,281	4.8%	-46%	-49%	-43%
2D	1,222	1,276	927	1,746	32.1%	4%	-36%	70%
2E	5	16	9	24	45.4%	243%	82%	549%
2F	0	16,394	14,885	17,916	9.2%	n/a	n/a	n/a
2G	1,548	1,341	672	2,523	69.0%	-13%	-62%	88%
3A	28,224	24,030	21,516	26,799	11.0%	-15%	-27%	0%
3B	6,327	5,041	4,431	6,022	15.8%	-20%	-32%	-6%
3D	16,752	14,388	10,402	22,700	42.7%	-14%	-40%	27%
3F	269	0	0	0	n/a	-100%	-100%	-100%
3G	1,580	1,040	822	1,256	20.9%	-34%	-51%	-11%
3H	251	351	228	517	41.2%	40%	-21%	149%
4A	-15,747	-17,330	-22,583	-12,144	30.1%	10%	-34%	55%
4B	15,819	12,195	6,842	17,522	43.8%	-23%	-78%	33%
4C	-6,739	-9,236	-13,448	-5,075	45.3%	37%	-40%	114%
4D	490	381	248	559	40.8%	-22%	-76%	27%
4E	7,299	6,237	4,175	9,007	38.7%	-15%	-67%	36%
4F	0	0	0	0	40.1%	n/a	n/a	n/a
4G	-851	-1,202	-1,750	-667	45.0%	41%	-36%	120%
5A	62,611	13,629	7,817	22,221	52.8%	-78%	-89%	-54%
5B	9	1,283	799	2,002	46.9%	13558%	6739%	27781%

IPCC Source Category	1990 Emissions	2014 Emissions	Uncertainty of 2014 emissions as percentiles of emissions by category		Uncertainty Introduced on national total in 2014	% change in emissions between 1990 and 2014	Range of likely % change between 1990 and 2014	
			2.5 percentile	97.5 percentile			2.5 percentile	97.5 percentile
5C	1,523	368	151	837	93.3%	-76%	-93%	-24%
5D	4,733	3,841	2,753	5,543	36.3%	-19%	-50%	34%
Total	**799,990**	**518,210**	504,056	534,242	**2.9%**	**-35%**	**-39%**	**-32%**

Note: Emissions in this table are taken from the Monte Carlo model output. The central estimates, according to gas, for 1990 and the latest inventory year are very similar but not identical to the emission estimates in the inventory. The Executive Summary of this NIR and the accompanying CRF tables present the agreed national GHG emissions and removals reported to the UNFCCC.

A 2.6 COMPARISON OF UNCERTAINTIES FROM THE ERROR PROPAGATION AND MONTE CARLO ANALYSES

Comparing the results of the error propagation approach, and the Monte Carlo estimation of uncertainty by simulation, is a useful quality control check on the behaviour of the Monte Carlo model.

The reason that the error propagation approach is used as a reference is because the mathematical approach to the error propagation approach has been defined and checked by the IPCC, and is clearly set out in the IPCC 2000 Good Practice Guidance and the 2006 Guidelines. The UK has implemented the IPCC error propagation approach as set out in this guidance. The implementation of an uncertainty estimation by simulation cannot be prescriptive, and will depend on how the country constructs its model, and the correlations included within that model. Therefore, there is a greater likelihood of errors being introduced in the model used to estimate uncertainty by Monte Carlo simulation.

If all the distributions in the Monte Carlo model were normal, and the assumed correlations were identical, the estimated errors on the trend from the Monte Carlo model should approach those estimated by the error propagation approach if enough iterations are done. The error propagation approach assumes 100% correlation between EFs in the base and inventory year, and no correlation between sources, however in reality the nature and degree of correlation varies by source, and many distributions are not normal but heavily skewed, particularly those with very high uncertainty. These differences interact in various ways, but would be expected broadly to result in higher trend uncertainty, and lower uncertainty on the most recent year’s total in the Monte Carlo uncertainty estimates compared to the error propagation approach. This can bess seen in **Table** A 2.6.1 shows differences in the trend uncertainty between the error propagation and Monte Carlo approaches. These differences mostly arise from the fact that the error propagation approach only uses normal distributions, cannot account for different uncertainty parameters between the 1990 and the latest inventory year, cannot account for correlations between sources, and automatically assumes a correlation between the emission factor uncertainty in 1990 and the most recent year.

The central estimates of emissions generated by the Monte Carlo model in 1990, and those in the latest inventory year, are very close. We would not expect the central estimates from the two methods to be identical, but with a very large number of iterations we would expect the difference to tend to zero. It should be noted that the Approach 1 uncertainties base year is 1990 for N_2O, CH_4 and CO_2, but is 1995 for the F-gases; this differs from the Approach 2 uncertainties which uses 1990 emission for all gases for the starting year.

Table A 2.6.1 Comparison of the central estimates and trends in emissions from the error propagation (Approach 1) and Monte Carlo (Approach 2) uncertainty analyses

Method of uncertainty estimation	Central estimate ($Gg\ CO_2$ equivalent) [b]		Uncertainty on trend, 95% CI (1990 to 2014)[a]
	1990 / base year	2014	
Error propagation	803,724	518,226	2.5%
Monte Carlo	800,070	518,472	3.6%

Notes:

CI Confidence Interval

[a] Calculated as half the difference between 2.5 and 97.5 percentiles , assuming a normal distribution is equal to ±1.96 standard deviations on the central estimate.

[b] Net emissions, including emissions and removals from LULUCF

ANNEX 3: Other Detailed Methodological Descriptions for Individual Source or Sink Categories, Including for KP-LULUCF Activities.

This Annex contains background information about methods used to estimate emissions in the UK GHG inventory. This information has not been incorporated in the main body of the report because of the level of detail, and because the methods used to estimate emissions cut across sectors.

This Annex provides background information on the fuels used in the UK GHG inventory, mapping between IPCC and NAEI source categories and detailed description of methods used to estimate GHG emissions, and emission factors used in those methods – presented in **Section A 3.3** onwards.

A 3.1 ENERGY

Methods for calculating emissions within the energy sector are detailed in the method statements set out in **Chapter 3**. This Annex details the emission factors used and their source, and elaborates on references commonly used within the Energy sector. The national energy balance (and how it is used) is described in **Annex 4.**

A 3.1.1 Emission factors

Emission factors used for the 2016 submission for sectors 1A and 1B can be found in the accompanying excel file: 'Energy_background_data_uk_2016.xlsx'

A 3.1.2 Commonly used references

This section describes data sources that are used across multiple emission sources within the energy sector, and how they are used.

A 3.1.2.1 Baggott et al., 2004 – Carbon factors review

A review of the carbon factors used in the UK GHG inventory was carried out in 2004. The report detailing this study is available from:

http://uk-air.defra.gov.uk/assets/documents/reports/cat07/0611061401-417_Review_of_Carbon_Emission_Factors_2004NIR_Issue1_v1.3.2.pdf

This aimed to validate existing emission factors and seek new data for country specific emission factors for the UK. At the time of publication this reference provided new emission factors for:

- coal from power stations;

- fuels used in the cement industry;
- a number of petroleum based fuels;
- natural gas; and
- coke oven and blast furnace gas.

Since then following updates are made to the following emission factors based on new information:

1. Coal emission factors are adjusted based on the annual variations in the GCV of the fuels using methods developed as part of the 2004 analysis (Baggott et al., 2004).

   $EF_y = EF_{ref} / GCV_{ref} * GCV_y$

   Where

   EF_y is the emission factor in year y

   EF_{ref} is the EF in the reference year (the year for which data are available)

   GCV_{ref} is the GCV in the reference year

   GCV_y is the GCV in year y

2. Since the advent of EU ETS in 2005, a number of sources of emissions from coal which had previously been reliant on Baggott et al., 2004 have now been replaced with data from the ETS, where the data set was considered suitable (high proportion of source included, and high proportion of T3 plant specific data). In addition, in 2014 the use of oxidation factors from this report was reviewed, and where suitable background evidence to support the factors used were not available, the IPCC default (of 1, IPCC 2006) has been used.

3. Emission factors for petroleum based fuels (where ETS data are not available) are still largely based on Baggott et al., 2004. These were reviewed in 2014 and compared with the defaults in the 2006 IPCC Guidelines and found to be largely within the range of the 2006 Guidelines. No new data for the UK has been identified and the emission factors from Baggott et al., 2004 are considered to continue to be relevant country specific emission factors.

4. Emission factors for natural gas are updated annually based on analyses from the gas network operators (Personal Communications from network operators, 2015).

5. Emission factors for coke oven gas and blast furnace gas are estimated based on a carbon balance approach (as described in Chapter 3, **MS 4**).

6. The Mineral Products Association provide data for fuels used in the cement industry annually on a confidential basis, and these are validated with EU ETS data (Personal Communication, MPA, 2015).

A 3.1.2.2 Entec (2010) UK Ship Emissions Inventory

A method has been developed for estimating emissions and fuel consumption from shipping in UK waters and ports by Entec (now AMEC) (Entec, 2010) under contract to Defra. The method uses a bottom-up procedure based on detailed shipping movement data for different vessel types, fuels and journeys. The approach represents a Tier 3 method for estimating emissions from domestic water-borne navigation in the IPCC Guidelines for national inventories.

The detailed study included the following methods, data sources and assumptions.

1. It covered a detailed study of movements, types, abatement technology, fuels used in only one year, 2007. A geographically gridded emissions inventory from ship movements within waters surrounding the UK including the North Sea, English Channel, Irish Sea and North East Atlantic was developed based on ship movement data. The study area was 200 nautical miles from the UK coastline and fuel consumption and emissions were resolved to a 5x5km grid and included emissions from vessels cruising at sea and manoeuvring and at berth in port.

2. The study used existing data to estimate movements and fuel consumption by extrapolating backwards to 1990 and forwards to 2009 (of all time series of the inventory at the time). The variables that were considered were:

   - trends in vessel movements over time affected by changes in the number of vessels and their size;
   - trends in fuel type in use over time reflecting the era before the introduction of Sulphur Emission Control Areas (SECAs) which would have permitted higher sulphur content fuel to be used; and
   - A time-series of tonnes fish landed in the UK provided in UK Sea Fisheries Statistics by the Marine Management Organisation was used for the domestic fishing vessels category (MMO, 2013).

   The key consideration was the trend in vessel movements over time. For this, DfT's annual published Maritime Statistics were used as proxies for activity rate changes which were taken to be indicators of fuel consumed. A range of time-series trends back to 1990 from the DfT statistics are available and appropriate data were assigned to different vessel categories, differentiating between international and domestic movements, as follows:

   - The UK distinguishes between movements between two UK ports (domestic), and movements between ports outside UK and UK ports for clarity.
   - All ports traffic data based on tonnes of cargo for domestic and international movements was assigned as an indicator for the bulk carrier, general cargo and tanker vessel categories. Trends were available from full the full time series, 1990 to the latest inventory year;
   - All ports main unitised statistics (number of container units) reported as number of units for domestic and international movements was assigned as an indicator for the container ship and Roll on-Roll off cargo vessel categories. Trends were available for the full time series; and,
   - International and domestic sea passenger movements reported as number of passengers was assigned to the passenger vessel category.

3. Individual vessel movements and characteristics data provided by Lloyd's Marine Intelligence Unit (LMIU) for the year 2007 supplemented by Automatic Identification System (AIS) data transmitted by vessels to shore with information about a ship's position

and course were integrated. The LMIU movement data included vessel type and speed. The vessel types were grouped into eight vessel categories, which differentiated between engine size and vessel operation for vessel types, giving an indication of the likely fuel used.

4. The LMIU database does not capture all vessel movements. The LMIU data alone underestimated port arrivals for each port most likely from missing vessels of <300 GT with multiple callings each day. Movement and fuel consumption estimates are scaled up based on a comparison with the DfT's marine statistics[4] (DfT, 2008c), which also include data from MDS-Transmodal Ltd which includes small vessels and those with multiple callings to the same port each day, such as cross-channel passenger ferries and fishing vessels.
5. Missing from both the DfT and LMIU data sets are movements by tugs, dredgers, research vessels and other vessels employed within the limit of the port or estuary as well as small pleasure craft, which are included in the GHGI as part of the estimates for inland waterways.
6. Entec only covered emissions from fishing activities occurring within the UK waters study area extending 200 nautical miles from the UK coast.
7. Fuel consumption and emissions were calculated for each vessel category for different operations. Vessel speeds were combined with distance travelled to determine the time spent at sea by each vessel. Entec undertook a detailed analysis of port callings where a significant proportion of emissions occur. The analysis considered the time taken for manoeuvring, hoteling in ports and loading and unloading operations.
8. The Entec study developed a series of assumptions on the fuel type, engine size and S content of fuels what have been included in the estimates.

Table A 3.1.1 below shows how the Entec figures are used, and how this is reconciled with total fuel use for shipping from DUKES.

[4] The DfT port statistics comprise annual totals by port and ship type in Maritime Statistics and refer to movement of all sea-going vessels >100 Gross Tonnage (GT) involved in the movement of goods or passengers derived from LMIU and a number of other datasets.

Table A 3.1.1 Approaches of estimating activity and emission factors

		Source	IPCC	Activity data: Source	Activity data: Base year	Activity data: Time-series	Emission factors
DUKES total marine fuel consumption (A)	Domestic (B)	Domestic coastal	1A3dii	Entec (2010) based on detailed vessel movement data (LMIU and AIS)	2007	DfT port movement data to scale from 2007 to other years	Entec (2010), EMEP/EEA Guidebook, UKPIA (2015)
		Fishing in UK sea territories	1A4ciii	Entec (2010) based on detailed vessel movement data	2007	MMO fish landing statistics to scale from 2007 to other years	Entec (2010), EMEP/EEA Guidebook, UKPIA (2015)
		Fishing in non-UK sea territories	1A4ciii	MMO data on fish landings by sea territory from 1994-2014 and estimates of fish landed per trip			Entec (2010), EMEP/EEA Guidebook, UKPIA (2015)
		Naval	1A5b	MoD data on fuel consumption by naval vessels			Assumed same as international shipping vessels using gas oil
		Shipping between UK and OTs	1A3dii	DfT Maritime Statistics and OT port authorities: number of sailings between UK and OT	2000-2014	Trends for years before 2000 based on trends in fuel consumption derived by Entec for international shipping and trends in DfT data on number of cruise passengers	Assumed same as international shipping vessels using fuel oil
		Inland waterways	1A3dii	Based on estimates of vessel population and usage estimates using data from various sources.	2008	Statistics on expenditure on recreation (ONS), tourism (Visit England), port freight traffic (DfT), inland waterways goods lifted (DfT) used to scale from 2008	EMEP/EEA Guidebook, UKPIA (2015)

		Source	IPCC	Activity data			Emission factors
				Source	Base year	Time-series	
	International (C)		1A3di	Fuel consumption difference between DUKES total marine fuel consumption and domestic navigation calculated above (C=A-B)			Implied emission factor for international shipping from Entec (2010)

A 3.1.2.3 The Pollution Inventory and other regulators' inventories.

The Pollution Inventory (PI) has, since 1998, provided emission data for the six Kyoto gases and other air pollutant for installations regulated by the Environment Agency (EA) in England and Natural Resources Wales (NRW) in Wales. This is part of the UK's process for managing regulated emissions from industry processes under the IPPC permitting system. The PI does contain earlier data of carbon dioxide emissions at some sites reported from 1994 onwards. The Scottish Pollutant Release Inventory (SPRI) covers processes regulated by the Scottish Environment Protection Agency (SEPA), and contains data from 2002 and 2004 onwards. The Northern Ireland Pollution Inventory (NIPI) covers processes regulated by the Northern Ireland Environment Agency and includes data for 1999 onwards.

These data are subject to some very significant limitations:

- Emissions of each pollutant are reported for each permitted installation as a whole, so emissions data for carbon dioxide, for example, can cover emissions from fuel use as well as from an industrial process. No information is given on what the source of emissions is, so a judgement has to be made about the scope of reporting;
- Permitting arrangements have changed over time, so the reporting of data is not on a consistent basis across the time-series. In general, the tendency has been to reduce the number of permits, so that whereas in the early 1990s there might have been separate permits at an industrial installation covering the boiler plant and the chemical processes, from the late 1990s onwards the tendency would be to issue a single permit to cover both. Therefore, the problems with the scope of emissions data mentioned in the first bullet point are most severe for the second half of the GHGI time series; and,
- Since 1998, process operators need only report emissions of each pollutant if those emissions exceed a reporting threshold. For example, where emissions from an installation are less than 10,000 tonnes of CO_2, or 10 tonnes of methane, the operator does not need to report any emissions data for that substance in that year. Reporting thresholds are irrelevant for many of the sectors of interest to this study, since emissions would be many times higher than the thresholds, but the reporting thresholds do mean that it is necessary to consider whether the data available in the PI (and in the SPRI & NIPI for later years) will be complete.

Despite these limitations, these data are still a useful source of information for the UK GHG inventory. A considerable amount of effort is put into manually interpreting the individual returns and allocating these to appropriate categories for use in the inventory estimates by the Inventory Agency.

A 3.1.2.4 The Environmental and Emissions Monitoring System (EEMS) Reporting System

Emissions from upstream oil and gas production facilities, including onshore terminals, are estimated based on operator reporting via EEMS, regulated by the DECC Offshore Inspectorate and developed in conjunction with the trade association Oil & Gas UK (formerly the UK Offshore Operators' Association, UKOOA). The EEMS data provides a detailed inventory of point source emissions estimates, based on operator returns for the years 1995-2012. However, the EEMS data for 1995 to 1997 are not complete, frequently exhibiting duplicate entries with identical submissions by operators across years, Since the 1995 – 1997 data are not considered reliable, the EEMS dataset is only used directly to inform national inventory estimates from 1998 onwards for the following sources:

- gas flaring;
- own gas combustion;
- well testing; and
- oil loading (onshore and offshore).

[Activity data are not routinely collected via EEMS for sources including: fugitive releases, direct process activities, oil storage or gas venting. The emissions from these sources are reported as annual estimates by operators and used directly within the inventory.]

These EEMS-derived activity data enable greater analysis of the oil & gas emissions and related emission factors at the installation level, providing a high degree of data transparency and improving the level of detail for performing quality checks by source, by site, by year. For those sources, this has led to an improvement in data transparency and easier query of Implied Emission Factor trends. However, the EEMS activity data are only available back to 1998, and hence the activity data back to 1990 are extrapolated using the oil and gas production time-series that were collected at that time for the purposes of energy data reporting.

A 3.1.2.5 Fynes & Sage (1994)

Fynes and Sage is a country-specific reference from the mid-1990s and it includes analysis of solid fuels typically used in the UK economy in that period, deriving mass-based emission factors that are used within the UK GHGI. In the 1990s, coal used in the UK economy was predominantly mined in the UK, whereas over the time series of the inventory there has been a decline in the share of coal from UK sources and an increase in coal imports from around the world.

For recent years, for the more significant emission sources, e.g. energy industries and manufacturing industries, the inventory agency uses EFs that are derived from EUETS data, but for smaller emission sources in the UK that still use solid fuels (such as residential, collieries) the Fynes and Sage data are retained, as there are no EUETS data for fuels used in these sectors. There is some uncertainty regarding how representative the EFs from Fynes and Sage may be for these smaller combustion sources, but we note that the use of coal-fired technology in sectors such as collieries and residential is predominantly in the UK coal production areas, where local supplies are still available.

A 3.1.3 Feedstocks and Non-Energy Use (NEU) of fuels

The estimation methods are described within individual sections of the NIR, but are summarised here. The general approach adopted in the UK GHG inventory is to assume that emissions from all non-energy uses of fuels are zero (i.e. the carbon is assumed to be sequestered in products such as plastics and other chemicals), except for cases where emission sources can be identified and emission estimates included in the inventory. There is one exception to this, for petroleum coke where we have no information on any non-emissive uses at all, and so we adopt the conservative approach of assuming that all petroleum coke use is emissive.

The UK Inventory Agency conducts periodic studies into the fate of fuels reported as non-energy use, in order to assess the levels of stored carbon and carbon emitted for different fuels over the time series. These detailed studies are supplemented through annual data gathering and consultation with stakeholders to maintain an accurate representation of the emitted and stored carbon in the inventory.

The assumptions and estimates for individual sources are based on a review conducted in 2013-14 (Ricardo-AEA, 2014b) which included research into UK-specific activities and data sources as well as a review of the National Inventory Reports (NIRs) of other countries.

The sections below outline the emission sources from feedstock and NEU of fuels that are included in the UK GHGI, the source data and estimation methods and a summary of the time series for each of the fuel types where there is a stored carbon component in the UK energy balance. The estimates are all presented in CRF Tables 1.Ab and 1.Ad.

Table A 3.1.2 Summary of Emission Sources for UK Fuels Allocated as Non Energy Use in UK Energy Statistics

Fuel	IPCC	Source Category
		Liquid Fossil
Naphtha, Liquid Petroleum Gases (LPG), Refinery Fuel Gas (RFG) / Other Petroleum Gases (OPG), gas oil and Ethane	1A1a	Scrap tyre combustion in power stations (1994 to 2000 only). Fossil carbon in MSW combustion in energy from waste plant. *Emissions of carbon from chemical feedstock via combustion of products such as synthetic rubbers and plastics.*
	1A1b	Other petroleum gas use in refineries (2004, 2006 to 2011, 2013 to 2014 only). *Re-allocated from non-energy use as EU ETS and trade association data indicates that DUKES data on OPG combustion are an under-report.*
	1A2c	Other petroleum gas use in petrochemical facility combustion. *Re-allocated from non-energy use as EU ETS and operator data indicates that DUKES data on OPG combustion are an under-report. These emissions were reported under 1A2f in the 2013 submission, but have now been re-allocated to 1A2c as these are entirely emissions from chemical and petrochemical production facilities.*
	1A2f	Waste solvents, waste-derived fuels containing fossil carbon, in cement kilns. Scrap tyres and waste plastics etc. combusted in cement kilns.
	1A2g	Industrial combustion of waste solvents. *Emissions of carbon from chemical feedstock via combustion of products such as synthetic rubbers and solvents.*
	2B8	Energy recovery from process gases in the chemical industry. *Emissions of carbon from chemical feedstock via use of process off-gases as fuels.*
	5C	Fossil carbon in chemical waste incineration. Fossil carbon in MSW incineration. Fossil carbon in clinical waste incineration. *Emissions of carbon from chemical feedstock via combustion of products such as synthetic rubbers and plastics.*
Lubricants	1A1a	Waste oil combustion in power stations.
	1A2f	Waste oil combustion in cement kilns.
	1A2g	Waste oil combustion in unclassified industry (including road-stone coating plant)
	2D1	Lubricant combustion in aircraft, industrial, road vehicle, marine shipping and agricultural engines.
	5C	Incineration of waste oil.
Bitumen	n/a	*No known UK applications that lead to GHG emissions.*

Fuel	IPCC	Source Category
Petroleum coke	1A2f 1A2g 1A4b 2A4 2B6 2C1 2C3 2D4	Based on reported energy use data by specific industries within datasets such as EU ETS and also from direct dialogue with industry representatives, the Inventory Agency re-allocates a small proportion of the reported "NEU" allocation from DUKES, and reports emissions within the UK GHG inventory. This re-allocation generates emissions for the mineral processing sector (1A2f) and other industry (1A2g) and for petcoke use in the domestic sector (1A4b). There are also non-combustion, emissive uses of petcoke in the UK through the use of petcoke-derived anodes in the metal processing industries. Emissions from these uses of petcoke are reported in 2C1 (electrode use in electric arc furnaces) and 2C3 (anode use in aluminium manufacture). Petroleum coke is also used in the minerals (2A4) and chemicals industries (2B6) leading to further emissions. The remaining consumption of petroleum coke is also assumed to be emissive, with emissions reported under 2D4. *Note that DUKES already includes allocations of petcoke use as a fuel in combustion in power stations (1A1a) and refineries (1A1b), which are included in the UK GHG inventory.*
Other Oil	2D2	Carbon released from use of petroleum waxes. Uses of petroleum waxes includes candles, with carbon emitted during use.
Solid Fossil		
Coking coal (coal oils and tars)	n/a	*Unknown quantities of coal tar pitch are used in the manufacture of anodes for industrial processes. In the UK inventory the emissions from the use of these anodes are allocated only against petroleum coke (also used in anode production). This is a small mis-allocation of emissions between the two fuels since the carbon emitted is likely to arise from both petroleum coke and the coal tar pitch, but it is due to lack of detailed data, and does not affect the accuracy of UK inventory emissions.*
Gaseous Fossil		
Natural Gas	2B1	Ammonia production leading to either direct release of CO_2 or associated chemical production (of methanol) with subsequent release of carbon originating in the natural gas feedstock.

A 3.1.3.1 Naphtha, Ethane, Gas Oil, Refinery/Other Fuel Gas (RFG/OPG) Propane and Butane (LPG)

Ethane, LPG (given separately as propane & butane in the energy statistics), gas oil, refinery / other fuel gas (RFG/OPG) and naphtha are all consumed in very significant quantities for non-energy uses, primarily as feedstock in chemical manufacturing. In the UK, several major petrochemical production facilities are supplied with Natural Gas Liquid (NGL) feedstock directly from upstream production pipelines, and then utilise NGL fractions such as ethane, propane and butane in their manufacturing processes. In addition, several integrated refinery / petrochemical complexes in the UK use a proportion of the refinery fuel gas as a feedstock in petrochemical production.

The NEU allocations presented in DUKES reflect the reported disposals of these commodities as feedstocks to chemical and petrochemical companies. There are several sources of GHG emissions from this stock of "NEU" feedstock carbon, although a high proportion of carbon is stored into products and not emitted.

One large emission source known to occur in the UK is the use of carbon-containing process off-gases as a fuel within the chemical facilities. Whilst the exact source of the carbon cannot be traced directly to a specific feedstock commodity within the UK sectoral approach, the available information from EU ETS and from consultation with operators enables the Inventory Agency to derive estimates of the GHG emissions across the time series from this emission source.

The majority of emissions are from installations manufacturing ethylene, but a number of other chemical sites report additional emissions in the EU ETS that can be attributed to the combustion of process off-gases and residues derived from the chemical feedstock. As a result, the UK inventory emissions in 2B8 now include estimates of emissions from use of process off-gases and residues at 5 ethylene manufacturing installations and 15 other chemical manufacturing installations in the UK (some of these 15 may be using process off-gases from neighbouring ethylene plant). The derivation of a time series of emission estimates from these sources is based as far as possible on reported data by plant operators within trading scheme data and other regulatory reporting mechanisms. For the early part of the time series, data on changes in plant capacity over time is used to derive the best estimates of activity and emissions by extrapolation back from later emission estimates, whilst for later years the completeness and transparency of operator reporting is greater. Therefore, whilst the uncertainty for the emission estimates in the early part of the time series is significantly greater than for those in recent years. The Inventory Agency has made best use of the available data to derive the time series estimates of emissions from “NEU” activity. Consultation with a sector trade association has also confirmed that there are no other sector estimates of this activity, or of production data across the time series, that could be used to further improve the time series (Personal communication: Chemical Industries Association, 2014).

Other emissions included within the UK GHG inventory include emissions from the destruction of chemical products, e.g. when wastes are incinerated or used as fuels. Although emissions from incineration and combustion of wastes are estimated, we cannot relate the carbon in these wastes back to individual feedstock, so it is not possible to generate reliable UK estimates of the proportion of carbon that is ultimately emitted from each individual fuel. Incineration of wastes derived from chemical feedstocks will be reported in 1A1a (in the case of plastics etc. in municipal waste incinerated with energy recovery) and in 6C (in the case of chemical, clinical and municipal wastes incinerated without energy recovery. Waste-derived fuels, including waste solvents, waste plastics and scrap tyres are used as fuels in cement kilns and other industrial plants, and emissions reported in 1A2. Tyres contain a mixture of natural and synthetic rubbers, and so where waste tyres are used as a fuel, the emission estimates take into account that only some of the carbon emitted is derived from fossil fuels.

Some butane is used as a propellant in aerosols and is emitted as VOC. The UK inventory contains estimates of these VOC emissions, combined with emissions of solvents used in aerosols.

We assume that all gas oil used for non-energy purposes is used a feedstock material, and consultation with DECC energy statisticians supports this (Personal communication: Will Spry, DECC Energy Statistics team, 2014). A possible alternative use would be in explosives, but consultation with the Health and Safety Executive, who regulate the UK explosives industry, has confirmed that no UK installations manufacture explosives using gas oil or fuel oil as a feedstock (HSE, 2013).

A 3.1.3.2 Lubricants

Lubricants are listed separately in the UK energy statistics and are used in vehicles and in machinery. The inventory includes estimates of emissions of carbon due to oxidation of lubricants during use, and also includes estimates of emissions from the combustion of waste lubricants and other oils used as fuel.

UK GHG inventory estimates of the quantities of lubricants burnt as fuels are based on data from Recycling Advisory Unit, 1999; BLF/UKPIA/CORA, 1994; Oakdene Hollins Ltd, 2001 & ERM, 2008, as well as recent research to access information regarding the UK market for waste oils and the impact of European Directives to consolidate industrial emission regulations such as the Waste Incineration Directive (Oil Recycling Association, 2010). Estimates of waste oil combustion are derived for the following source categories:

- 1A1a Power stations;
- 1A2f Cement kilns; and
- 1A2f Other (unclassified) industry.

The estimated emissions for other industry assume that waste oils are used by two sectors: road-stone coating plant and garages. Other sectors may use waste oils as a fuel or as a reductant, but research to date provides no compelling evidence that there is a gap in the UK inventory for waste oil use by industrial operators.

The emission trends from power station use of waste lubricants reflect the fact that the Waste Incineration Directive (WID) had a profound impact on the market for waste oil, used as a fuel. It is assumed that no waste oil was burnt in power stations for the years 2006-2008. In 2009 a Quality Protocol[5] was introduced that allowed compliant fuel produced from waste oils to be burned as non-waste and this has encouraged a resumption in the consumption of waste oil-derived fuels from 2009 onwards.

Carbon dioxide emission estimates for the oxidation of lubricants within vehicle engines and machinery, and the use of waste oils for energy are all based on a single carbon emission factor derived from analysis of the elemental composition of a series of UK-sourced samples of waste oil (Passant, 2004). The UK inventory adopts the IPCC Tier 1 methodology for lubricant use i.e. assuming that 20% of all lubricants are oxidized during use. This assumption is used for the various sub-categories of lubricant use (including road, rail, marine, off-road and air transport) given in DUKES.

A 3.1.3.3 Bitumen

In the UK, bitumen is used only for applications where the carbon is stored. By far the most important of these is the use of bitumen in road dressings. The inventory does assume that a very small proportion of the carbon in the bitumen itself is emitted as VOC during road-stone coating but does not include any estimates of direct carbon emissions from uses of bitumen. Industry consultation in 2013 (UK Petroleum Industries Association, 2013; Refined Bitumen Association, 2013) has confirmed that there are no emissive applications of bitumen in the UK. Around 85% of bitumen is used in road paving, with the remaining proportion used almost entirely in the manufacture of weather-proofing materials.

[5] http://webarchive.nationalarchives.gov.uk/20140328084622/http://www.environment-agency.gov.uk/business/topics/waste/116133.aspx

A 3.1.3.4 Coal Oils and Tars

Coal-tars and benzole are by-products of coke ovens. Within the UK energy balances previously published by DECC (DECC, 2013), these fuels were reported as used in combustion applications. However, consultation with the operators of coal ovens (Tata, 2013) and also the UK company that refines and processes coal tars and benzole (Koppers UK, 2013) has confirmed that all of these materials are collected, refined and processed into a range of products that are not used as fuels. The carbon within coal tars and oils are entirely used within chemical processes. In some cases, the carbon is processed into anodes used in the ferrous and non-ferrous metals industries and then used (in the UK and overseas) within emissive applications. The UK inventory already includes estimates of emissions from UK consumption of carbon anodes within these industries, using methods based on UK metal production statistics.

Based on the evidence from process operators, the Inventory Agency allocates all of the reported coal tars and oils to Non Energy Use, i.e. assuming that all carbon is stored and there are no GHG emissions from this source-activity. In the latest edition of the Digest of UK Energy Statistics Table 2.6 (DECC, 2015), the DECC energy statistics team have altered their previous approach and now also report the use of tars and benzoles entirely to Non Energy Use.

Coal-tar pitch is used in the manufacture of electrodes, together with petroleum coke and a proportion of the carbon ultimately emitted, but details of input materials are scarce; emissions of carbon from these sources are included in the inventory attributed to petroleum coke. This may introduce a small mis-allocation of emissions between petroleum coke and coal oils and tars, but does not affect the UK inventory emissions total.

A 3.1.3.5 Natural Gas

Natural gas is used as a chemical feedstock for the manufacture of ammonia and formerly for methanol as well, though production of the latter ceased in 2001. Emissions either occur directly as a result of the manufacturing process or (in the case of methanol) are assumed to ultimately occur upon degradation of the chemical products. The emissions are reported under 2B1.

Most of the emissions from feedstock use of natural gas in ammonia production are at source, i.e. waste gases containing carbon are emitted directly from the ammonia plant. However, in keeping with IPCC guidance for the sector, the emissions also include carbon sequestered in methanol, which in the UK was produced as a by-product using the ammonia process CO_2 emissions until closure of the methanol plant in 2001. The methanol produced using carbon derived from natural gas feedstock would have been used for various applications, including in consumer products such as antifreeze and screen-wash, as well as a raw material for petrochemical manufacture. Further CO_2 is captured and sold for use elsewhere, for example, in carbonated drinks. This CO_2 is also assumed all to be emitted in the UK.

An overview of the time series of estimates of gas leakage at the point of use , together with overall gas use by economic sector and appliance type is presented in **Table A 3.1.3** below.

Table A 3.1.3 Activity data and methane leakage estimates for Gas leakage at Point of Use, including cooking appliances, gas fires and boilers

Source / Appliance type	Units	1990	1995	2000	2005	2010	2013	2014
Annual Gas Use								

Source / Appliance type	Units	1990	1995	2000	2005	2010	2013	2014
Domestic gas fires	ktoe	462	520	621	650	673	572	572
Domestic manual ignition hobs / cookers	ktoe	590	530	511	496	444	455	455
Domestic auto-ignition hobs / cookers	ktoe	211	190	183	177	159	163	163
Domestic auto-ignition space and water heating	ktoe	24572	26796	30491	31512	32223	28433	28433
Service sector catering (ovens and hobs)	ktoe	601	769	779	781	819	859	859
Other service sector appliances (boilers)	ktoe	6642	8502	9812	9283	9652	9703	8089
Methane Leakage								
Domestic cooking and gas fires	$ktCH_4$	1.02	0.94	0.94	0.92	0.85	0.84	0.84
Domestic boilers and water heating	$ktCH_4$	0.76	0.83	0.94	0.98	1.00	0.88	0.88
Service sector (all sources)	$ktCH_4$	0.83	1.06	1.19	1.14	1.19	1.21	1.06
Total	**$ktCH_4$**	**2.61**	**2.83**	**3.07**	**3.03**	**3.03**	**2.92**	**2.78**

A 3.1.3.6 Other Oil (industrial spirit, white spirit, petroleum wax, miscellaneous products)

White Spirit and Special Boiling Point (SBP) spirits are used exclusively for non-energy applications, and are listed in CRF Table 1.A(d) within the category ‘other oil’. They are used as solvents; SBP spirits are used for industrial applications where quick drying times are needed (e.g. adhesives and other coatings) while white spirit is used as a solvent for decorative paint, as a cleaning solvent and for other applications. Estimates of VOC emissions are included in the UK inventory but no estimates are made of direct emissions of carbon from these products, as they are regarded as “not occurring”.

The only emissions from this group of petroleum feedstock that are included in the UK GHG inventory are the releases of carbon from petroleum waxes which are reported under 2D2. These are accounted for in the UK inventory under the fuel category “Other Oils” in CRF Table 1Ad.

A 3.1.3.7 Petroleum Coke

The evidence from industrial reporting of fuel use and from periodic surveys of fuel producers that use petroleum coke to produce domestic fuels (including smokeless fuels) indicates that the allocation of petroleum coke to combustion activities in the UK energy balance is an under-estimate across all years. Therefore, the Inventory Agency generates revised estimates for all combustion activities and effectively re-allocates some of the petroleum coke reported in DUKES as non-energy use to energy-related emission sources in the UK inventory.

Within the UK inventory, petroleum coke is included for the following energy and non-energy source categories:

- 1A1a: Power station use of petroleum coke, primarily within blends with coal at a small number of UK facilities;
- 1A1b: Refinery emissions from regeneration of catalysts;
- 1A2f: Cement industry use of petroleum coke as a fuel;
- 1A2g: Other industry use of petroleum coke as a fuel;
- 1A4b: Petroleum coke use within domestic fuels;
- 2A4: Use in brick manufacture (reported combined with other emissions e.g. from use of carbonate minerals in brickmaking;
- 2B6: Use in chemicals manufacturing;
- 2C1: Carbon emissions from electrodes used in electric arc furnaces and ladle arc furnaces and petroleum coke added to furnaces as a carbon source;
- 2C3: Carbon emissions from anode use in primary aluminium production; and
- 2D4: Petroleum coke used for non-energy applications not included elsewhere.

The UK energy balance tables in DUKES contain data on the energy use in power stations (1A1a) and refineries (1A1b), although the former are only available for 2007 onwards, and both sets of data do not always agree with the available activity data from EU ETS. The remaining energy uses in industrial combustion (1A2f, 1A2g) and the domestic sector (1A4b) are not included in DUKES. The UK Inventory Agency therefore makes independent estimates of the consumption of petroleum coke in all of these sectors.

Petroleum coke is burnt in **cement kilns** (1A2f) and in a handful of **power stations** (1A1a). A few other **large industrial sites** (1A2g) have also used the fuel. Good estimates of the consumption of petroleum coke by these large sites are available from the operators themselves, from trade associations and from EU ETS data (from 2005 onwards).

Fuel grade petroleum coke is also used as a **domestic fuel** (both smokeless and non-smokeless types, reported in 1A4b). The Inventory Agency uses data supplied by the UK fuel supply industry to estimate petroleum coke consumption for domestic fuels over the period 1990 to 2014; these estimates are broadly consistent with fuel use data published in earlier editions of DUKES for a few years in the late 1990s.

Carbon deposits build up with time on catalysts used in **refinery** processes such as catalytic cracking. These deposits need to be burnt off to regenerate the surface area of the catalyst and ensure continued effectiveness of the catalyst; emissions from this process are reported within

EU ETS since 2005, with the time series estimates provided by the trade association (UKPIA, 2015) and the catalyst regeneration is treated in the inventory as use of a fuel (since heat from the process is used) and are reported under 1A1b.

Estimates of carbon released from electrodes and anodes during **metal processes** are estimated based on operator data and reported in 2C1 and 2C3. Petroleum coke content of these electrodes and anodes is estimated based on operator data and literature sources such as Best available techniques REFerence documents (BREF notes). EU ETS data also show that some petroleum coke is added to electric arc furnaces as a carbon source, and the emissions from this use are also reported in 2C1. EU ETS data are also used for emission estimates for brickmaking, which include a component from petroleum coke. Finally, petroleum coke is used in the manufacture of titanium dioxide, with emission estimates generated from EU ETS and other operator data.

Based on data from DUKES we believe that there is some additional non-energy use of petroleum coke for most years; we assigned this residue to 2D4 and assume that it is all eventually emitted. The total fuel assigned to sector 2 is what we report as ‘excluded carbon’ in the CRF, table 1A(d).The consumption estimates for industrial users of petcoke as a fuel or in industrial processes are associated with low uncertainty as they are primarily based on operator reported data within the EU ETS or other regulatory reporting mechanisms. Whilst it is conceivable that other sectors may also use petroleum coke as a fuel, there is no evidence from resources such as EU ETS and Climate Change Agreement reporting that this is the case in the UK. The remaining petroleum coke consumption given in DUKES is therefore assumed to be used in various unidentified non-energy uses, all of which are assumed to be emissive. The estimates of petroleum coke used to generate fuels for the domestic sector are associated with higher uncertainty as they are based on periodic consultation with fuel suppliers to that market, and expert judgement of stakeholders.

As well as the total UK supply figure from UK energy statistics, DUKES has data on UK production, imports and exports of petroleum coke, which together provide more information on the nature of the UK consumption of petroleum coke. These data cover three distinct types of petroleum coke – catalyst coke, produced and consumed at refineries only (so no import/export or supply of fuel to other UK sectors), and then two products made in a refinery process known as coking: fuel grade (green) coke and anode-grade coke, with the former being used as a fuel, and the latter being a calcined[6] version of the former, used in various non-energy processes. Consultation with the DECC energy statistics team and the only UK refinery with a coking process (DECC, 2013) has confirmed that the UK produces only anode-grade coke, and exports will also be anode-grade coke, whilst imports will be fuel grade coke for use as a cost-effective fuel source or raw material for production processes under NEU.

Carbon factors for petroleum coke use are derived from industry-specific data (including EU ETS fuel analysis) in the case of cement kilns (MPA, 2015), power stations and other industrial sites (EA, 2015; SEPA, 2015). The petroleum coke factor for refinery consumption is based on trade association analysis conducted as part of the 2004 Carbon Factors Review (UKPIA, 2004) while the factor for domestic consumption is based on compositional analysis of samples of petroleum coke sold as domestic fuels (Loader et al, 2008).

[6] Caclined petroleum coke is a processed petroleum coke that has a very high carbon content; the resulting fuel is similar to coke oven coke

These factors do show quite a large variation from sector to sector: this is probably primarily a reflection of the different requirements of fuels for different sectors (higher quality, higher carbon for some, less so for others). The highest carbon factor is for 'petroleum coke' burnt in sector 1A1b, but this fuel is actually of a different nature from the fuel burnt as petroleum coke in sectors 1A1a, 1A2f and 1A4b. In the case of 1A1b, the fuel is a build-up of carbon on catalysts used in various refinery process units, while in the other three cases, the petroleum coke is a solid by-product of a totally different refinery process (coking) which has different characteristics.

A 3.1.3.8 Carbon Storage Fractions: Import-Export balance for Carbon-containing Materials

The analysis within the UK energy statistics or GHG inventory compilation system cannot accurately account for the variable (over time) import-export balance of carbon-containing materials in the UK economy. For example, where the Inventory Agency accounts for the carbon emissions from scrap tyres burned in cement kilns, power stations, incinerators and so on within the inventory estimates or from the incineration of plastics or synthetic fibres, there is no way of tracing the quantity that is derived from imported tyres/plastics/fibres.

The reported estimate of the fate of the reported NEU of fuels from the UK energy balance is based on an assumed "closed system", whereby we account for all emissions from carbon-containing products and fuel types that are allocated as NEU as if they are derived from the fuel statistics in the UK energy balance. The source of the carbon emitted from feedstock and NEU of fuels will partly be carbon from imported materials, with UK feedstock carbon also exported and emitted elsewhere.

A 3.1.4 Aviation (MS7)

Table A 3.1.4 CAA aircraft types assigned to EMEP-EEA Emissions Inventory Guidebook aircraft types

EMEP/EEA Aircraft Type	CAA Aircraft Types
Airbus A300 – B4	AIRBUS A300 (ALL FREIGHTER); AIRBUS A300-600; AIRBUS A300B1/B2; AIRBUS A300B4-100/200; AIRBUS A300F4
Airbus A310	AIRBUS A310-202; AIRBUS A310-300
Airbus A318	AIRBUS A318
Airbus A319	AIRBUS A319; AIRBUS A319 CJ (EXEC)
Airbus A320	AIRBUS A320-100/200
Airbus A321	AIRBUS A321
Airbus A330-200	AIRBUS A330-200
Airbus A330-300	AIRBUS A330-300
Airbus A340-200/300	AIRBUS A340-200; AIRBUS A340-300
Airbus A340-500	AIRBUS A340-500
Airbus A340-600	AIRBUS A340-600
Airbus A380-800	AIRBUS A380-800

EMEP/EEA Aircraft Type	CAA Aircraft Types
Antonov 26	ANTONOV AN-24; ANTONOV AN26B/32; DOUGLAS DC4 SKYMASTER; NAMC YS11; VICKERS VISCOUNT 700
ATR 42 - 320	ATR42-300; BRISTOL 170 FREIGHTER; CONVAIR 240/340/440; GULF AMERICAN GULFSTREAM I; ILYUSHIN IL12/IL14
ATR 42 - 45	ATR42-500
ATR 72 - 200	ATR72; ATR72 200/500; ATR72 200/500/600; HANDLEY PAGE HERALD 200; HANDLEY PAGE HERALD 700; NORD 2501 NORTALAS
Avro RJ85	AVROLINER RJ100/115; AVROLINER RJ70; AVROLINER RJ85/QT
BAe 1-11	AEROSPATIALE CARAVELLE 10B/10R; AEROSPATIALE CARAVELLE 12; AEROSPATIALE CARAVELLE 6/6R; BAE(BAC)111-200; BAE(BAC)111-300/400/475; BAE(BAC)111-500; GA GULFSTREAM 3; GULF AMERICAN GULFSTREAM II; TUPOLEV TU124
Bae Jetstream 31	BAE JETSTREAM 31/32
Bae Jetstream 41	BAE JETSTREAM 41
BAe146 -100/200/300	BAE 146-100; BAE 146-200/QT; BAE 146-300
Beech 1900C airline	AEROSPATIALE (NORD)262; BEECHCRAFT 1900C/D AIRLINER; BEECHCRAFT STARSHIP MODEL 2000; DOUGLAS DC3 C47 DAKOTA
Beech Super King Air 200B	BEECHCRAFT 200 SUPERKING AIR; BEECHCRAFT B200 SUPERKING AIR; PIAGGIO P.180 AVANTI
Beech Super King Air 350	BEECHCRAFT 300 / 350 SUPER KING AIR; PIPER PA42 CHEYENNE III/IV
Boeing 727-100	BOEING 727-100/100C
Boeing 727-200	BOEING 727-200/200 ADVANCED; TUPOLEV TU154A/B; TUPOLEV TU154M
Boeing 737 100	ANTONOV 148/158; ANTONOV AN72; ANTONOV AN72 / 74; BOEING 737-100; CONVAIR 880; GULF AMERICAN GULFSTREAM 500-550; GULF AMERICAN GULFSTREAM IV; TUPOLEV TU134
Boeing 737-200	BOEING 737-200; DASSAULT-BREGUET MERCURE; GULFSTREAM G650
Boeing 737-300	BOEING 737-300
Boeing 737-400	BOEING 737-400
Boeing 737-500	BOEING 737-500
Boeing 737-600	BOEING 737-600
Boeing 737-700	BOEING 737-700
Boeing 737-800	BOEING 737-800; BOEING 737-900; BOEING 737-900 ER; BOEING BBJ
Boeing 747-100/300/800	BAC/AEROSPATIALE CONCORDE; BOEING 747-100/100F; BOEING 747-300(STRETCH UP DK); BOEING 747-300M (COMBI); BOEING 747-8 (FREIGHTER); BOEING 747-8 (I); BOEING 747SP
Boeing 747-200	ANTONOV AN-124; ANTONOV AN-225 MRIYA; BOEING 747-200B; BOEING 747-200B (COMBI); BOEING 747-200C/200F
Boeing 747-400	BOEING 747-400; BOEING 747-400F; BOEING 747-400M (COMBI)

EMEP/EEA Aircraft Type	CAA Aircraft Types
Boeing 757-200	BOEING 757-200
Boeing 757-300	BOEING 757-300
Boeing 767 200	BOEING 767-200; BOEING 767-200ER
Boeing 767 300 ER	BOEING 767-300; BOEING 767-300ER/F; BOEING 767-400ER; BOEING 787-800 DREAMLINER; BOEING 787-900 DREAMLINER
Boeing 777-200 ER	BOEING 777-200; BOEING 777-200ER
Boeing 777-200 LRF	BOEING 777 FREIGHTER; BOEING 777 FREIGHTER SERIES; BOEING 777-200LR
Boeing 777-300	BOEING 777-300
Boeing 777-300 ER	BOEING 777-300ER
Canadair Regional Jet CRJ-200	BOMBARDIER CHALLENGER 850; BOMBARDIER REGIONAL JET 100/200; DASSAULT FALCON 7X
Canadair Regional Jet CRJ-900	BOMBARDIER GLOBAL 5000; BOMBARDIER GLOBAL EXPRESS; BOMBARDIER GLOBAL EXPRESS (BD700 EXEC); BOMBARDIER REGIONAL CRJ 1000/1000 ER; BOMBARDIER REGIONAL JET CRJ900; BOMBARDIER REGIONAL JET CRJ900 ER; BOMBARDIER REGIONAL JET CRJ900 ER/LR; BOMBARDIER REGIONAL JET RJ700; BOMBARDIER REGIONAL JET RJ700ER
Cessna 208 Caravan	Other small props
Cessna Citation II	Other small jets
Dash 8 A	BOMBARDIER DASH 8 Q100/200; DE HAVILLAND DASH 8-100
Dash 8 C	DE HAVILLAND DASH 8-300/Q300
Dash 8 D	ARMSTRONG WHITWORTH ARGOSY; BOMBARDIER DASH 8 Q400
Dornier 328-110	DE HAVILLAND DHC-7 DASH-7; DORNIER 328
Embraer 110P2A Bandeirante	Other small props
Embraer EMB120 Brasillia	EMBRAER EMB120 BRASILIA
Embraer ERJ145	BOMBARDIER CHALLENGER 300; CANADAIR CL-600-604 CHALLENGER; EMBRAER LEGACY 600 (BJ135); EMBRAER LEGACY 600/650 (BJ135); EMBRAER RJ135; EMBRAER RJ145; LOCKHEED JETSTAR II
Embraer ERJ170-ERJ175	EMB ERJ170 (170-100); EMB ERJ175 (170-200); EMBRAER ERJ 170; EMBRAER ERJ170; EMBRAER ERJ175
Embraer ERJ190	EMBRAER 195; EMBRAER ERJ190; EMBRAER ERJ195
Falcon 2000	CESSNA 750 CITATION X; DASSAULT BREGUET FALCON 50; DASSAULT MYSTERE-FALCON 20; DASSAULT MYSTERE-FALCON 2000; DASSAULT MYSTERE-FALCON 900; DASSAULT MYSTERE-FALCON 900EX; DORNIER 328 JET; GULFSTREAM G200 (IAI GALAXY); HAWKER 4000; HAWKER 750 /800/900 XP; HAWKER 850 XP/ 900 XP; RAYTHEON HAWKER HORIZON; YAKOVLEV YAK-40
Fokker F100	FOKKER 100; FOKKER 70

EMEP/EEA Aircraft Type	CAA Aircraft Types
Fokker F27	BAE (HS) 748; FAIRCHILD HILLER FH 227B; FOKKER F27 100-400/600; FOKKER F27-500
Fokker F28	FOKKER F28-1000; FOKKER F28-2000; FOKKER F28-3000; FOKKER F28-4000/6000
Fokker F50	BAE ATP; FOKKER 50
Let L-410 Turbolet	LET 410; MITSUBISHI MU2; SHORTS SC7 SKYLINER; SHORTS SC7 SKYVAN
Lockheed C-130H Hercules	AEROSPACELINES B377SUPER GUPPY; ANTONOV AN-12; CANADAIR CL-44; ILYUSHIN IL18; LOCKHEED L100 HERCULES; LOCKHEED L188 ELECTRA; SHORTS BELFAST; V953C MERCHANTMAN
McDonnell Douglas DC-10	LOCKHEED L1011-1/100 TRISTAR; LOCKHEED L1011-200 TRISTAR; LOCKHEED L1011-500 TRISTAR; MCDONNELL-DOUGLAS DC10-10; MCDONNELL-DOUGLAS DC10-30; MCDONNELL-DOUGLAS DC10-40
McDonnell Douglas DC8-50	BOEING 707 ALL SERIES; BOEING 707-120/121B; BOEING 720B; MCDONNELL-DOUGLAS DC8-10/50; MCDONNELL-DOUGLAS DC8F 54/55
McDonnell Douglas DC8-60/70	ILYUSHIN IL62; MCDONNELL-DOUGLAS DC861/3 71/3; MCDONNELL-DOUGLAS DC8-62/72; MCDONNELL-DOUGLAS DC8-71/73
McDonnell Douglas DC-9-10	MCDONNELL-DOUGLAS DC9-10/15
McDonnell Douglas DC-9-20/30/40/50	McDONNELL-DOUGLAS DC9-20; MCDONNELL-DOUGLAS DC9-30; MCDONNELL-DOUGLAS DC9-40; MCDONNELL-DOUGLAS DC9-50
McDonnell Douglas MD-11	MCDONNELL-DOUGLAS MD11
McDonnell Douglas MD-82/87/88	BOEING 717-200; MCDONNELL-DOUGLAS MD80-MD83; MCDONNELL-DOUGLAS MD87; MCDONNELL-DOUGLAS MD88
McDonnell Douglas MD-83	Mc DONNELL DOUGLAS MD90; TUPOLEV TU104; YAKOVLEV YAK-42
Saab 2000	CONVAIR 580/600/640; DOUGLAS DC6/6A/6B/6C; SAAB 2000; VICKERS VISCOUNT 800
Saab 340B	SAAB FAIRCHILD 340
Shorts 360-300	SHORTS 330; SHORTS 360
Swearingen Metro III	FAIRCHILD SA-227 METRO 23; FAIRCHILD SA-227 METRO III; SWEARINGEN MERLIN IIA/IIB/IIIB; SWEARINGEN MERLIN IVA; SWEARINGEN METRO II
Tupolev TU 204	ILYUSHIN 76 90VD (PERM); ILYUSHIN IL76; ILYUSHIN IL86; ILYUSHIN IL96-300; TUPOLEV TU204

A 3.2 INDUSTRIAL PROCESSES (CRF SECTOR 2)

There is currently no additional information for this sector in this Annex.

A 3.3 AGRICULTURE (CRF SECTOR 3)

A 3.3.1 Enteric Fermentation (3A)

Table A 3.3.1 Livestock Population Data for 2014 by Animal Type[a]

Animal type		Number
Cattle	Dairy cows	1,841,035
	Beef cows	1,569,477
	Dairy heifers	404,569
	Beef heifers	376,540
	Dairy replacements >1 year	530,187
	Beef all others >1 year	2,314,011
	Dairy calves <1 year	517,872
	Beef calves <1 year	2,283,451
Pigs	Sows	348,691
	Gilts	137,638
	Boars	14,250
	Fattening & other pigs 80 - >110 kg	755,421
	Fattening & other pigs 50-80 kg	1,056,429
	Other pigs 20-50 kg	1,217,288
	Pigs < 20 kg	1,285,679
Sheep	Breeding sheep	16,443,548
	Other sheep	363,781
	Lambs < 1 year	16,936,017
Goats		100,081
Deer		31,960
Horses		987,781
Poultry	Growing pullets	9,033,185
	Laying fowls	28,112,376
	Breeding flock	11,258,127
	Table chicken	110,374,134
	Turkeys	3,784,002
	Total other poultry	7,122,577

[a]Data derived as sum of totals for each Devolved Administration (i.e. England, Wales, Scotland and Northern Ireland), obtained from Devolved Administration statistical publications. June survey results:

-England: https://www.gov.uk/government/statistical-data-sets/structure-of-the-agricultural-industry-in-england-and-the-uk-at-june and Sarah Thompson (DEFRA)
-Scotland:http://www.gov.scot/Topics/Statistics/Browse/Agriculture-Fisheries/PubAbstract/Abstract2014; http://www.gov.scot/Publications/2014/10/6277/downloads and Graeme Kerr (The Scottish Government);
-Wales: http://gov.wales/statistics-and-research/survey-agricultural-horticulture/?lang=en and John Bleasdale (Welsh Government);
-Northern Ireland: http://www.dardni.gov.uk/index/statistics/crops-livestock-and-labour-numbers/statistics-farm-animal-populations.htm and Conor McCormack (DARDNI).

Table A 3.3.2 Trends in Livestock Numbers (‘000s) 1990-2014

Year	Dairy cows	Other cattle	Pigs	Sheep	Poultry
1990	2,848	9,344	7,548	44,469	127,952
1991	2,771	9,232	7,695	44,166	140,947
1992	2,683	9,242	7,707	44,540	137,613
1993	2,668	9,183	7,853	44,436	144,171
1994	2,716	9,238	7,892	43,813	140,447
1995	2,603	9,254	7,627	43,304	142,267
1996	2,587	9,452	7,590	42,086	148,936
1997	2,478	9,154	8,072	42,823	179,460
1998	2,439	9,080	8,146	44,471	165,087
1999	2,440	8,983	7,284	44,656	165,157
2000	2,336	8,799	6,482	42,264	169,773
2001	2,251	8,351	5,845	36,716	179,880
2002	2,227	8,118	5,588	35,834	168,996
2003	2,191	8,317	5,046	35,812	178,818
2004	2,129	8,459	5,159	35,817	181,759
2005	2,060	8,380	4,862	35,416	173,909
2006	2,054	8,269	4,933	34,722	173,081
2007	1,954	8,350	4,834	33,946	167,667
2008	1,909	8,198	4,714	33,131	166,200
2009	1,857	8,169	4,724	32,038	159,288
2010	1,847	8,262	4,468	31,086	163,842
2011	1,814	8,119	4,441	31,634	162,551
2012	1,812	8,089	4,481	32,215	160,061
2013	1,782	8,062	4,879	32,857	162,799
2014	1,841	7,996	4,815	33,743	169,684

[a]Data derived as sum of totals for each Devolved Administration (i.e. England, Wales, Scotland and Northern Ireland), obtained from Devolved Administration statistical publications. June survey results:

-England: https://www.gov.uk/government/statistical-data-sets/structure-of-the-agricultural-industry-in-england-and-the-uk-at-june and Sarah Thompson (DEFRA);
-Scotland:http://www.gov.scot/Topics/Statistics/Browse/Agriculture-Fisheries/PubAbstract/Abstract2014; http://www.gov.scot/Publications/2014/10/6277/downloads and Graeme Kerr (The Scottish Government);
-Wales: http://gov.wales/statistics-and-research/survey-agricultural-horticulture/?lang=en and John Bleasdale (Welsh Government);
-Northern Ireland: http://www.dardni.gov.uk/index/statistics/crops-livestock-and-labour-numbers/statistics-farm-animal-populations.htm and Conor McCormack (DARDNI).

Table A 3.3.3 Methane Emission Factors for Livestock Emissions for 2014

Animal type		Enteric methane[a]	Methane from manures[a, b]
		kg CH_4/head/year	kg CH_4/head/year
Cattle	Dairy cows[e, f]	130.9[b]	17.5
	Beef cows[f]	96.1[b]	11.0
	Dairy heifers	57.0	7.7
	Beef heifers	57.0	6.7
	Dairy replacements >1 year	57.0	7.7
	Beef all others >1 year	57.0	6.6
	Dairy calves<1 year	57.0	12.7
	Beef calves <1 year	57.0	9.5
Pigs	Sows	1.5	5.2
	Gilts	1.5	5.2
	Boars	1.5	5.2
	Fattening & other pigs 80 - >110 kg	1.5	5.5
	Fattening & other pigs 50-80 kg	1.5	5.5
	Other pigs 20-50 kg	1.5	5.5
	Pigs <20 kg	1.5	4.5
Sheep	Breeding sheep	8.0	0.31
	Other sheep	8.0[d]	0.31 [d]
	Lambs < 1 year	2.2[c f]	0.08 [c f]
Goats		5.0	0.31
Horses		18.0	1.6
Deer		20.0	0.22
Poultry	Growing pullets	NE	0.028
	Laying fowls	NE	0.028
	Breeding flock	NE	0.029
	Table chicken	NE	0.013
	Turkeys	NE	0.091
	Total other poultry	NE	0.026

[a]2006 IPCC guidelines; all manure EF's are tier 2 (with the exception of deer)
[b]Emission factor for the year 2014 (with the exception of deer)
[c]Sneath et al. (1997)

[d]Factor quoted assumes animal lives for a year; emission calculation assumes animal lives for 6 months
[e]% time spent grazing 48% for dairy cows and 54% for beef cows (linked to NH_3 inventory)
[f]Factor quoted assumes animal lives for 8.1 months

Table A 3.3.4 Dairy Cows Tier 2 Methane Emission Factors[a]

Year	Average weight of cow (kg)[b]	Average milk yield per dairy cow (litres per annum)[d]	Average fat content (%)	Enteric emission factor (kg CH_4/head/y)[c]	Manure emission factor (kg CH_4/head/y)
1990	556	5151	4.01	100.9	14.1
1991	556	5133	4.04	100.9	14.0
1992	569	5237	4.06	102.9	14.3
1993	569	5259	4.07	103.2	14.3
1994	565	5300	4.05	103.1	14.3
1995	567	5398	4.05	104.2	14.4
1996	582	5545	4.08	106.8	14.7
1997	584	5790	4.07	109.0	15.0
1998	588	5775	4.07	109.2	15.0
1999	592	5964	4.03	110.9	15.2
2000	595	5979	4.03	111.3	15.2
2001	600	6346	4.01	114.7	15.6
2002	604	6493	3.97	116.1	15.8
2003	608	6621	3.96	117.4	15.9
2004	612	6763	4.00	119.3	16.2
2005	616	6986	4.02	121.7	16.5
2006	624	6977	4.04	122.4	16.5
2007	634	6931	4.06	122.9	16.6
2008	624	6972	4.06	122.9	16.5
2009	626	7061	3.99	123.3	16.6
2010	632	7303	3.95	125.2	16.8
2011	630	7563	4.06	128.1	17.2
2012	619	7477	4.07	126.1	16.9
2013	622	7543	4.02	126.8	17.0
2014	630	7916	4.00	130.9	17.5

[a]In 2014, 48% of animals graze on good quality pasture, rest confined
[b]Cattle weights provided by Eileen Wall/Tracey Pritchard (SRUC).
[c]2006 IPCC guidelines
[d]Milk yield from AUK
Other parameters:
-Gestation period 281 days
-Digestible energy 74.52% (to 2 d.p.) (Bruce Cottrill, ADAS, pers. comm.)
-Methane conversion rate 6.5%
-Ash content of manure 8%

Table A 3.3.5 Energy and digestibility coefficients of ruminant feeds (dairy cows) (MAFF, 1990)

Feed		GE (MJ/kg ODM)	DE (MJ/kg ODM)	DE/GE (%)	Proportion assumed in average annual diet.	GE (MJ/kg ODM) (weighted)	DE (MJ/kg ODM) (weighted)
Forages	Barley straw	18.4	8.2	44.6	N/A	N/A	N/A
	Fresh grass (grazed) - all species	18.7	13.8	73.8	0.4	7.48	5.52
	Grass hay	18.4	10.7	58.2	N/A	N/A	N/A
	Grass silage	19.0	13.6	71.6	0.5	9.5	6.8
	Grass silage (big bale)	18.9	12.7	67.2	N/A	N/A	N/A
	Maize silage	18.2	11.7	64.3	0.1	1.82	1.17
	Totals	N/A	N/A	N/A	**1.0**	**18.80**	**13.49**
Concentrate energy feeds	Barley grain	18.4	15.8	85.9	0.38	6.992	6.004
	Citrus pulp	17.5	15.0	85.7	N/A	N/A	N/A
	Fodder beet (fresh)	16.0	14.1	88.1	N/A	N/A	N/A
	Maize gluten feed	19.2	15.8	82.3	0.05	0.96	0.79
	Oats	19.6	14.6	74.5	N/A	N/A	N/A
	Rice bran (extracted)	16.7	N/A	N/A	N/A	N/A	N/A
	Sugar beet pulp (molassed)	17.1	15.0	87.7	0.05	0.855	0.75
	Wheat feed	19.1	14.3	74.9	0.1	1.91	1.43
	Wheat grain	18.3	16.4	89.6	0.08	1.464	1.312
Protein feeds	Brewers grains	20.9	N/A	N/A	N/A	N/A	N/A
	Cottonseed meal	20.4	13.9	68.1	N/A	N/A	N/A
	Distillers grains (wheat)	21.7	15.8	72.8	N/A	N/A	N/A
	Field beans	N/A	N/A	N/A	N/A	N/A	N/A
	Field peas	18.5	N/A	N/A	N/A	N/A	N/A
	Rapeseed meal	19.7	15.2	77.2	0.20	3.94	3.04
	Soya bean meal	19.6	16.0	81.6	0.05	0.98	0.80
	Sunflower meal	19.5	12.8	65.6	0.04	0.78	0.512
Vitamins and minerals		0.0	0.0	N/A	0.05	0	0
	Totals	N/A	N/A	N/A	**1.00**	**17.88**	**14.64**

Table A 3.3.6 Calculation of digestibility (dairy cows)[a]

1	Total annual energy requirement for 'average' UK dairy cow		
	Assumed parameters - 7,000 litres, 600 kg live weight		
	MElactation (MJ)	36050	- Derived from 'Feed into Milk' (2004) - See also Alderman and Cottrill (1993)
	MEpregnancy (MJ)	2400	
	MEmaintenance (MJ)	28760	
	Annual ME requirement (MJ)	67210	Sum of MElactation+ MEpregnancy+ MEmaintenance
	Annual DE requirement (MJ)	82975	Assuming ME = 0.81 x DE (factor from Alderman, 1982)

2	Energy supplied from concentrate feed		
	Average annual milk yield (litres)	7000	
	Average concentrate use (kg FW/litre)	0.28	From Nix, 2009
	Annual concentrate use (kg FW)	1960	
	Annual concentrate use (kg DM)	1705.2	Assumes DM content of concentrate of 87% (MAFF, 1990)
	GE supplied by concentrates (MJ)	30491	Calculated from values given in MAFF, 1990 (see **aIn 2014, 48**% of animals graze on good quality pasture, rest confined bCattle weights provided by Eileen Wall/Tracey Pritchard (SRUC). c2006 IPCC guidelines dMilk yield from AUK Other parameters: -Gestation period 281 days -Digestible energy 74.52% (to 2 d.p.) (Bruce Cottrill, ADAS, pers. comm.) -Methane conversion rate 6.5% -Ash content of manure 8% Table A 3.3.5)
	DE supplied by concentrates (MJ)	24961	Calculated from values given in MAFF, 1990 (see **aIn 2014, 48**% of animals graze on good quality pasture, rest confined bCattle weights provided by Eileen Wall/Tracey Pritchard (SRUC). c2006 IPCC guidelines dMilk yield from AUK Other parameters: -Gestation period 281 days -Digestible energy 74.52% (to 2 d.p.) (Bruce Cottrill, ADAS, pers. comm.) -Methane conversion rate 6.5% -Ash content of manure 8% Table A 3.3.5)
3	Remaining energy supplied from forage		
	DE to be supplied by forage (MJ)	58015	
	Forage DM required (Kg)	4301	Proportion concentrate in diet: 28%[a]
	GE supplied by forage (MJ)	80851	Proportion forage in diet: 72%[a]
4	Diet digestibility		
	Total GE intake (MJ)	111341	
	Total DE intake (MJ)	82975	
	Digestibility (ME/GE), %	74.52341	

[a]See explanation of calculations in main chapter section 6.2.2.1
Data from:
-Feed into Milk: Agnew, R. E., Yan, T., France, J., Kebreab, E. and Thomas, C. (2004). Energy requirement and supply. In: ed. C. Thomas, Feed into milk: a new applied feeding system for dairy cows, pp.11-20. Nottingham University Press, Nottingham, UK.
-Alderman, G and Cottrill, B (1993) Energy and Protein Requirements of Ruminants: An Advisory Manual prepared by the AFRC Technical Committee on Responses to Nutrients. CAB International.

-Alderman G (1982) Comparison of rations calculated in different systems. In: Feed Evaluation and Protein Requirement Systems for Ruminants. Eds. Jarrige R and Alderman G. CEC Luxembourg, pp 238-296.
-Nix 2009: Nix, J. (2009). Farm Management Pocketbook 2009.
-MAFF (1990), UK Tables of nutritive value and chemical composition of feeding stuffs. Rowett Research Services Ltd, Greenburn Road, Bucksburn, Aberdeen, AB2 9SB, UK

Table A 3.3.7 Parameters used in the calculations of gross energy for dairy cows Tier 2 emission factors

Year	NE_m (Net energy for maintenance), MJ/d (eq. 10.3)	NE_a (Energy to obtain food), MJ/d (eq 10.4)	NE_l (Net energy for lactation), MJ/d (eq. 10.8)	$NE_{pregnancy}$ (Net energy for pregnancy) MJ/d (eq. 10.13)	REM (Ratio available energy for maintenance in a diet to digestible energy consumed) (eq. 10.14)	REG (Ratio available energy for growth in a diet to digestible energy consumed) (eq. 10.15)	GE (Gross energy intake), MJ/d (eq. 10.16)
1990	44.21	3.58	43.38	3.98	0.54	0.35	236.55
1991	44.17	3.58	43.40	3.98	0.54	0.35	236.49
1992	44.97	3.64	44.39	4.05	0.54	0.35	241.28
1993	44.99	3.65	44.64	4.05	0.54	0.35	241.95
1994	44.71	3.62	44.87	4.02	0.54	0.35	241.72
1995	44.88	3.64	45.70	4.04	0.54	0.35	244.27
1996	45.76	3.71	47.12	4.12	0.54	0.35	250.36
1997	45.84	3.72	49.14	4.13	0.54	0.35	255.63
1998	46.07	3.73	49.02	4.15	0.54	0.35	255.98
1999	46.30	3.75	50.36	4.17	0.54	0.35	259.99
2000	46.53	3.77	50.49	4.19	0.54	0.35	260.97
2001	46.81	3.79	53.41	4.21	0.54	0.35	269.07
2002	47.04	3.81	54.40	4.23	0.54	0.35	272.19
2003	47.27	3.83	55.40	4.25	0.54	0.35	275.33
2004	47.49	3.85	56.88	4.27	0.54	0.35	279.68
2005	47.72	3.87	58.91	4.29	0.54	0.35	285.39
2006	48.18	3.90	58.99	4.34	0.54	0.35	286.93
2007	48.79	3.95	58.75	4.39	0.54	0.35	288.11
2008	48.17	3.90	59.10	4.34	0.54	0.35	287.17
2009	48.33	3.92	59.31	4.35	0.54	0.35	288.15
2010	48.67	3.94	61.03	4.38	0.54	0.35	293.40
2011	48.55	3.93	64.11	4.37	0.54	0.35	300.71
2012	47.90	3.88	63.46	4.31	0.54	0.35	297.23
2013	48.06	3.89	63.61	4.33	0.54	0.35	298.04
2014	48.57	3.94	66.58	4.37	0.54	0.35	306.92

Table A 3.3.8 Beef Cows Tier 2 Methane Emission Factors[a]

Year	Average weight of cow (kg)[a]	Average milk yield per dairy cow (litres per annum)[b]	Average fat content (%)	Enteric emission factor (kg CH_4/head/y)[c]	Manure emission factor (kg CH_4/head/y)
1990	588	1906	3.6	89.0	10.3
1991	587	1906	3.6	89.0	10.3
1992	601	1906	3.6	90.2	10.4
1993	601	1906	3.6	90.3	10.4
1994	597	1906	3.6	89.8	10.4
1995	599	1906	3.6	90.1	10.4
1996	615	1906	3.6	91.5	10.6
1997	617	1906	3.6	91.6	10.6
1998	621	1906	3.6	92.0	10.6
1999	625	1906	3.6	92.3	10.7
2000	629	1906	3.6	92.7	10.7
2001	634	1906	3.6	93.1	10.7
2002	638	1906	3.6	93.5	10.7
2003	642	1906	3.6	93.9	10.8
2004	646	1906	3.6	94.2	10.8
2005	651	1906	3.6	94.6	10.9
2006	659	1906	3.6	95.3	11.0
2007	670	1906	3.6	96.3	11.1
2008	649	1906	3.6	94.5	10.9
2009	657	1906	3.6	95.1	11.0
2010	663	1906	3.6	95.8	11.0
2011	670	1906	3.6	96.2	11.1
2012	674	1906	3.6	96.4	11.1
2013	663	1906	3.6	95.7	11.0
2014	668	1906	3.6	96.1	11.0

[a]A 2008-2013 time series was provided by Eileen Wall and Tracey Pritchard from SRUC. The 1990-2007 time-series was estimated by applying the ratio of the existing UK slaughter data to the dairy and beef live weights provided and the 2014 value was extrapolated.
[b]Milk yield was from Energy and protein requirements of ruminants (1993).

Table A 3.3.9 Parameters used in the calculation of gross energy for beef cows Tier 2 emission factors

Year	NE_m (Net energy for maintenance), MJ/d (eq. 10.3)	NE_a (Energy for activity (eq 10.4)	$NE_{pregnancy}$ (Net energy for pregnancy) MJ/d (eq. 10.13)	REG (Ratio of net energy available for growth in a diet to digestible energy consumed) (eq. 10.15)	GE (Gross energy intake), MJ/d (eq. 10.16)
1990	46.1	4.2	4.1	0.31	208.6

Year	NE_m (Net energy for maintenance), MJ/d (eq. 10.3)	NE_a (Energy for activity (eq 10.4)	$NE_{pregnancy}$ (Net energy for pregnancy) MJ/d (eq. 10.13)	REG (Ratio of net energy available for growth in a diet to digestible energy consumed) (eq. 10.15)	GE (Gross energy intake), MJ/d (eq. 10.16)
1991	46.0	4.2	4.1	0.31	208.4
1992	46.9	4.3	4.2	0.31	211.4
1993	46.9	4.3	4.2	0.31	211.4
1994	46.6	4.3	4.2	0.31	210.4
1995	46.8	4.3	4.2	0.31	211.0
1996	47.7	4.4	4.3	0.31	214.3
1997	47.8	4.4	4.3	0.31	214.6
1998	48.0	4.4	4.3	0.31	215.4
1999	48.2	4.4	4.3	0.31	216.3
2000	48.5	4.5	4.4	0.31	217.1
2001	48.8	4.5	4.4	0.31	218.2
2002	49.0	4.5	4.4	0.31	219.0
2003	49.3	4.5	4.4	0.31	219.8
2004	49.5	4.6	4.5	0.31	220.7
2005	49.7	4.6	4.5	0.31	221.5
2006	50.2	4.6	4.5	0.31	223.2
2007	50.8	4.7	4.6	0.31	225.5
2008	49.6	4.6	4.5	0.31	221.2
2009	50.1	4.6	4.5	0.31	222.8
2010	50.4	4.7	4.5	0.31	224.0
2011	50.8	4.7	4.6	0.31	225.4
2012	51.0	4.7	4.6	0.31	226.1
2013	50.4	4.7	4.5	0.31	224.0
2014	50.7	4.7	4.6	0.31	225.0

-NEI (Net energy for lactation), is 15.2 MJ/d (eq. 10.8)
-REM (Ratio of net energy available in a diet for maintenance to digestible energy consumed), is 0.51 (eq. 10.14)
-For beef cows digestible energy 65%, Methane producing capacity of manure 0.17 m^3/kg VS, % year spent grazing is 54%
-The EF for other cattle is IPCC value of 57 kg CH_4 $head^{-1}$ yr^{-1}
-Calculated following 2006 IPCC guidelines
-Methane conversion rate is 6.5%

A 3.3.2 Manure Management (3B)

A 3.3.2.1 Methane emissions from animal manures

The emission factors for methane from manure management were given in **Table A 3.3.8**.

Table A 3.3.10 Methane conversion factors for Manure Management Systems in the UK

Manure Handling System	Methane Conversion Factor %[a]
Liquid - with natural crust cover[b]	10
Liquid - without natural crust cover[b]	17
Daily spread	0.1
Deep bedding	17
Pasture range and paddock	1.0
Poultry manure - with bedding	1.5
Poultry manure - without bedding	1.5

[a]2006 IPCC guidelines
[b]Fraction of cattle and pig liquid MMS with a natural crust cover is 80% and 20%, respectively.

A 3.3.2.2 Nitrous Oxide emissions from Animal Waste Management Systems

Table A 3.3.11 Nitrogen Excretion Factors, kg N hd^{-1} year^{-1} for livestock in the UK (1990-2014)[a]

Animal type		1990	1995	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
Cattle	Dairy cows[c]	97	100	106	110	112	113	115	117	117	117	117	118	121	124	123	124	128
	Beef cows	79	79	79	79	79	79	79	79	79	79	79	79	79	79	79	79	79
	Dairy heifers	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67	67
	Beef heifers	56	56	56	56	56	56	56	56	56	56	56	56	56	56	56	56	56
	Dairy replacements >1 year	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53
	Beef all others >1 year	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53	53
	Dairy calves<1 year	38	38	38	38	38	38	38	38	38	38	38	38	38	38	38	38	38
	Beef calves <1 year	38	38	38	38	38	38	38	38	38	38	38	38	38	38	38	38	38
Pigs	Sows	23.6	22.5	21.4	21.2	20.9	20.7	20.5	20.1	19.7	19.3	18.9	18.5	18.1	18.1	18.1	18.1	18.1
	Gilts	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5
	Boars	28.8	27.4	26.1	25.8	25.5	25.3	25.0	24.5	23.9	23.4	22.9	22.3	21.8	21.8	21.8	21.8	21.8
	Fattening & other pigs 80 - >110 kg	20.2	19.3	18.4	18.2	18.0	17.8	17.6	17.2	16.9	16.5	16.1	15.8	15.4	15.4	15.4	15.4	15.4
	Fattening & other pigs 50-80 kg	17.5	16.7	15.9	15.7	15.5	15.4	15.2	14.9	14.6	14.3	13.9	13.6	13.3	13.3	13.3	13.3	13.3
	Other pigs 20-50 kg	11.7	11.2	10.6	10.5	10.4	10.3	10.2	10.0	9.8	9.6	9.3	9.1	8.9	8.9	8.9	8.9	8.9
	Pigs <20 kg	4.6	4.4	4.2	4.1	4.1	4.0	4.0	3.9	3.8	3.7	3.6	3.5	3.4	3.4	3.4	3.4	3.4
Sheep	Breeding sheep	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0

Animal type		1990	1995	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
	Other sheep	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
	Lambs < 1 year	2.40	2.40	2.40	2.40	2.40	2.40	2.40	2.40	2.40	2.40	2.40	2.40	2.40	2.40	2.40	2.40	2.40
Goats		20.6	20.6	20.6	20.6	20.6	20.6	20.6	20.6	20.6	20.6	20.6	20.6	20.6	20.6	20.6	20.6	20.6
Deer		13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13
Horses		50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50
Poultry	Growing pullets	0.42	0.39	0.36	0.36	0.35	0.35	0.34	0.34	0.34	0.34	0.33	0.33	0.33	0.33	0.33	0.33	0.33
	Laying fowls	0.89	0.85	0.81	0.80	0.80	0.79	0.78	0.77	0.75	0.74	0.72	0.71	0.70	0.70	0.70	0.70	0.70
	Breeding flock	1.16	1.13	1.10	1.10	1.09	1.09	1.08	1.07	1.06	1.05	1.04	1.03	1.02	1.02	1.02	1.02	1.02
	Table chicken	0.64	0.59	0.55	0.54	0.53	0.52	0.51	0.49	0.47	0.46	0.44	0.42	0.40	0.40	0.40	0.40	0.40
	Turkeys	1.50	1.59	1.68	1.70	1.71	1.73	1.75	1.76	1.77	1.79	1.80	1.81	1.82	1.82	1.82	1.82	1.82
	Total other poultry	1.30	1.41	1.52	1.54	1.56	1.58	1.60	1.62	1.64	1.66	1.67	1.69	1.71	1.71	1.71	1.71	1.71

[a]Cottrill and Smith, ADAS
[b]Nex factors do not exclude $Frac_{LossMS}$
[c]Link between N excretion and milk yield taken from Cottrill, B.R. and Smith,K.A. (2007). Nitrogen output of livestock excreta. Final report, Defra Project WT0715NVZ, June 2007. Available via Defra website: www.defra.gov.uk/

Table A 3.3.12 Distribution of Animal Waste Management Systems used for Different Animal types, 2014[a]

Animal Type		Liquid System	Daily Spread	Solid storage/Deep litter[b]	Pasture Range and Paddock	Poultry without bedding	Poultry with bedding	Incineration
Cattle	Dairy cows	37.3	4.1	10.4	48.2	N/A	N/A	N/A
	Beef cows	6.3	0.7	28.0	65.0	N/A	N/A	N/A
	Dairy heifers	5.3	0.6	23.5	70.6	N/A	N/A	N/A
	Beef heifers	6.3	0.7	28.0	65.0	N/A	N/A	N/A
	Dairy replacements >1 year	5.3	0.6	23.5	70.6	N/A	N/A	N/A
	Beef all others >1 year	6.3	0.7	28.0	65.0	N/A	N/A	N/A
	Dairy calves<1 year	0.0	0.0	45.8	54.2	N/A	N/A	N/A
	Beef calves <1 year	0.0	0.0	45.8	54.2	N/A	N/A	N/A
Pigs	Sows	37.7	0.0	20.3	42.0	N/A	N/A	N/A
	Gilts	37.7	0.0	20.3	42.0	N/A	N/A	N/A
	Boars	37.7	0.0	20.3	42.0	N/A	N/A	N/A
	Fattening & other pigs 80 - >110 kg	35.3	0.0	62.7	2.0	N/A	N/A	N/A
	Fattening & other pigs 50-80 kg	35.3	0.0	62.7	2.0	N/A	N/A	N/A
	Other pigs 20-50 kg	35.3	0.0	62.7	2.0	N/A	N/A	N/A
	Pigs <20 kg	45.0	0.0	34.0	21.0	N/A	N/A	N/A
Sheep	Breeding sheep	0.0	0.0	4.2	95.8	N/A	N/A	N/A

Animal Type		Liquid System	Daily Spread	Solid storage/Deep litter[b]	Pasture Range and Paddock	Poultry without bedding	Poultry with bedding	Incineration
	Other sheep	0.0	0.0	4.2	95.8	N/A	N/A	N/A
	Lambs < 1 year	0.0	0.0	4.2	95.8	N/A	N/A	N/A
Goats		0.0	0.0	8.2	91.8	NA	N/A	N/A
Deer		0.0	0.0	24.9	75.1	NA	N/A	N/A
Horses		0.0	0.0	0.0	100.0	NA	N/A	N/A
Poultry	Growing pullets	NA	0.0	NA	1.2	0.0	98.8	0.0
	Laying fowls	NA	0.0	NA	8.8	91.2	0.0	0.0
	Breeding flock	NA	0.0	NA	0.2	0.0	99.8	0.0
	Table chicken	NA	0.0	NA	1.0	0.0	69.6	29.4
	Turkeys	NA	0.0	NA	3.6	0.0	96.4	0.0
	Total other poultry	NA	0.0	NA	2.0	0.0	98.0	0.0

[a]Misselbrook et al., 2011
[b]Farmyard manure

Table A 3.3.13 Nitrous Oxide Emission Factors for Animal Waste Handling Systems[a]

Waste Handling System	Emission Factor (EF_3), kg N_2O per kg N excreted
Liquid - with natural crust cover[c]	0.005
Liquid - without natural crust cover[c]	0
Daily Spread[b]	0
Deep bedding	0.01
Grazing (prp) - for cattle (dairy, non-dairy), poultry and pigs	0.004432[a]
Grazing (prp) - for sheep and other animals	0.004432[a]
Poultry manure - with bedding	0.001
Poultry manure - without bedding	0.001

All emission factors are from the 2006 IPCC guidelines, except for Grazing
[a]Country-specific value. Weighted average: Urine to dung ratio of 60 to 40% respectively. Data from DEFRA project AC0114
[b]Reported under Agricultural Soils
[c]Fraction of cattle and pig liquid MMS with a natural crust cover is 80% and 20%, respectively.

A 3.3.3 Agricultural Soils (3D)

A 3.3.3.1 Inorganic Fertiliser

Table A 3.3.14 Country specific EF1[a] for inorganic fertiliser

Emission source	UK country specific EF ($kg\ N_2O\text{-}N\ kg^{-1}\ N$)
Urea or Urea Ammonium Nitrate (UAN) applied to grassland	0.00481
Urea or UAN applied to arable land	0.00604
Other N fertiliser applied to grassland	0.01293
Other fertiliser N applied to arable land	0.00791

[a]EF's derived from Defra project AC0114, AC0116.

Table A 3.3.15 Areas of UK Crops and quantities of fertiliser applied for 2014[a]

Crop Type	Crop area, ha	Fertiliser, ktN
Winter wheat	1,935,737	359.1
Spring barley	650,802	68.9
Winter barley	429,023	61.9
Oats	137,233	13.1
Rye, triticale & mixed corn	26,227	2.6
Maize	183,453	11.0

Crop Type	Crop area, ha	Fertiliser, ktN
Main crop potatoes	140,529	19.3
Sugar beet	116,293	11.2
Oilseed rape	674,580	128.7
Peas (green)	33,765	0.0
Peas (dry)	31,326	0.0
Beans (human consumption)	4,682	0.0
Beans (animal consumption)	106,864	0.1
Root crops for stock feed	41,776	2.9
Leafy forage crops	4,022	0.3
Other forage crops	22,050	0.7
Vegetable (brassicae)	2,705	0.3
Vegetables (other)	74,981	7.9
Soft fruit	9,373	0.6
Top fruit	23,433	1.5
Hops	0	0
Linseed	14,605	1.0
Other tillage	46,574	1.5
Grass under 5 years	1,395,893	141.5
Permanent grass	5,964,434	316.7

[a]Data derived as sum of totals for each Devolved Administration (i.e. England, Wales, Scotland and Northern Ireland), obtained from their statistical publications: England: https://www.gov.uk/government/statistical-data-sets/structure-of-the-agricultural-industry-in-england-and-the-uk-at-june and Sarah Thompson (DEFRA); Scotland: http://www.gov.scot/Topics/Statistics/Browse/Agriculture-Fisheries/PubAbstract/Abstract2014; http://www.gov.scot/Publications/2014/10/6277/downloads and Graeme Kerr (The Scottish Government); Wales: http://gov.wales/statistics-and-research/survey-agricultural-horticulture/?lang=en and John Bleasdale (Welsh Government); Northern Ireland: http://www.dardni.gov.uk/index/statistics/crops-livestock-and-labour-numbers/statistics-farm-animal-populations.htm, Conor McCormack and Paul Caskie (DARDNI); BSFP (2014). British Survey of Fertiliser Practice: Fertiliser Use on Farm Crops for Crop Year 2014, the BSFP Authority, Peterborough. Data for preceding years comes from earlier versions of the same publication.

Table A 3.3.16 Trends in area grown ('000 ha) and N fertiliser applied (kg/ha) for the major UK crops, 1990-2014[a]

Year	Winter wheat		Spring barley		Winter barley		Main crop potatoes		Oilseed rape		Grass leys (<5yrs)		Permanent grassland	
	'000 ha	kg/ha N	'000 ha	kg/ha N	'000 ha	kg/ha N	'000 ha	kg/ha N	'000 ha	kg/ha N	'000 ha	kg/ha N	'000 ha	kg/ha N
1990	2,014	180	635	85	882	146	177	168	390	221	1,606	151	5,503	108
1991	1,980	186	552	88	841	143	177	160	440	205	1,603	156	5,520	107
1992	2,066	183	515	88	784	146	181	162	421	205	1,573	155	5,466	107
1993	1,759	186	518	90	650	150	171	160	377	205	1,567	157	5,455	108
1994	1,811	188	483	89	628	150	165	157	404	205	1,456	159	5,552	111
1995	1,859	196	504	92	689	153	172	156	354	189	1,407	165	5,546	111
1996	1,977	188	518	90	749	147	177	160	357	187	1,396	155	5,516	108
1997	2,034	188	518	90	839	145	166	164	445	187	1,394	152	5,454	105
1998	2,045	181	484	87	769	142	164	173	506	185	1,302	145	5,524	105
1999	1,847	184	631	95	548	148	178	137	417	192	1,226	169	5,608	104
2000	2,086	182	539	101	589	146	166	135	332	187	1,226	140	5,520	96
2001	1,635	193	783	102	462	152	165	131	404	193	1,205	131	5,738	93
2002	1,996	192	555	103	546	157	158	146	357	203	1,243	133	5,670	87
2003	1,836	191	621	104	455	154	145	130	460	201	1,200	126	5,836	84
2004	1,990	187	587	100	420	148	148	131	498	204	1,246	114	5,771	79
2005	1,870	184	553	98	384	148	137	148	588	207	1,193	112	5,860	73
2006	1,836	186	494	98	388	141	140	123	568	185	1,137	101	6,119	72

Year	Winter wheat		Spring barley		Winter barley		Main crop potatoes		Oilseed rape		Grass leys (<5yrs)		Permanent grassland	
	'000 ha	kg/ha N	'000 ha	kg/ha N	'000 ha	kg/ha N	'000 ha	kg/ha N	'000 ha	kg/ha N	'000 ha	kg/ha N	'000 ha	kg/ha N
2007	1,830	181	515	96	383	139	140	118	674	183	1,176	95	6,111	64
2008	2,080	173	616	92	416	137	144	144	598	178	1,141	90	6,183	53
2009	1,814	183	749	100	411	142	147	152	581	176	1,262	86	6,223	57
2010	1,939	178	539	96	382	144	138	123	642	184	1,231	97	6,066	61
2011	1,969	181	611	96	359	144	146	142	705	186	1,278	90	6,018	56
2012	1,992	179	618	96	385	149	149	130	756	183	1,357	91	5,938	55
2013	1,615	177	903	105	310	145	139	159	715	180	1,390	96	5,942	62
2014	1,936	180	651	104	429	151	141	135	675	197	1,396	98	5,964	58

[a]Data includes England, Wales, Scotland and Northern Ireland, June survey results: England: https://www.gov.uk/government/statistical-data-sets/structure-of-the-agricultural-industry-in-england-and-the-uk-at-june and Sarah Thompson (DEFRA); Scotland: http://www.gov.scot/Topics/Statistics/Browse/Agriculture-Fisheries/PubAbstract/Abstract2014; http://www.gov.scot/Publications/2014/10/6277/downloads and Graeme Kerr (The Scottish Government); Wales: http://gov.wales/statistics-and-research/survey-agricultural-horticulture/?lang=en and John Bleasdale (Welsh Government); Northern Ireland: http://www.dardni.gov.uk/index/statistics/crops-livestock-and-labour-numbers/statistics-farm-animal-populations.htm, Conor McCormack and Paul Caskie (DARDNI); BSFP (2014). British Survey of Fertiliser Practice: Fertiliser Use on Farm Crops for Crop Year 2014, the BSFP Authority, Peterborough. Data for preceding years comes from earlier versions of the same publication.

A 3.3.3.2 Organic Fertilizers

See **Table A 3.3.1**, **Table A 3.3.8** and **Table A 3.3.10** for activity data.

A 3.3.3.3 Application of sewage sludge to land

Table A 3.3.17 Nitrous oxide emissions from sewage sludge (kt N_2O/yr)[a]

Year	Application of sewage sludge to land (t DM/yr)	Direct N_2O	Indirect N_2O from atmospheric deposition	Indirect N_2O from leaching and runoff
1990	507,855	0.287	0.057	0.065
1995	546,746	0.309	0.062	0.070
2000	590,160	0.334	0.067	0.075
2001	831,133	0.470	0.094	0.106
2002	896,885	0.507	0.101	0.114
2003	1,059,808	0.600	0.120	0.135
2004	1,118,583	0.633	0.127	0.142
2005	1,216,378	0.688	0.138	0.155
2006	1,288,025	0.729	0.146	0.164
2007	1,333,078	0.754	0.151	0.170
2008	1,360,893	0.770	0.154	0.173
2009	1,309,479	0.741	0.148	0.167
2010	1,281,602	0.725	0.145	0.163
2011	1,259,683	0.713	0.143	0.160
2012	1,269,713	0.718	0.144	0.162
2013	1,286,915	0.728	0.146	0.164
2014	1,332,056	0.754	0.151	0.170

[a]Data includes England, Wales, Scotland and Northern Ireland, see data sources in Waste sector **Section A 3.5.4**

A 3.3.3.4 Grazing Animals

See **Table A 3.3.1**, **Table A 3.3.9** and **Table A 3.3.10** for parameters used in calculations.

A 3.3.3.5 Crop Residues

Table A 3.3.18 Dry Mass Content and Residue Fraction of UK Crops for 2014

Crop Type[d]	Fraction dry mass[a]	Residue/Crop ($RA_{G(T)}$)	N content of above-ground residues (N_{AG})	N content of below-ground residues (N_{BG})	Ratio of below ground residues to above-ground biomass (RBG-BIO)
Field Beans[c]	0.86	1.1	0.01	0.01	0.19

Crop Type[d]	Fraction dry mass[a]	Residue/Crop ($RA_{G(T)}$)	N content of above-ground residues (N_{AG})	N content of below-ground residues (N_{BG})	Ratio of below ground residues to above-ground biomass (RBG-BIO)
Peas (green)	0.08	1.1	0.008	0.008	0.19
Beans (human consumption)	0.08	1.2	0.008	0.008	0.19
All peas harvested dry	0.86	1.1	0.008	0.008	0.19
Rye, mixed corn, triticale	0.855	1.6	0.005	0.011	0.22
Wheat	0.855	1.3	0.006	0.009	0.24
Oats	0.855	1.3	0.007	0.008	0.25
Barley	0.855	1.2	0.007	0.014	0.22
OSR	0.91	1.2	0.006	0.009	0.22
Linseed	0.91	1.2	0.006	0.009	0.22
Maize	0.5	1	0.006	0.007	0.22
Sugar beet	0.1	0.2	0.016	0.014	0.20
Hops[b]	0.2	1.2	0.015	0.012	0.54
Potatoes	0.2	0.4	0.019	0.014	0.20
Total roots & onions	0.07	1.2	0.016	0.014	0.20
Total brassicas	0.06	1.2	0.015	0.012	0.54
Total others	0.05	1.2	0.015	0.012	0.54

[a]Burton (1982), Nix (1997) or AUK
[b]Hops dry mass from Brewers Licensed Retail Association (1998)
[c]Field beans dry mass from PGRE (1998)
[d]Default factors for estimation of N added to soils from crop residues taken from Table 11.2, 2006 IPCC guidelines

Table A 3.3.19 Production of UK Crops for 2014[a]

Crop Type	Crop production, kt
Wheat	16,606
Barley	6,911
Oats	820
Rye, mixed corn, triticale	145
Maize	7,338
Potatoes	5,848
Sugar beet	9,310
Oilseed rape	2,460
Peas (green)	165
Peas (dry)	58
Beans (human consumption)	30
Beans (animal cons)	448
Vegetables (brassicae)	447
Vegetables (other)	1,702
Hops	0
Linseed	39
Other tillage	48

[a]Data includes England, Wales, Scotland and Northern Ireland:
-Cereal and oilseed production for England, Wales, Scotland, Northern Ireland: https://www.gov.uk/government/statistical-data-sets/structure-of-the-agricultural-industry-in-england-and-the-uk-at-june;
-Rye, mixed corn and triticale production for England, Wales, Northern Ireland: https://www.gov.uk/government/uploads/system/uploads/attachment_data/file/364157/structure-jun2013prov-UK-16oct14.pdf;
-Linseed, sugar beet, peas and beans (dry) production for England, Wales, Northern Ireland: https://www.gov.uk/government/statistical-data-sets/agriculture-in-the-united-kingdom - chapter 7 crops;
-Vegetable production for England, Wales, Northern Ireland: BHS vegetable survey, https://www.gov.uk/government/statistics/horticulture-statistics-2014;
-Potato and maize production for England and Wales: Jim Holding (DEFRA).
-All other production data for Wales: John Bleasdale (Welsh Government); All other production data for Scotland: Nicola Kerr (The Scottish Government); All other production data for Northern Ireland: http://www.dardni.gov.uk/index/statistics/crops-livestock-and-labour-numbers/crop-areas-and-production-1981-onwards.htm and Conor McCormack (DARDNI).

A 3.3.3.6 Mineralisation

Mineralised N is reported in **Table A 3.3.20**.

Table A 3.3.20 Mineralised N from soils

N in mineral soils that is mineralized in association with loss of soil C	1990	1995	2000	2005	2009	2010	2011	2012	2013	2014
kt N/yr	0.39	0.44	0.52	0.73	0.86	0.86	0.87	0.87	0.88	0.88

Areas of Forest land and Grassland converted to Cropland are from the land use change matrices. The land use change matrices are calculated from the Monitoring Landscape Change (MLC) data from 1947 & 1980 (MLC 1986) and the Countryside Surveys (CS) of 1984, 1990, 1998 (Haines-Young et al. 2000) and 2007 (Smart et al. 2009) for Great Britain. For Northern Ireland the data comes from the Northern Ireland Countryside Surveys of 1990, 1998 (Cooper and McCann 2002) and 2007 (Cooper, McCann and Rogers 2009).

A 3.3.3.7 Histosols

The total area used to calculate emissions from histosols is 2857 km^2.

A 3.3.4 Field Burning of Agricultural Residues (3F)

A 3.3.4.1 CO_2 emissions from Lime and Urea Application

Table A 3.3.21 CO_2 emissions from the application of lime[a]

Year	Application of Limestone $CaCO_3$ (t /yr)	CO_2 emissions from limestone (kt)	Application of Dolomite $CaMg(CO_3)_2$ (t /yr)	CO_2 emissions from dolomite (kt)
1990	2,219,000	976	1,259,000	600
1995	2,441,000	1,074	1,300,000	620
2000	1,338,000	589	670,000	319
2001	1,281,000	564	560,000	267
2002	1,273,000	560	590,000	281
2003	1,619,000	712	690,000	329
2004	1,430,000	629	600,000	286
2005	1,247,000	549	570,000	272
2006	1,358,000	598	580,000	276
2007	1,421,000	625	620,000	296
2008	1,301,000	572	550,000	262
2009	1,591,000	700	580,000	276
2010	1,558,000	686	530,000	253
2011	1,571,000	691	716,000	341
2012	1,373,000	604	480,000	229
2013	1,577,000	694	720,000	343
2014	1,579,000	695	720,000	343

[a]sources of activity data for liming of Agricultural Land are:
-the Minerals Extraction in Great Britain reports, the British Sugar website, the British Survey of Fertiliser Practice, the June Agricultural Censuses and the Statistical Review of Northern Ireland Agriculture.
-The amount of lime, dolomite and chalk produced for agricultural use annually in Great Britain is reported in the report annual report on Minerals Extraction in Great Britain (ONS 2014a) (available from 1994, sourced from BGS for 1990-1994).
-The amount of lime purchased annually for agricultural use in Northern Ireland is reported in the Statistical Review of Northern Ireland Agriculture (Department of Agriculture and Rural Development, 2014). See details for data assumptions in main chapter.

Table A 3.3.22 CO_2 emissions from the application of urea[a]

Year	Application of urea (kt /yr)	CO_2 emissions from urea application (t)
1990	342	250,762
1995	246	180,437
2000	176	129,354
2001	230	168,635
2002	318	232,872
2003	234	171,696
2004	344	252,120
2005	311	227,938
2006	307	225,226
2007	445	326,219
2008	276	202,145
2009	404	296,364
2010	418	306,615
2011	478	350,795
2012	444	325,681
2013	334	245,223
2014	479	350,964

[a]The annual amount of fertiliser as urea and urea ammonium nitrate (UAN) used in ktN was taken from the NH_3 inventory and values came from the BSFP. See details for data assumptions in main chapter.

A 3.4 LAND USE, LAND USE CHANGE AND FORESTRY (CRF SECTOR 4)

The following section describes in detail the methodology used in the LULUCF sector described in **Chapter 6**.

A 3.4.1 Carbon stock changes due to afforestation and forest management (4A)

A 3.4.1.1 The Forest carbon accounting model CARBINE

Carbon uptake by the forests planted in the UK is calculated by a carbon accounting model, CARBINE, as gains and losses in pools of carbon in standing trees, litter and soil in conifer and broadleaf forests and in harvested wood products. Restocking is assumed in all forests. The method is Tier 3, as defined by IPCC (2006). Matthews *et al.* (2014) gives an overview of the CARBINE model and a comparison of its use in the 1990-2012 LULUCF inventory with the C-Flow model previously used model forest carbon stock changes.

CARBINE uses as input data estimates of stand structure and growth obtained from yield tables that are applied at the stand level (Edwards and Christie, 1981). Stand-level carbon estimates are combined with area/age-class information to estimate forest and national carbon stocks. CARBINE can be used to estimate historical forest carbon stocks, as well as current and future carbon stocks under different forest area and management scenarios. Using one set of yield tables assumes the same growth rates/patterns occur at any time: historic, current or future. This means that changes that might affect growth rate or form are excluded, such as the improvement of planting material or better site quality. This does exclude certain possible mitigation measures, though it would be possible to model the effect of some of these factors (e.g. improved planting stock) by assuming a change in yield table to a higher growth rate. Carbon stock changes are inferred from differences in carbon stock estimates at different times. The model can represent all of the introduced and native plantation and naturally-occurring species relevant to the UK.

The model as used for this inventory consists of three sub-models or 'compartments' which estimate carbon stocks in the forest, soil, and wood products. The forest carbon sub-model is further compartmentalised to represent fractions due to tree stems, branches, foliage, and roots. The impact of different forest management regimes can be assessed for the range of tree species, yield classes and management regimes represented in published yield tables (Edwards and Christie, 1981). If a mitigation measure had an associated yield table, it would be possible to model it within CARBINE. At present these are not all implemented in CARBINE. Currently the model contains the tables for 19 different tree species (Norway spruce, Sitka spruce, Scots pine, Corsican pine, Lodgepole pine, European larch, Japanese larch, Douglas fir, Grand fir, Noble fir, Western Red cedar, Western hemlock, Oak, Beech, Nothofagus, Poplar and a combined model table that covers Sycamore, Ash and Birch). Yield tables were extrapolated where necessary to cover longer rotations and management and yield in non-clearfell and un-thinned forests. All areas for a species are assumed to have been planted at the same spacing, with the selection of the spacing for each species based on historic Forestry Commission practice and the availability of yield tables.

Increases in stemwood volume were based on standard yield tables, with an extrapolation function for stemwood volumes prior to the first table age. The mass of carbon in a forest was calculated from volume by multiplying by species-specific wood density, stem:branch and stem:root mass ratios and the fraction of carbon in wood (0.5 assumed). As an example, the values used for these parameters for Sitka spruce (*P. Sitchensis*) are given in **Table A 3.4.1.** Sitka spruce is the most common species in UK forests (c. 30%); parameters for other tree species are given in Matthews *et al.* (2014).

Table A 3.4.1 Main parameters for forest carbon flow model used to estimate carbon uptake by planting of forests of Sitka spruce (*P. Sitchensis*), yield class 12.

	P. sitchensis
Time of maximum mean annual increment (years)	60
Initial spacing (m)	2
First table age	20
Year of first thinning	25
Stemwood density (oven dried tonnes m^{-3})	0.33
Stemwood conversion loss	10%
% Branchwood left in forest	100%
% Branchwood harvested for fuel	0%
% fuel from bark	30%
% non-fuel products from bark	70%
% small roundwood (underbark) used as fuel	20%
% Pallets and fencing from small roundwoood (under bark)	20%
% Paper from small roundwood (under bark)	35%
% Particleboard etc. from small roundwood (under bark)	25%
% Fuel from sawlogs (under bark)	30%
% Pallets and fencing from sawlogs (under bark)	0%
% Particleboard from sawlogs (under bark)	40%
% Structural timber from sawlogs (under bark)	30%
Root:Stem ratio	0.49
Crown:Stem ratio	0.32
Underbark/overbark ratio at 15cm DBH (varies with DBH)	0.9
Ratio of thinned stem volume that is sawlog at 15cm DBH (varies with DBH)	0.05

The forest carbon sub-model also includes accumulation and loss of carbon in dead wood and litter. Tree mortality is accounted for implicitly in the standard Forestry Commission growth and yield tables (Edwards and Christie, 1981), and explicit estimates are included in models for unthinned stands, where mortality levels are high. The annual deadwood volume estimates need to be accumulated over an appropriate period to give the total stem volume in dead wood for a given stand age, to allow for the time taken for dead trees to decay. In the current version of

CARBINE, the carbon in standing dead wood at any time step is calculated as a weighted sum of the carbon in trees that have died in the current year and the preceding 33 years. The weighting function has the exponential form

$$w_D(T) = -0.10554 + 1.10554 \times 0.93148^T$$

where $w_D(T)$ is the fraction of dead wood remaining and T is the time in years since the material entered the dead wood pool. If T > 33 years then w(T) is set to zero.

Standing dead wood is regarded as distinct from other forms of dead wood, which effectively form part of the litter pool. An assumption is made that 5% of the carbon in standing dead wood is transferred to the litter pool; implicitly all other losses as standing deadwood degrades involve oxidation of carbon to the atmosphere as CO_2.

The other significant input of carbon to the dead wood and litter pool is due to harvesting operations (as part of either thinning or clearfelling). The carbon in roots of harvested trees is assumed to enter the litter pool. The harvesting of stem wood is assumed to involve a conversion loss equivalent to 10% of standing stem volume, which also enters the litter pool. It is difficult to make robust assumptions about the fate of branch wood and foliage at time of harvesting. In many situations, this material will be left on site to deteriorate and decay. Sometimes it is possible that branch wood remaining after clearfelling may be deliberately burned. There has also been an increasing interest in active harvesting of branch wood (or at least some proportion of it) to supply biomass to the Energy sector. However, currently, such practice remains very limited. For this inventory the assumption has been made that none of branch wood is harvested but is left to degrade and decay on site as part of the litter pool.

It is assumed in the CARBINE model that harvested material from thinning and felling is made into wood products. This is described further in **Section 6.8**. The net change in the carbon in this pool of wood products is reported in Category 4G.

Carbon entering the litter pool is assumed to be transferred to the soil or to be released to the atmosphere as CO_2. Emissions to the atmosphere are assumed to follow a Weibull 'hazard' function, such that 50% of the material has been lost after 20 years and 95% of the material has been lost after 40 years. The Weibull function has the form

$$w_L(T) = \exp(-(T/B)^C)$$

where $w_L(T)$ is the fraction of material remaining, T is the time in years since the material entered the litter pool and B and C are constant parameters of the equation. Transfer from the litter pool to soil occurs with 1.6% of the remaining litter being added to the soil carbon pool at each time step.

CARBINE contains a basic soil sub-model to estimate carbon stocks and stock changes in this pool which runs independently of the forest sub-model although there is an assumed input of carbon to the soil based on the standing tree carbon . Initial soil carbon is estimated based on land use/cover and soil texture (sand, loam, clay and peat). Changes in soil carbon are assumed to take place in response to land-use change and the magnitude and time course are estimated according to soil type (texture) and major land use category. This information is based on RothC, a UK soil carbon model, and published literature (Coleman et al., 1997).The estimates for these soil texture classes are then combined to give estimates for an organic and a mineral soil for conifers. This combination of soil texture classes, and the CARBINE soil carbon model more generally, was parameterised for this inventory to give similar results to the CFlow soil carbon model (UK Greenhouse Gas Inventory, 1990-2011, Annex 3.6).

The wood products sub-model represents wood products as long-lived and short-lived sawn timber, particleboard, paper and fuel (**Section 6.8**). Carbon in harvested stemwood is allocated to these wood product categories using an assortment forecasting model that accounts for variation in product out-turn due to tree species and tree size class distribution at time of harvest (Rollinson and Gay, 1983). Wood products in primary use are assumed to decay over time with no account taken of carbon stocks in landfill or greenhouse gas emissions (due to wood products) from landfill (these are taken into account in the Waste sector).

A 3.4.1.2 Forest activity data: management

The forest data for the inventory have been estimated by using data from the Forestry Commission planting statistics and the National Inventory of Woodlands and Trees. Information from the Sub-compartment database (the Forestry Commission database of information on the growth rate and management of all GB public forest estate) was used to create a distribution of species and yield class. It was assumed that the private sector forests would follow the same distribution.

Management of forests is represented as one of four options: Clearfell with thinnings, clearfell without thinnings, managed but not clearfelled, and not used for timber production. The forests used for timber production have a rotation length assigned. For the clearfell forests restocking occurs after the rotation length. For non-clearfell productive woodlands it is assumed there is a 30 year overlap of restocking and non-restocked trees. It was assumed that the private sector distribution of managed forests would follow the same pattern as for the public forest estate. The percentage of private sector woodlands that are not managed for timber production was estimated separately for conifer and broadleaves using information from the woodland grant scheme (to give areas definitely in production), and by comparing the CARBINE timber production estimates to the timber production statistics. **Table A 3.4.2** shows the forest area by management prescription and **Table A 3.4.3** by rotation for conifers and broadleaves in the 1990-2012 inventory; a breakdown by tree species is given in Matthews *et al.* (2014).

Table A 3.4.2 Forest area by management prescription in the UK (from 1990-2012 inventory)

Type	Forest area (kha) by management prescription			
	No thin, clear-felling	Thinning, clear-felling	Continuous cover	No thinning, no felling (i.e. not under management for production)
Total conifer	520.4	490.8	94.1	433.6
Total broadleaf	85.7	128.2	46.0	751.7
Total forest	606.1	619.1	140.1	1185.2

Table A 3.4.3 Forest area by rotation length for forests managed for production (from 1990-2012 inventory)

Type	Rotation range (years)								
	<30	30-39	40-49	50-59	60-69	70-99	100-119	120-149	150+
Total conifer	37.4	190.4	81.9	289.5	210.4	201.9	40.6	34.0	19.2
Total broadleaf	0.0	0.3	61.3	79.7	0.6	20.9	22.1	0.1	13.3
Total forest	37.4	190.8	143.2	369.2	211.0	222.8	62.7	34.0	32.5

The rotation lengths are based on the time of maximum mean annual stem volume increment. A range of rotations lengths were generated around this value to even out felling events. An assumption was also made that managed but un-thinned Sitka spruce would be on a considerably shorter rotation, as the most likely reason for managed Sitka spruce not being thinned would be the threat of windblow (as Sitka was widely planted on upland sites). This was necessary for the algorithm to be able to successfully assign areas of forest to planting years.

A 3.4.1.3 Forestry activity data: historical and current afforestation rates

Irrespective of species assumptions, the variation in removals from 1990 to the present is determined by the afforestation rate in earlier decades, the effect this has on the age structure in the present forest estate, and hence the average growth rate. At the current rate of forest expansion removals of atmospheric carbon increased until 2005 and started to decrease gradually up to 2010, reflecting the reduction in afforestation rate after the 1970s. However, more recently, afforestation rates have increased slightly and the sink has also increased after 2010. This afforestation is assumed to all be on ground that has not been wooded for many decades, based on the assumption that if it had previously been woodland it would be in the restocking statistics rather than the new planting statistics.

A comparison of historical forest census data and the historical annual planting rates has been undertaken. Forest censuses were taken in 1924, 1947, 1965, 1980 and the late 1990s. The latest census (National Forest Inventory) has only just been completed. The comparison of data sources showed that discrepancies in annual planting rates and inferred planting/establishment date (from woodland age in the forest census) are due to restocking of older (pre-1920) woodland areas and variations in the harvesting rotations. However, there is also evidence of shortened conifer rotations in some decades and transfer of woodland between broadleaved categories (e.g. between coppice and high forest). It is difficult to incorporate non-standard management in older conifer forests and broadleaved forests into the Inventory because it is not known whether these forests are on their first rotation or subsequent rotations (which would affect carbon stock changes, particularly in soils). For this inventory submission the assumption was made that any forest area in the inventory planted post-1920 that is not in the new planting record must be restocking. Forests planted pre-1920 were assumed to have been on land that has been forest since time immemorial. In both cases the forest area was assumed to have been restocked twice and had been managed in the same fashion and on the same rotation. The only exception to this was where the data indicated that some of the forest area that had been felled in the past was no longer used for timber production. It was assumed that forest that had previously been felled on a rotation was harvested at the time of maximum mean annual increment.

Where the annual area of new planting was greater than the area implied by the inventory, it was assumed to have been restocked. This gave an indication of the maximum length of some of the rotations that had been applied. As an example, if the area in the inventory for 35 years before the base year is 2 kha and the new planting record indicates that 3 kha were afforested that year, then 1 kha of the new planting must have been restocked. The rotation length for this area must also be a maximum of 35 years, otherwise it would not have been felled.

The planting data used as input to the CARBINE model come from national planting statistics from 1921 to the present (provided by the Forestry Commission for England, Scotland and Wales and from 1900 to the present by the Northern Ireland Forest Service), and estimates of historical planting year (from analysis of the 2000 National Inventory of Woodland and Trees). We assumed that the National Inventory of Woodlands and Trees survey gives a distribution of all the forest area by broad age classes for a base year of 2000, classified by conifers/broadleaves and by country. An algorithm was used to obtain the area of woodland planted pre-1920 by removing the area of new planting from the age class distribution. The species were then allocated to this "residual distribution' by starting in the base year of 2000 and allocating the shortest rotations first. Forests planted pre-1920 were assumed to have been on land that has been forest since time immemorial. The planting years for all dates pre-1921 are purely notional, and were determined from a combination of the age of the forest areas and the assumed rotation. We assume that the trees were planted (or regenerated) one rotation ago, two rotations ago, or more. In practice, we assume they were planted (or regenerated) several rotations ago. This approach was undertaken to spin up the model in terms of soil and litter. The new planting records were assigned based on the percentage of area previous allocated to each species and management (by country). Conifer planting on organic soil is a subset of total conifer planting. All broadleaf planting is assumed to be on non-organic soil. The afforestation rates for each planting type in the UK have been calculated from the planting data and are shown in **Table A 3.4.4.**

Table A 3.4.4 Afforestation rate of conifers and broadleaves in the United Kingdom since 1500 (using pre-1920 estimates from woodland age and post-1921 planting data).

Period	Planting rate (kha a^{-1})		
	Conifers on all soil types	Conifers on organic soil	Broadleaves
1501-1600	0.01	0.00	0.00
1601-1700	0.14	0.00	0.41
1701-1750	0.50	0.00	3.50
1751-1800	0.91	0.00	6.29
1801-1850	1.04	0.00	2.55
1851-1900	0.88	0.00	1.92
1901-1910	0.58	0.00	0.79

Period	Planting rate (kha a^{-1})		
	Conifers on all soil types	Conifers on organic soil	Broadleaves
1911-1920	0.34	0.00	0.25
1921-1930	5.45	0.53	2.44
1931-1940	7.46	0.73	2.13
1941-1950	7.43	0.91	2.22
1951-1960	21.66	3.29	3.09
1961-1970	30.08	5.57	2.55
1971-1980	31.92	6.94	1.12
1981-1990	22.69	5.31	2.12
1991	13.46	3.27	6.84
1992	11.56	2.75	6.60
1993	10.08	2.47	9.08
1994	7.35	1.83	11.34
1995	9.45	2.19	10.80
1996	7.42	1.78	9.26
1997	7.72	1.75	9.87
1998	6.98	1.50	9.92
1999	6.63	1.39	10.36
2000	6.52	1.32	11.37
2001	4.90	0.94	13.84
2002	3.89	0.73	10.51
2003	3.75	0.69	9.93
2004	2.92	0.54	9.44
2005	2.10	0.35	9.87
2006	1.14	0.19	7.66
2007	2.13	0.33	8.69
2008	0.85	0.14	6.67
2009	1.21	0.17	5.22

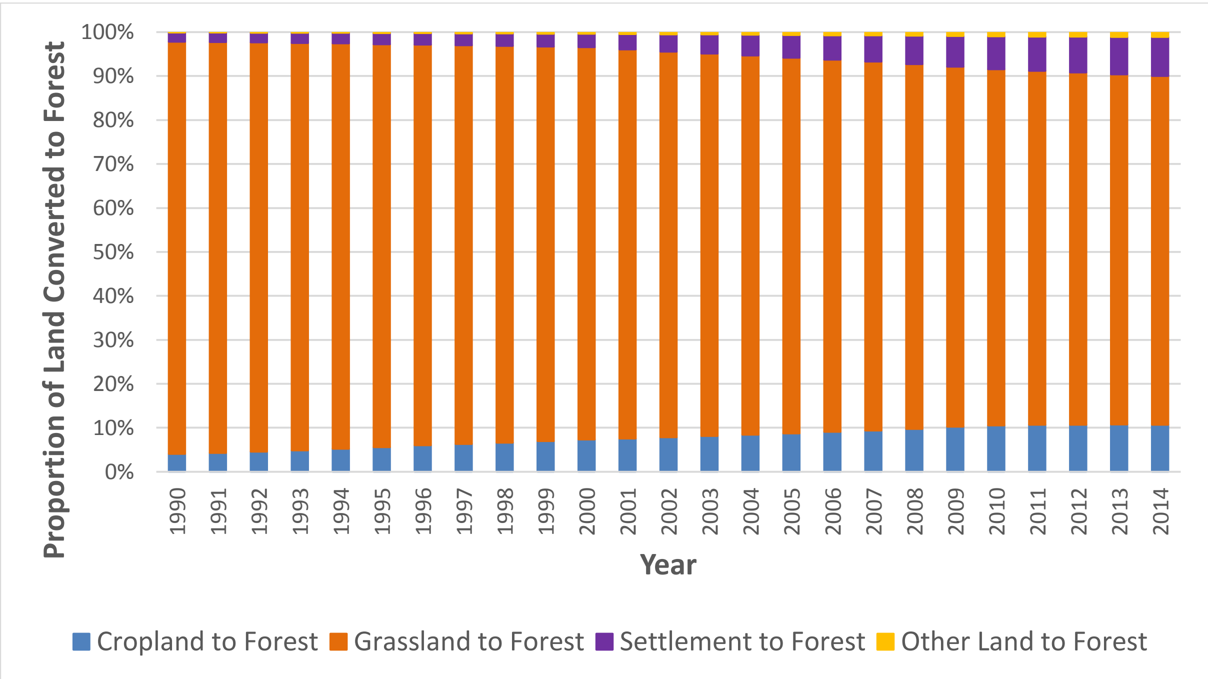
Period	Planting rate (kha a^{-1})		
	Conifers on all soil types	Conifers on organic soil	Broadleaves
2010	0.54	0.07	4.90
2011	1.55	0.19	6.64
2012	3.45	0.46	9.25
2013	1.03	0.36	8.92
2014	2.16	0.23	10.73

The proportion of forest planting on mineral and organic soils was re-assessed in 2012, as part of the work to estimate N2O emissions due to drainage on forest soils (Yamulki et al. 2012).

A 3.4.1.4 Allocation of CARBINE outputs to UNFCCC inventory sub-categories

The CARBINE model output was post-processed using the IPCC default 20-year transition period for land converted to forest to move into the Forest remaining Forest category. The area within the Land converted to Forest Land sub-category is split between cropland, pasture grassland, semi-natural grassland, settlement and other areas. Pasture grassland and semi-natural grassland are then combined for Grassland reporting in the CRF. This split is based on the relative proportions of historical land use change from these categories to forest. The proportions for each country change over time because the 20-year transition period has a different start date for each reporting year (**Figure A 3.4.1**).

Figure A 3.4.1 Proportional land use contribution to forest conversion in the UK in the previous 20 years, 1990-2014



The area and carbon stock changes in the Forest remaining Forest category are adjusted to take account of losses of forest converted to other land use categories, as these losses, in their entirety, are not reflected in the statistics published by the Forestry Commission. Implied carbon stock changes per unit area are calculated using the unadjusted forest area and carbon stock changes. The forest area is then adjusted to reflect losses due to forest conversion and multiplied by the implied carbon stock change to obtain the adjusted carbon stock change.

The CARBINE model has not yet been implemented for forest in the Isle of Man and Guernsey (Crown Dependencies of the UK) and instead the CFlow model is used as it was in previous submissions (UK Greenhouse Gas Inventory, 1990-2011, Annex 3.6).

A 3.4.1.5 Nitrogen fertilization of forest land

Nitrogen fertilization of forest land is assumed to occur only when absolutely necessary, i.e. new planting on 'poor' soils (slag heaps, impoverished brown field sites, or upland organic soils). In terms of the inventory, this means that N fertilisation is assumed for Settlement converted to Forest land and Grassland converted to Forest Land on organic soils. The areas of new planting with these conditions were taken from the same dataset used in the CARBINE model (see **Table A 3.4.4**) for 4.A.2. Land converted to Forest land.

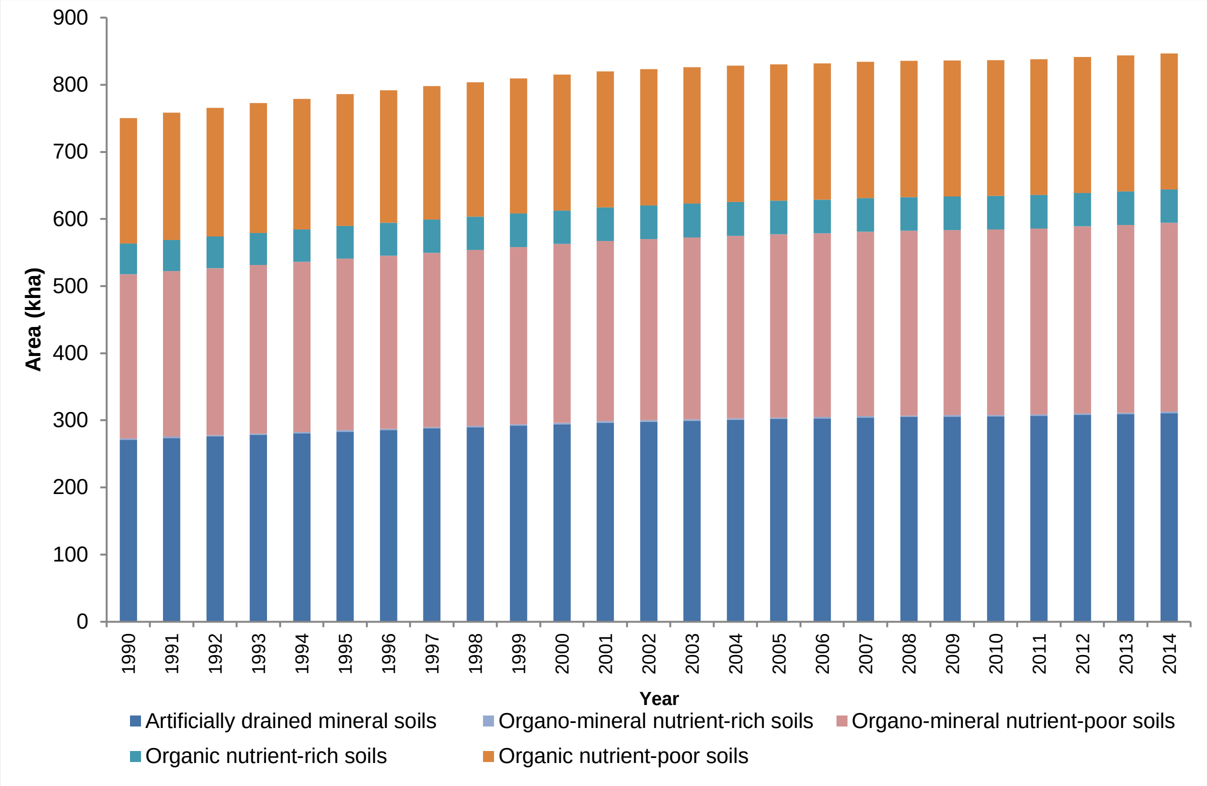
Where fertilisation occurs, an application rate of 150 kg N ha-1 is assumed based on Forestry Commission fertilisation guidelines (Taylor 1991). The guidelines recommend applying fertiliser on a three-year cycle until canopy closure (at c. 10 years), but this is thought to be rather high (Skiba 2007) and unlikely to occur in reality, so two applications are adopted as a compromise. These applications occur in year 1 and year 4 after planting. The emission factor for N2O of applied nitrogen fertiliser is the default value of 1% used in the IPCC 2006 Guidelines. Emissions of N2O from N fertilisation of forests have fallen since 1990 due to reduced rates of new forest planting. The GWP of N2O has been changed to 298 in line with the 2006 Guidelines.

A 3.4.1.6 Emissions from drainage on forest soils

Work on developing this method was undertaken by Forest Research in 2012 (Yamulki *et al.* 2012), using new GIS data on forest planting in England, Wales and Scotland. Comparable data were not available for Northern Ireland. This method was described in the 1990-2012 National Inventory Report (Webb et al. 2014).

For the 1990-2013 inventory onwards the method has been modified to use the same data on forest planting on mineral and organic soils as are used by the CARBINE model for the calculation of carbon stock changes. It is assumed that only forests planted since 1920 have been drained. The areas of forest planted on mineral soil, nutrient-rich organic soil, nutrient-poor organic soils, nutrient-rich organo-mineral soils and nutrient-poor organo-mineral soils (**Figure A 3.4.2**) are estimated based on the proportion of forest cover on different soil types (Yamulki et al. 2012), adjusted by the amount of forest planted since 1920. The area of forest on mineral soil is adjusted further by splitting it between free-draining mineral soils and imperfectly draining (easily waterlogged) mineral soils, which require artificial drainage (based on the current guidance and policy for forest operations and management). The proportion of mineral soils requiring artificial drainage is: 34% in England, 24% in Scotland, 3% in Wales, 68% in Northern Ireland and 26% in the UK as a whole. We assumed all forest on organic and organo-mineral soils is cultivated prior to planting and therefore effectively drained.

Figure A 3.4.2 Area of forest on different drained soil types in the UK 1990-2014



N_2O emissions are estimated using the Tier 1 methodology and the IPCC default emission factors for drained mineral (0.06 kg N_2O-N ha^{-1} yr^{-1}), nutrient-rich organic (0.6 kg N_2O-N ha^{-1} yr^{-1}) and nutrient-poor organic soils(0.1 kg N_2O-N ha^{-1} yr^{-1}) (IPCC, 2006).

A 3.4.2 Land Use Change and Soils (4B, 4C, 4E)

Changes in soil carbon due to land use change are modelled with a dynamic model of carbon stock change which is driven by matrices of change calculated from land surveys.

A 3.4.2.1 Land Use Change Matrices

For Great Britain (England, Scotland and Wales), matrices from the Monitoring Landscape Change (MLC) data from 1947 & 1980 (MLC 1986) and the Countryside Surveys (CS) of 1984, 1990, 1998 (Haines-Young *et al*. 2000) and 2007 (Smart *et al*. 2009) are used.

In Northern Ireland, matrices were calculated from the Northern Ireland Countryside Surveys of 1990, 1998 (Cooper and McCann 2002) and 2007 (Cooper, McCann and Rogers 2009). The only data available for Northern Ireland pre-1990 are land use areas from The Agricultural Census and The Forest Service (Cruickshank and Tomlinson 2000). Matrices of land use change were estimated for 1970-79 and 1980-89 using area data. The relationship between the matrix of land use transitions and initial area from recent Countryside Surveys is assumed to be the same as the relationship between the matrix and area data for each of the earlier periods – 1970-79 and 1980-89. The matrices developed in this approach were used to extrapolate areas of land use transition back to 1950 to match the start year in the rest of the UK.

The AFOLU Guidance (IPCC 2006) recommends use of six types of land for descriptive purposes: Forest, Grassland, Cropland, Settlements, Wetlands and Other Land. Areas undergoing active commercial peat extraction and areas of inland water and flooded land are reported under Wetlands in the current inventory, and the remaining land in the UK has been placed into the five other types. The more detailed habitats for the two surveys in Great Britain were combined as shown in **Table A 3.4.5** for the Monitoring Landscape Change dataset and **Table A 3.4.6** for the Countryside Survey Broad Habitats (Jackson, 2000).

Table A 3.4.5 Grouping of MLC land cover types for soil carbon change modelling

CROPLAND	GRASSLAND	FORESTLAND	SETTLEMENTS (URBAN)	OTHER
Crops	Upland heath	Broadleaved wood	Built up	Bare rock
Market garden	Upland smooth grass	Conifer wood	Urban open	Sand/shingle
	Upland coarse grass	Mixed wood	Transport	Inland water
	Blanket bog	Orchards	Mineral workings	Coastal water
	Bracken		Derelict	
	Lowland rough grass			
	Lowland heather			
	Gorse			
	Neglected grassland			
	Marsh			
	Improved grassland			
	Rough pasture			
	Peat bog			
	Fresh Marsh			
	Salt Marsh			

Table A 3.4.6 Grouping of Countryside Survey Broad Habitat types (Jackson, 2000) for soil carbon change modelling

CROPLAND	GRASSLAND	FORESTLAND	SETTLEMENTS (URBAN)	OTHER
Arable and horticulture	Improved grassland	Broadleaved, mixed and yew woodland	Built up areas and gardens	Inland rock

CROPLAND	GRASSLAND	FORESTLAND	SETTLEMENTS (URBAN)	OTHER
	Neutral grassland	Coniferous woodland	Unsurveyed urban land	Supra littoral rock
	Calcareous grassland		Boundary and linear features	Littoral rock
	Acid grassland			Standing open water and canals
	Bracken			Rivers and streams
	Dwarf shrub heath			Sea
	Fen, marsh, swamp			
	Bogs			
	Montane			
	Supra littoral sediment			
	Littoral sediment			

The area data used between 1947 and 2007 are shown in **Table A 3.4.7** and **Table A 3.4.8**.

The land use change data over the different periods were used to estimate annual changes by assuming that these were uniform across the measurement period. The full set of annual land use change matrices 1990-2013 are provided in Table 4.1 in the Common Reporting Format tables.

Table A 3.4.7 Sources of land use change data in Great Britain for different periods in estimation of changes in soil carbon

Year or Period	Method	Change matrix data
1950-1979	Measured LUC matrix	MLC 1947->MLC1980
1980 - 1984	Interpolated	CS1984->CS1990
1984 - 1989	Measured LUC matrix	CS1984->CS1990
1990 - 1998	Measured LUC matrix	CS1990->CS1998
1999-2007	Measured LUC matrix	CS1998->CS2007
2008-2013	*Extrapolated*	CS1998->CS2007

Table A 3.4.8 Sources of land use change data in Great Britain for different periods in estimation of changes in soil carbon

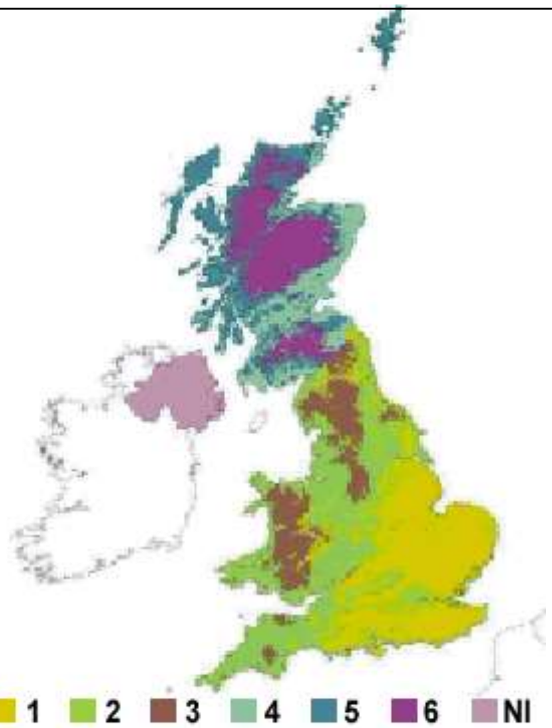
Year or Period	Method	Change matrix data
1950 – 1969	Extrapolation and ratio method	NICS1990->NICS1998
1970 – 1989	Land use areas and ratio method	NICS1990->NICS1998
1990 – 1998	Measured LUC matrix	NICS1990->NICS1998
1999-2007	Measured LUC matrix	NICS1998->NICS2007
2008-2013	*Extrapolated*	NICS1998->NICS2007

NICS = Northern Ireland Countryside Survey

The transitions between habitat types in the Countryside Surveys for the latest survey (2007) were calculated with Geographical Information System software (ArcGIS). We identified 544 Countryside Survey squares of Great Britain that coincided between the 1998 and 2007 surveys. Survey square locations are confidential. For each coincident square, we calculated the area that changed from one habitat type in 1998 to another in 2007. There are 47 broad habitats described by the Countryside Survey. Individual surveyed squares contain a subset of these habitats and changes between habitats are called transitions. Each coincident survey square also has a ‘land class’ assigned to it that does not change between survey years. There are currently 45 land classes in the Land Classification of Great Britain. Land classes represent the stratification of environments across the UK. A simplified picture of the stratification is shown in **Figure A 3.4.3**. Northern Ireland is treated as a single uniform unit as its smaller area means that it does not display the climatic or elevation variations evident across the rest of the UK.

Transitions between broad habitats were grouped by land class. The ratio of the total area of each land class to the total area sampled within each land class is calculated so that the transitions can be up-scaled to the land class areas. Transitions can then be extracted at various scales i.e. UK or Devolved Authorities scale or 20 km by 20 km squares. These scales are required by the soil carbon and non-forest biomass models.

Figure A 3.4.3 Stratification of environments across the UK with areas 1 to 6 based on the underlying Land Classification (45 classes).



1. Easterly lowlands (England/ Wales)
2. Westerly lowlands (England/ Wales)
3. Uplands (England/ Wales)
4. Lowlands (Scotland)
5. Intermediate uplands and islands (Scotland)
6. True uplands (Scotland)
7. Northern Ireland

A 3.4.2.2 Soils modelling

A database of soil carbon density for the UK (Milne & Brown 1997, Cruickshank *et al*. 1998, Bradley *et al*. 2005) is used in conjunction with the land use change matrices. There are three soil survey groups covering the UK and the field data, soil classifications and laboratory methods have been harmonized to reduce uncertainty in the final joint database. The depth of soil considered was also restricted to 1 m at maximum as part of this process. **Table A 3.4.9** shows total stock of soil carbon (1990) for different land types in the four devolved areas of the UK.

Table A 3.4.9 Soil carbon stock (TgC = MtC) for depths to 1 m in different land types in the UK

Region / Type	England	Scotland	Wales	N. Ireland	**UK**
Forestland	108	295	45	20	467
Grassland	995	2,349	283	242	3,870

Region / Type	England	Scotland	Wales	N. Ireland	UK
Cropland	583	114	8	33	738
Settlements	54	10	3	1	69
Other	0	0	0	0	-
TOTAL	**1,740**	**2,768**	**340**	**296**	**5,144**

The dynamic model of carbon stock change requires the change in equilibrium carbon density from the initial to the final land use. The core equation describing changes in soil carbon with time for any land use transition is:

$$C_t = C_f - (C_f - C_0)e^{-kt}$$

where

C_t is carbon density at time t

C_0 is the assumed equilibrium carbon density initial land use

C_f is the assumed equilibrium carbon density after change to new land use

k is time constant of change

By differentiating we obtain the equation for flux f_t (emission or removal) per unit area:

$$f_t = k(C_f - C_o)e^{-kt}$$

From this equation we obtain, for any inventory year, the land use change effects from any specific year in the past. If A_T is area in a particular land use transition in year T considered from 1950 onwards then total carbon lost or gained in an inventory year, e.g. 1990, is given by:

$$F_{1990} = \sum_{T=1950}^{t=1990} kA_T (C_f - C_o)(e^{-k(1990-T)})$$

This equation is used with k, A_T and (C_f-C_0) chosen by Monte Carlo methods within ranges set by prior knowledge, e.g. literature, soil carbon database, agricultural census, LUC matrices.

In the model, we calculate the change in equilibrium carbon density from the initial to the final land use during a transition. These are calculated for each land use category as averages for Scotland, England, Wales and Northern Ireland. These averages are weighted by the area of Land Use Change occurring in four broad soil groups (organic, organo-mineral, mineral, unclassified) in order to account for the actual carbon density where change has occurred. In the UK land use change other than afforestation generally does not occur on organic soils. Changes in soil carbon stock on afforested land are modelled using the CARBINE model rather than the exponential loss model described above. Other areas of land use change on organic soils are believed to be very small and are currently not separated out from change on mineral soils.

Hence mean soil carbon density change is calculated as:

$$\overline{C}_{ijc} = \frac{\sum_{s=1}^{6}(C_{sijc}L_{sijc})}{\sum_{s=1}^{6}L_{sijc}}$$

This is the weighted mean, for each country, of change in equilibrium soil carbon when land use changes, where:

i = initial land use (Forestland, Grassland, Cropland, Settlements)

j = new land use (Forestland, Grassland, Cropland, Settlements)

c = country (Scotland, England, N. Ireland & Wales)

s = soil group (organic, organo-mineral, mineral, unclassified)

C_{sijc} is change in equilibrium soil carbon for a specific land use transition

The land use data (1990 to 1998) is used in the weighting (this will be updated). The averages calculated are presented in **Table A 3.4.10-Table A 3.4.13**.

Table A 3.4.10 Weighted average change in equilibrium soil carbon density (t ha^{-1}) to 1 m deep for changes between different land types in England

From To	Forestland	Grassland	Cropland	Settlements
Forestland	0	25	32	83
Grassland	-21	0	23	79
Cropland	-31	-23	0	52
Settlements	-87	-76	-54	0

Table A 3.4.11 Weighted average change in equilibrium soil carbon density (t ha^{-1}) to 1 m deep for changes between different land types in Scotland

From To	Forestland	Grassland	Cropland	Settlements
Forestland	0	47	158	246
Grassland	-52	0	88	189
Cropland	-165	-90	0	96
Settlements	-253	-187	-67	0

Table A 3.4.12 Weighted average change in equilibrium soil carbon density (t ha^{-1}) to 1 m deep for changes between different land types in Wales

From To	Forestland	Grassland	Cropland	Settlements
Forestland	0	23	57	114
Grassland	-18	0	36	101

Cropland	-53	-38	0	48
Settlements	-110	-95	-73	0

Table A 3.4.13 Weighted average change in equilibrium soil carbon density (t ha^{-1}) to 1 m deep for changes between different land types in Northern Ireland

From / To	Forestland	Grassland	Cropland	Settlements
Forestland	0	94	168	244
Grassland	-94	0	74	150
Cropland	-168	-74	0	76
Settlements	-244	-150	-76	0

The rate of loss or gain of carbon is dependent on the type of land use transition (**Table A 3.4.14).** For transitions where carbon is lost e.g. transition from Grassland to Cropland, a 'fast' rate is applied whilst a transition that gains carbon occurs much more slowly. A literature search for information on measured rates of changes of soil carbon due to land use was carried out and ranges of possible times for completion of different transitions were selected, in combination with expert judgement. These are shown in **Table A 3.4.14**.

Table A 3.4.14 Rates of change of soil carbon for land use change transitions.

		Initial			
		Forestland	**Grassland**	**Cropland**	**Settlement**
Final	**Forestland**		*slow*	*slow*	*slow*
	Grassland	*fast*		*slow*	*slow*
	Cropland	*fast*	*fast*		*slow*
	Settlement	*fast*	*fast*	*fast*	

("Fast" & "Slow" refer to 99% of change occurring in times shown in **Table A 3.4.15**)

Table A 3.4.15 Range of times for soil carbon to reach 99% of a new value after a change in land use in England (E), Scotland (S) and Wales (W)

	Low (years)	**High (years)**
Carbon loss ("fast") E, S, W	50	150
Carbon gain ("slow") E, W	100	300
Carbon gain ("slow") S	300	750

Changes in soil carbon from equilibrium to equilibrium (C_f-C_0) were assumed to fall within ranges based on 2005 database values for each transition and the uncertainty indicated by this source (up to ± 11% of mean). The areas of land use change for each transition were assumed to fall in a range of uncertainty of ± 30% of the mean.

A Monte Carlo approach is used to vary the rate of change, the area activity data and the values for soil carbon equilibrium (under initial and final land use) for all countries in the UK. The model of change was run 1000 times using parameters selected from within the ranges described above. The mean carbon flux for each region resulting from this imposed random variation is reported as the estimate for the Inventory. An adjustment was made to these calculations for each country to remove increases in soil carbon due to afforestation, as the CARBINE model provides a better estimate of these fluxes in the Land Converted to Forest Land category. Variations from year to year in the reported net emissions reflect the trend in land use change as described by the matrices of change.

Change in soil carbon stock due to Cropland Management.

Change in soil carbon stocks due to Cropland Management is estimated using the methodology developed in Defra project SP1113 (Moxley *et al*, 2014) which reviewed of UK relevant literature on the effects of Cropland management practices on soil carbon stocks and attempted to model UK specific emission factors.

Increases in inputs of fertiliser, manure and crop residues were found to increase soil carbon stocks of tillage land, but changes in the tillage regime from conventional tillage to reduced or zero tillage were found to have no significant effect in a UK context.

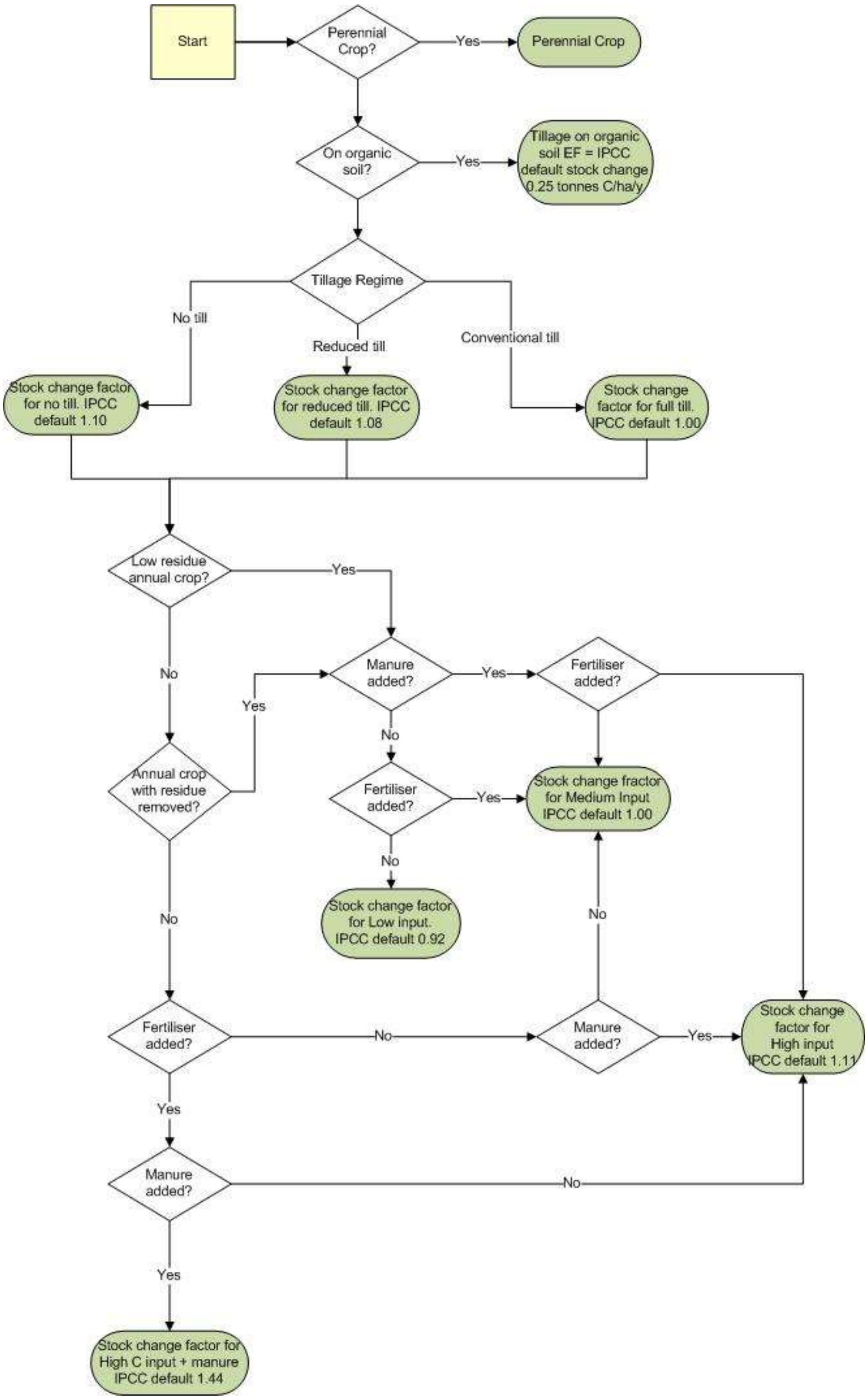
Using this methodology, tillage crops are divided into Medium and Low residue groups based on the data on total crop biomass. Where land receives inputs of fertiliser or manure the inputs moved up a class (e.g. Cropland producing a Low residue crop which receives manure is considered to receive Medium inputs, while land producing a Medium residue Crop which received manure inputs is considered to receive High inputs). If crop residues are removed from land the input level drops. A decision tree for assessing the effect of Cropland management on soil carbon stocks is shown in **Figure A 3.4.4.**

For most Cropland management activities there were insufficient UK field data to develop reliable Tier 2 stock change factors, and so Tier 1 factors have been used (for manure and residue inputs, and for differentiating perennial crops, annual crops and set-aside). However, for tillage reduction both a literature review and modelling work suggested that it did not have a significant effect on soil carbon stocks, and that the Tier 1 stock change factors over-estimated its effect under UK conditions. Therefore a stock change factor of 1 has been used for tillage reduction.

As change in soil carbon stocks due to changes in Cropland Management are smaller than changes due to land use change the IPCC default transition time of 20 years is used.

Data on the areas under the main crop types is obtained from the annual June Agricultural Censuses carried out by each UK administration (Defra, 2013a; Welsh Government, 2013; Scottish Government 2013; DARDNI, 2013). Data on the areas of Cropland receiving inputs of manure, fertiliser and crop residues is obtained from the annual British Survey of Fertiliser Practice (Defra, 2013b and previous editions).

Figure A 3.4.4 Decision tree for assessing the effects of Cropland Management on soil carbon stocks.



Change in soil carbon stock due to Grassland Management.

Defra project SP1113 attempted to develop a methodology to allow reporting of changes in soil carbon stocks resulting from Grassland Management. Although there are reasonable data on the effects of management practices such as liming, reseeding and drainage on improved Grassland on mineral soils there are few data on the effect of many management practices if applied to semi-natural grassland or those on organo-mineral or organic soils where there is a risk that more intensive management could increase carbon losses. As semi-natural Grassland makes up a large proportion of Grassland in the UK the lack of field data makes it impossible to reliably report changes in soil carbon stocks from Grassland Management. If improved UK-specific field data become available it will be possible to include reporting of Grassland Management in the LULUCF inventory.

A 3.4.2.3 Future development

A new vector based approach to tracking land use change is being developed. The starting point will be CEH land cover maps from 1990, 2000 and 2007 overlain with the CEH Countryside Survey data and the Forestry Commission National Forest Estate and Woodlands ground-based data. These data together will be used to produce a set of 100 x 100 m resolution maps, where each 100 m square has an associated vector of land use over time. The maps can be aggregated into the set of distinct representative vectors with their corresponding areas. The vector areas can then be calibrated to match the observed time series of the areas of Forest, Urban, Arable, and Grassland reported in national statistics. This will improve the modelling of change in soil carbon stocks resulting from land use change compared to the current statistically based land use change matrices.

By adding spatial data on crop type from the Intergrated Administration and Control System(IACS) dataset used to administer Common Agricultural Policy payments it will be possible to track changes in Cropland Management more fully, and to improve data on grass/crop rotation patterns. This will improve modelling of soil carbon stocks as the current approach assumes that all change is from an equilibrium soil carbon stock, which will not be the case for rotational Grassland.

Although the intention was to use this approach in the 1990 – 2013 inventory, this was delayed (on the advice of the LULUCF scientific steering committee) to allow the inventory team time to implement the changes required for the 2006 AFOLU Guidelines and the move to the new Common Reporting Format software.

If more field data become available on the effect of Grassland Management on the carbon stocks of organo-mineral soils estimates of the the carbon stock changes of Grassland soils resulting from Grassland Management will be included in the inventory.

A 3.4.3 Changes in stocks of carbon in non-forest biomass due to land use change (4B2, 4C2, 4E2)

Change in biomass carbon stock due to land use change.

Changes in stocks of carbon in biomass due to land use change are based on the same area matrices used for estimating changes in carbon stocks in soils (see previous section). The biomass carbon density for each land type other than Forest is assigned by expert judgement based on the work of Milne and Brown (1997) and these are shown in **Table A 3.4.16.** Five basic land uses were assigned initial biomass carbon densities, and then the relative occurrences of these land uses in the four countries of the UK were used to calculate mean densities for each of the IPCC types, Cropland, Grassland and Settlements.

Living biomass carbon stocks and Dead Organic Matter (DOM) stocks on Forest Land are modelled using CARBINE and used to calculate changes in carbon stocks due to conversions to and from Forest Land. When land is deforested to another land use, it is assumed that all living biomass and DOM is either converted to Harvested Wood Products or burnt on site in the year in which deforestation takes place. (Under KP-LULUCF reporting all HWP from Article 3.3 Deforestation are assumed to be instantaneously oxidised). Increase in biomass carbon and DOM stocks on afforested land is modelled in CARBINE. Full details of CARBINE modelling of carbon stocks on Forest Land are given in **Annex A 3.4.1.1.**

The mean biomass carbon densities for each land type were further weighted by the relative proportions of change occurring between non-Forest land types (**Table A 3.4.17-Table A 3.4.20)** in the same way as the calculations for changes in soil carbon densities. Changes between these equilibrium biomass carbon densities were assumed to happen in a single year.

Table A 3.4.16 Equilibrium biomass carbon density (kg m^{-2}) for different land types

Density (kg m-2)	Scotland	England	Wales	N. Ireland
Arable	0.15	0.15	0.15	0.15
Gardens	0.35	0.35	0.35	0.35
Natural	0.20	0.20	0.20	0.20
Pasture	0.10	0.10	0.10	0.10
Urban	0	0	0	0
	Equilibrium biomass carbon density of IPPC types weighted by occurrence (kg m-2)			
Cropland	0.15	0.15	0.15	0.15
Grassland	0.18	0.12	0.13	0.12
Settlements	0.29	0.28	0.28	0.26

Biomass carbon stock for the IPCC land use categories were estimated using land cover data from the 2007 Land Cover Map (LCM) and the biomass carbon stocks for each LCM land cover type developed in Milne and Brown (1997). For Settlements LCM was used to assess the proportion of gardens, pasture-type grass (including sports pitches, golf courses and parks) and urban (built over) area within areas identified as Settlements.

Table A 3.4.17 Weighted average change in equilibrium biomass carbon density (kg m^{-2}) for changes between different land types in England

From / To	Forestland	Grassland	Cropland	Settlements
Forestland				
Grassland		0	0.08	-0.08
Cropland		-0.08	0	-0.13

From / To	Forestland	Grassland	Cropland	Settlements
Settlements		0.08	0.13	0

(Transitions to and from Forestland are considered elsewhere)

Table A 3.4.18 Weighted average change in equilibrium biomass carbon density (kg m-2) for changes between different land types in Scotland.

From / To	Forestland	Grassland	Cropland	Settlements
Forestland				
Grassland		0	0.02	-0.09
Cropland		-0.02	0	-0.14
Settlements		0.09	0.14	0

(Transitions to and from Forestland are considered elsewhere)

Table A 3.4.19 Weighted average change in equilibrium biomass carbon density (kg m-2) for changes between different land types in Wales.

From / To	Forestland	Grassland	Cropland	Settlements
Forestland				
Grassland		0	0.07	-0.08
Cropland		-0.07	0	-0.13
Settlements		0.08	0.13	0

(Transitions to and from Forestland are considered elsewhere)

Table A 3.4.20 Weighted average change in equilibrium biomass carbon density (kg m-2) for changes between different land types in Northern Ireland.

From / To	Forestland	Grassland	Cropland	Settlements
Forestland				
Grassland		0	0.08	-0.06
Cropland		-0.08	0	-0.11
Settlements		0.06	0.11	0

(Transitions to and from Forestland are considered elsewhere)

Change in biomass carbon stock due to change in Cropland and Grassland Management.

Changes in biomass carbon stocks due to changes in Cropland and Grassland management practices are included in the 1990 – 2014 inventory for the first time.

Change in Cropland biomass carbon stocks was assessed based on agricultural census data. Areas under different crop types were taken from annual agricultural census data and assigned on one of four categories: annual crops, orchard crops, shrubby perennial crops and set aside and fallow. Crop types reported in the agricultural census vary slightly for each administration. **Table A 3.4.21** shows how agricultural census crop types were grouped to assess biomass carbon stocks.

Table A 3.4.21 Aggregation of Agricultural Census crop types for estimating biomass carbon stock changes from Cropland Management

	Annual Crops	Orchard Crops	Shrubby perennial crops	Set Aside and Fallow
England	Cereals, Other arable not stockfeed, Crops for stockfeeding, Vegetables for Human Consumption	Orchard Fruit	Soft fruit, Hardy nursery stock, bulbs and flowers, Area under glass or plastic covered structures.	Uncropped land
Scotland	Cereals, Oilseed rape, Peas for combining, Beans for combining, Linseed, Potatoes, Crops for stockfeeding, Vegetables for human consumption, Other crops	Orchard fruit	Soft fruit	Fallow , Set Aside
Wales	Cereals, Other arable not for stockfeeding, Crops for stockfeeding, Salad and vegetables grown in the open, Total hardy crops	Commercial orchards, Other orchards	Glasshouse	Bare fallow
Northern Ireland	Cereals, Other arable not for stockfeeding, Vegetables	Fruit	Ornamentals	Fallow and set aside

The areas under each aggregated crop type were multipled by the biomass carbon stock of each crop type using the biomass carbon stock factors in **Table A 3.4.22.** These factors were generated from a literature review. (Moxley *et al.* 2014b).

Table A 3.4.22 Biomass stock factors for UK Cropland types

Crop Type	Total biomass Carbon Stock t C/ha	Uncertainty t C/ha	Root: Shoot ratio
Annual	5	1.2	Assume no Below Ground Biomass.

Crop Type	Total biomass Carbon Stock t C/ha	Uncertainty t C/ha	Root: Shoot ratio
Orchards	10	6.75	0.24
Shrubby perennial crops	3.7	2.0	Assume no Below Ground Biomass.
Set Aside and Fallow.	5	1	4.0

Biomass carbon stock change was assumed to occur in the year in which the change in crop type was reported. Cropland biomass stock changes resulting from land use change to or from Cropland were subtracted from the changes due to change in Cropland Management.

Change in Grassland biomass carbon stocks was assessed based on Countryside Survey data. Grassland was separated into shrubby, non-shrubby and unvegetated Grassland based on Countryside Survey Broad Habitat types. **Table A 3.4.23** shows which Broad Habitats were allocated to which Grassland type.

Table A 3.4.23 Aggregation of Countryside Survey Broad Habitats for estimating biomass carbon stock changes from Grassland Management

Shrubby Grassland	Non-shrubby Grassland	Unvegetated Grassland
Dwarf Shrub Heath Bracken Montane	Improved Pasture Improved Pasture Neutral Grassland Calcerous Grassland Acid Grassland Bogs	Littoral sediment Supra littoral sediment

The areas under each aggregated Grassland type were multipled by the biomass carbon stock of each crop types using the biomass carbon stock factors in **Table A 3.4.24.** These factors were generated from a literature review. (Moxley *et al.* 2014b). Only biomass carbon stock changes resulting from change between shrubby and non-shrubby Grassland were considered, as changes to and from unvegetated littoral and supra-littoral sediments were considered unlikely.

Table A 3.4.24 Biomass stock factors for UK Grassland types

Crop Type	Total biomass Carbon Stock t C/ha	Uncertainty t C/ha	Root: Shoot ratio
Non-shrubby Grassland	2.8	1.5	4.0
Shrubby Grassland.	10	3.6	0.53

Crop Type	Total biomass Carbon Stock t C/ha	Uncertainty t C/ha	Root: Shoot ratio
Unvegetated Grassland	0	0	0

Countryside Survey data are only collected on an approximately decadal bias. The annual stock change between survey years was estimated using linear interpolation. Biomass carbon stock change was assumed to occur in the year in which the change in Grassland type occurred. Grassland biomass stock changes resulting from land use change to or from Grasslandland were subtracted from the changes due to change in Grassland Management.

Change in Grassland biomass carbon stocks due to change in hedge length has not been included in the estimate of change in Grassland biomass carbon stock because the activity data available from Countryside Survey was not collected sufficiently often to allow robust estimation of change given the relatively high carbon stocks of hedges compared to other Grassland types.

A 3.4.3.1 Future development

A new vector based approach to tracking land use change is being developed, as described in **Section 6.4.8**. This will improve modelling of biomass carbon stock changes resulting from land use change. If IACS data on agricultural land use are incorporated into the vector approach, it would be possible to track change in Cropland use in a spatially explicit manner.However the IACS data have some inconsistencies between adminstrations and over time, and these would need to be resolved before these data could be used, and a strategy would be required to backfill the time series prior to the availability of IACS data.

Use of activity data which may allow estimation of the biomass carbon stock of hedgerows is underway which may allow changes in hedgerow biomass to be included in the estimate of biomass carbon stock change resulting from Grassland Management in future.

A 3.4.4 Carbon stock changes and biomass burning emissions due to Deforestation (4B, 4C, 4E, 4G)

Deforestation is an activity that cuts across LULUCF categories, affecting net emissions and removals in all the land use categories except 4D Wetlands. The process of land use change affects carbon stock changes in biomass and soil, and the woody material left after felling either moves into the harvested wood products pool or is assumed to be burnt on-site, resulting in immediate biomass burning emissions.

Levy and Milne (2004) discuss methods for estimating deforestation since 1990 using a number of data sources. Their approach of combining Forestry Commission felling licence data for rural areas with Ordnance Survey data for non-rural areas has been expanded to include new sources of information and to improve coverage of all countries in the UK. Deforestation before 1990 (which contributes to soil carbon stock changes from historical land use change) is estimated from the land use change matrices described in **Section A 3.4.2**.

A 3.4.4.1 Sources of deforestation activity in the UK

In Great Britain, some activities that involve tree felling require permission from the Forestry Commission, in the form of a felling licence, or a felling application within the various forestry grant schemes. Under the Forestry Act 1967, there is a presumption that the felled areas will be restocked, usually by replanting but sometimes by natural regeneration. Thus, in the 1990s, around 14,000 ha yr $^{-1}$ were felled and restocked. However, some licences are granted without the requirement to restock, where there is good reason – so-called unconditional felling licences. A felling licence is not required only under certain conditions (http://www.forestry.gov.uk/forestry/INFD-6DFKW6), e.g. if felling is allowed as part of planning permission (for building work) or for service maintenance (for gas, water, electricity). Most unconditional felling licence applications are for small areas (6.8 ±19.2 ha). Larger area of deforestation may be undertaken for the purposes of renewable energy development (wind farms) or habitat restoration (e.g. peatbog rewetting).

Felling for urban development (with no requirement to restock) can be allowed under planning permission but only local planning authorities hold documentation for this, and the need for collation makes estimating the national total difficult. However, in England, the Ordnance Survey (national mapping agency) makes an annual assessment of land use change from the data it collects for map updating and provides this assessment to the Department of Communities and Local Government (DCLG) (http://www.communities.gov.uk/planningandbuilding/planningbuilding/planningstatistics/landusechange/). DCLG provides an extract of this dataset, listing annual land use change from Forest to developed land uses (1990-2008 in the latest submission). This dataset comes from a continuous rolling survey programme, both on the ground and from aerial photography. The changes reported each year may have actually occurred in any of the preceding 1-5 years (the survey frequency varies among areas, and can be up to 10 years for moorland/mountain areas). Consequently, a five-year moving average is applied to the data to smooth out the between-year variation appropriately, to give a suitable estimate with annual resolution.

The Countryside Survey land use change matrix (**Section A 3.4.2.1**) gives estimates of forest conversion to other land use categories for all countries in the UK for 1990-1998 and 1999-2007. There are known issues with Countryside Survey over-estimating the extent of Forest conversion compared with the extent estimated by the Forestry Commission. This is due to differences in Forest definitions, amongst other causes.

A 3.4.4.2 Compilation of activity datasets

For 1990-1999 the deforestation activity dataset is compiled from the felling licence and DCLG datasets as far as possible, using Countryside Survey (CS) data to fill gaps in the time series, to estimate deforestation in Northern Ireland (for which no direct data are available) and to estimate the conversion to different land use categories . The DCLG data are used to estimate the area of Forest Land converted to Settlement (4.E.2.1). The unconditional felling licence data are used to estimate the area of Forest Land converted to Cropland (4.B.2.1) and of Forest Land converted to Grassland (4.C.2.1). The split between the Cropland and Grassland categories is based on the proportional split between forest to grassland conversion and forest to cropland conversion in the most recent Countryside Surveys. Only England has any post-1990 forest to cropland conversion: the estimated areas in Scotland, Wales and Northern Ireland are so small that they are thought to be due to survey classification error rather than genuine land use change.

The CS data are used to estimate the relative split of Forest conversion between Grassland, Cropland and Settlements (

Table A 3.4.25), using other known data (e.g. felling licences) to correct the CS areas where datasets overlap in time **(**

Table A 3.4.26**).** This correction ratio is used to adjust the estimated deforestation areas (as Countryside Survey is known to over-estimate deforestation as described in the section above). There are no non-CS data for Northern Ireland so the correction ratios for England or Wales are used, depending on availability. The 1990-98 correction ratios are also applied to the pre-1990 CS land use change estimates. Although these correction ratios were deleloped for the 1990-2010 inventory they were not properly implemented in the soil carbon stock change model. This error has been corrected for the 1990-2014 inventory.

The annual area of forest converted to other land uses is removed from the area of 4A1 Forest Land remaining Forest Land to maintain consistency in the land area matrix.

Table A 3.4.25 Countryside Survey data for Forest conversion

Countryside Survey land use change		Annual rate of change, kha/yr				Grassland/Cropland fractional split		
		England	Scotland	Wales	N Ireland	England	Scotland	Wales
1990-1998	Forest to Natural Grassland	5.600	4.418	1.099	0.171	0.61	0.86	0.72
	Forest to Pasture Grassland	3.081	0.608	0.418	0.086	0.33	0.14	0.28
	Forest to Cropland	0.545	0.097	0.019	0.008	0.06	0.00	0.00
	Forest to Settlements	1.242	0.293	0.132	0.072			
	Forest to Other Land	0.169	0.231	0.058	0.025			
1999-2007	Forest to Natural Grassland	2.656	10.327	0.120	0.209	0.86	0.98	0.42
	Forest to Pasture Grassland	0.277	0.186	0.162	0.102	0.09	0.02	0.58
	Forest to Cropland	0.141	0.006	0.001	0.001	0.05	0.00	0.00
	Forests to Settlements	0.617	0.098	0.095	0.142			
	Forest to Other Land	0.430	0.695	0.374	0.027			

Table A 3.4.26 Corrected Forest conversion rates

		Correction ratio			Estimated annual rate of change, kha/yr			
		England	Scotland	Wales	England	Scotland	Wales	N Ireland
1990-1998	Grassland & Cropland	2%[a]			0.159	0.088[c]	0.026[c]	0.005[c]
	Settlements & Other Land	28%[b]			0.390	0.145[c]	0.052[c]	0.027[c]
1999-2007	Grassland & Cropland	20%[a]	2%[a]	15%[a]	0.602	0.262	0.041	0.045[d]
	Settlements & Other Land	28%[b]			0.296	0.224[c]	0.133[c]	0.048[c]

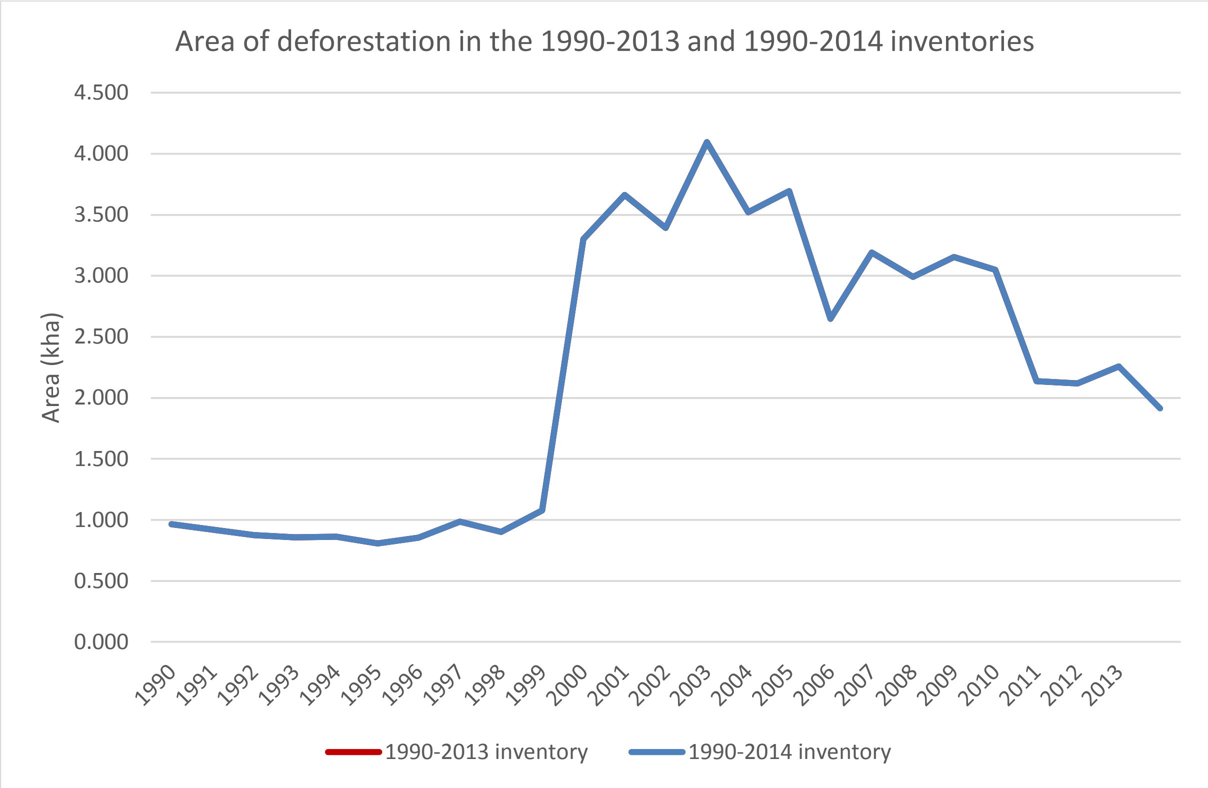
[a] Unconditional felling licence data used for correction
[b] Land Use Change Statistics used for correction
[c] England correction ratio used
[d] Wales correction ratio used

For 2000 onward, the area and subsequent land-use of deforestation were estimated based on a combination of data sources:

- observations on forest loss by the National Forest Inventory (internal Forestry Commission analysis) by IPCC category;
- unconditional felling licences granted (assumed all converted to Grassland);
- analysis of the FC Sub-Compartment Database for restoration of Forest land to open habitats (assumed all converted to Grassland); and
- conversion to non-forest on private sector forest covered by long-term forest plans rather than felling licences (internal Forestry Commission report, assumed all converted to Grassland).

The revision in deforestation was only done from 2000 onwards, partly because there were no suitable data on which to base adjustments for 1990-1999, but also because a number of policy developments came into play in 2000 or shortly beforehand, which affected deforestation to restore open habitats or develop wind-farms. These include the introduction of the UK's climate change policy (2000), and the diversification in relevant forest policies in England, Scotland and Wales following the devolution of forest policy to countries in the late 1990s (Matthews et al. 2014). A comparison of deforestation areas used in the 1990-2013 and 1990-2014 inventories is shown in **Figure A 3.4.5.**

Figure A 3.4.5 Comparison of estimated areas of deforestation in the UK between the 1990-2013 and 1990-2014 inventories

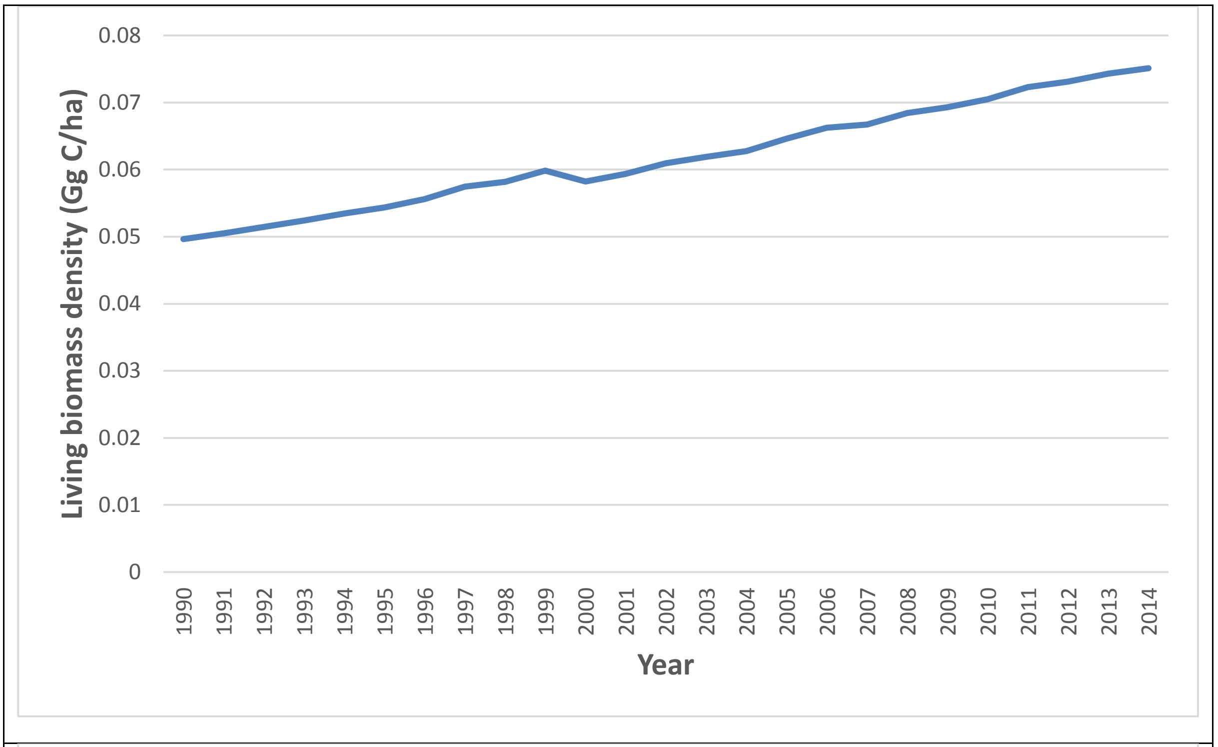


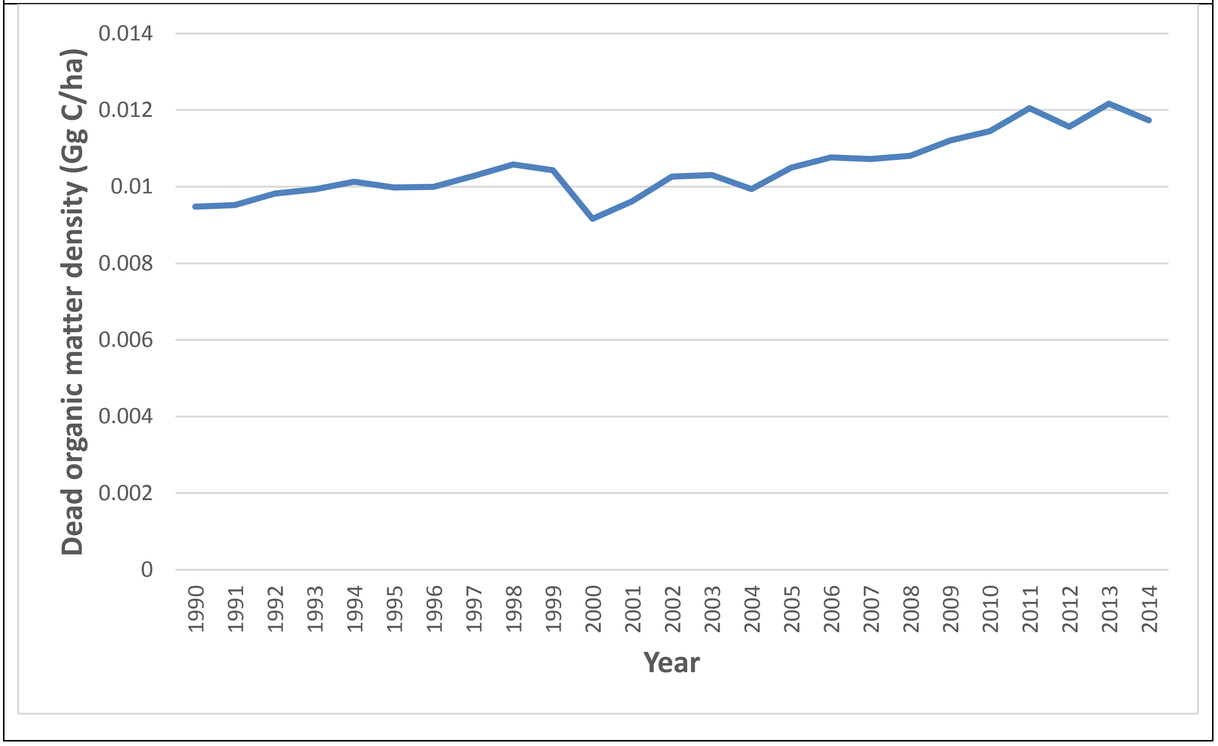
A 3.4.4.3 Estimation of emissions

Soil carbon stock changes associated with deforestation are estimated using the dynamic soil carbon model described in **Section A 3.4.2**. When deforestation occurs it is assumed that 60% of the standing biomass is removed as timber products and the remainder is burnt (in the UNFCCC inventory, KP-LULUCF reporting of deforestation assumes instantaneous oxidation of HWP). Country-specific forest biomass densities for living and dead organic matter from CARBINE are used (**Figure A 3.4.6**). These densities change over time in relation to the forest age and species structure. Biomass losses are reported in the relevant carbon stock change tables (assuming a carbon fraction of 0.5). The carbon removed as timber is reported as Harvested Wood Products (HWP) in 4G, using CARBINE to model emission from HWP (described in **Section 6.8**).

Direct and indirect greenhouse gas emissions from associated biomass burning is estimated using the Tier 1 methodology described in the IPCC 2006 guidelines (IPCC 1997 a, b, c) and the emission ratios for CH_4, CO, N_2O and NO_x from Table 3A.1.15 in the IPCC 2003 GPG for LULUCF. Only immediate losses are considered because sites are normally completely cleared, leaving no debris to decay.

Figure A 3.4.6 Country-specific biomass densities for biomass burning, 1990-2014. Living densities (top) and dead organic matter – litter and dead wood (bottom).





A 3.4.5 Biomass Burning – Forest and Non-Forest Wildfires (4A, 4B, 4C)

A 3.4.5.1 Activity dataset

Until 2010 only wildfires on Forest land were reported due to a lack of activity data for wildfires on other land use categories. Data on Forest wildfires prior to 2010 come from the Forestry Commission and the Forest Service of Northern Ireland.

In 2010 the Fire and Rescue Service began recording wildfires in England, Scotland and Wales on a new Incidence and Reporting Systems (IRS) which includes wildfires on all land use categories. The IRS database contains 30 attributes for each fire to which a fire appliance was called, including date, spatial location, property type description (e.g. heathland and moorland, standing crop) and an estimate of the area burnt. This dataset is available from 1st April 2009. The original dataset had >126,000 fire records but 99% of these fires were less than 1 ha in size. The IRS database is manually completed by fire service personnel and requires some subjective judgement. This is likely to lead to non-systematic differences in the accuracy and precision of the data. The accuracy of the locations is variable, but an assessment of a number of the larger fires suggests that the land cover type attribute is reliable. The accuracy of the burnt area estimates could not be validated using aerial photography as the available imagery was not recent enough. Landsat images were used, however, it was still difficult to find cloud-free, pre- and post-fire images for fires in 2010. In addition Landsat has been affected by image ‘striping’ since 2003, which affects the quality of the images and causes some data loss. There are issues with re-ignited fires or additional fires in the same area being logged in the database as separate events. Overall, the uncertainty associated with this dataset is high but should be re-assessed once a longer time series is available.

To provide data on non-Forest wildfires prior to 2010, thermal anomaly data for 2010 from the NASA-operated MODerate Resolution Imaging Spectroradiometer (MODIS) was obtained from the Fire Information Resource Management System (FIRMS) and allocated to land uses using the proportions of fire on each land use type from the Fire and Rescue Service IRS data. The correlation between MODIS data and IRS data breaks down below 25 ha, so for consistency a 25 ha threshold was set for reporting wildfires logged on the IRS.

Thermal anomalies usually represent active fires, but may also detect industrial heat sources, although these are typically masked out by the thermal anomaly processing chain. The IRS dataset records 89 fires > 25ha occurring in 2010. The FIRMS dataset records 335 fire detections for the same period, however, the FIRMS detections may contain multiple detections for a single fire event and the FIRMS detections are for a single 1km pixel, and do not have a straightforward conversion to burnt area. Searching the IRS and FIRMS data sets for temporally and spatially coincident events (using a 2km buffer around the IRS data) suggests that 22 fires were recorded by both the IRS and FIRMS systems. There are wide discrepancies between the two datasets, reflecting their different natures. The IRS data set records fires where a fire service response was required, so does not record controlled burning, unless the fire gets out of control. The FIRMS dataset however, responds to anomalous heat signatures, so records controlled and uncontrolled fires, however, it is only able to detect fires under cloud-free or light cloud conditions. It is also only able to detect fires alight at the time of the satellite overpass. The FIRMS data are more likely to detect larger fires than smaller ones, probably due to the stronger heat signature and the longer burn time that larger fires tend to exhibit.

The IRS and FIRMS thermal anomalies give a very different perspective on the extent, timing and duration of fire events in the UK. However, the datasets did show correlation (R^2= 70-81%) for fires larger than 25 ha, which enabled an empirical relationship to be derived to extend the burnt area record back to 2001. A burnt area threshold of 25 hectares was used to extract a subset of the IRS database: this captured 84% of the IRS wildfire-burnt area in England, 94% in Scotland and 66% in Wales.

As more IRS data become available confidence should increase in the relationship between fires detected by FIRMS and fires logged in the IRS. This may allow FIRMS data to be extrapolated to fires covering less than 25 ha the inventory in future. However to extend this to small fires would need to be reasonable confidence that the ratio of large to small fires used was valid, and also some investigation of whether the distribution of small fires across land use classes was the same as that of larger fires.

It was assumed that all fires in the IRS database were wildfires: even if they started as controlled burning, because the need for a fire appliance call-out indicates that they are no longer under control. The IRS property type descriptions were assigned to LULUCF sub-categories (**Table A 3.4.27**). There is a very small area of wildfires that occur on Settlement types, and these are included in the Grassland category as the IRS land type classification suggests that they occur on grassy areas within Settlements and there is not a separate reporting field for wildfires in Settlements in the CRF.

Table A 3.4.27 IRS database property type descriptions by LULUCF sub-category

LULUCF sub-category	Forest	Cropland	Grassland	Settlement
IRS property type description	Woodland/forest - conifers/softwood	Straw/stubble burning	Heathland or moorland	Domestic garden (vegetation not equipment)
	Woodland/forest - broadleaf/hardwood	Stacked/baled crop	Grassland, pasture, grazing etc.	Park
		Nurseries, market garden	Scrub land	Roadside vegetation
		Standing crop	Tree scrub	Railway trackside vegetation
				Wasteland
				Canal/riverbank vegetation

A time series of wildfire-burnt areas for each non-forest land use type was constructed for 1990-2013 **(Figure A 3.4.8**). For non-forest wildfires for England, Scotland and Wales the IRS burnt areas were used for 2010-2013 and the burnt area estimated from thermal anomalies (using equation 1) from 2000 to 2010. For 1990-2000 the average annual burnt area 2001-2011 was used.

In Northern Ireland, where no IRS data were available, it was assumed that the heathland and grassland burning rates were in the same proportions as the Scottish burning rates, using the area of heathland and grassland from the 2007 Northern Ireland Countryside Survey.

Estimates of the forest area burnt in wildfires 1990-2004 are published in different locations (FAO/ECE 2002; Forestry Commission 2004; FAO 2005) but all originate from either the Forestry Commission (Great Britain) or the Forest Service (Northern Ireland). There is a gap in the time series 2005-2010 for Great Britain but areas of forest wildfires are reported annually for Northern Ireland. The gap was filled using the annual average areas burnt 1995-2005. These areas refer only to fire damage in state forests; no information is collected on fire damage in privately owned forests. The proportion of private-owned forest that was burnt each year was assumed to be the same as the percentage of the state forest that was burnt each year.

Figure A 3.4.7 Annual area of FIRMS thermal anomalies for GB for 2001-2014 (thermal anomalies were filtered to exclude those recorded over urban/industrial areas).

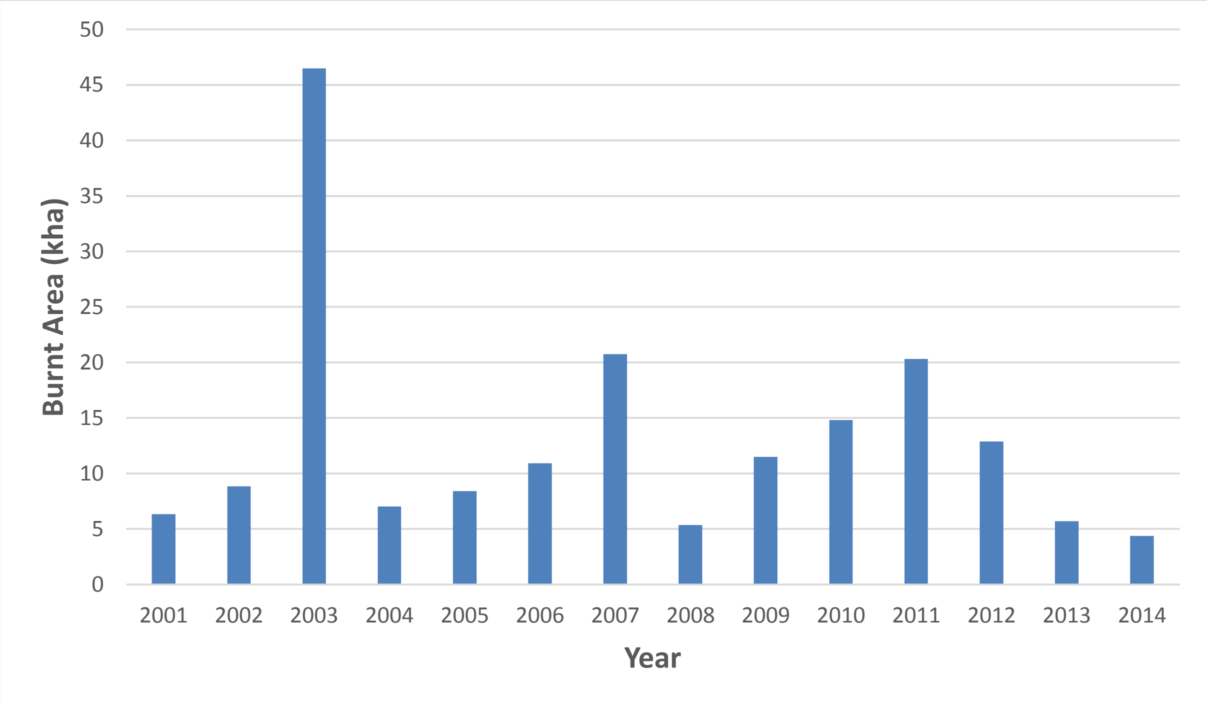


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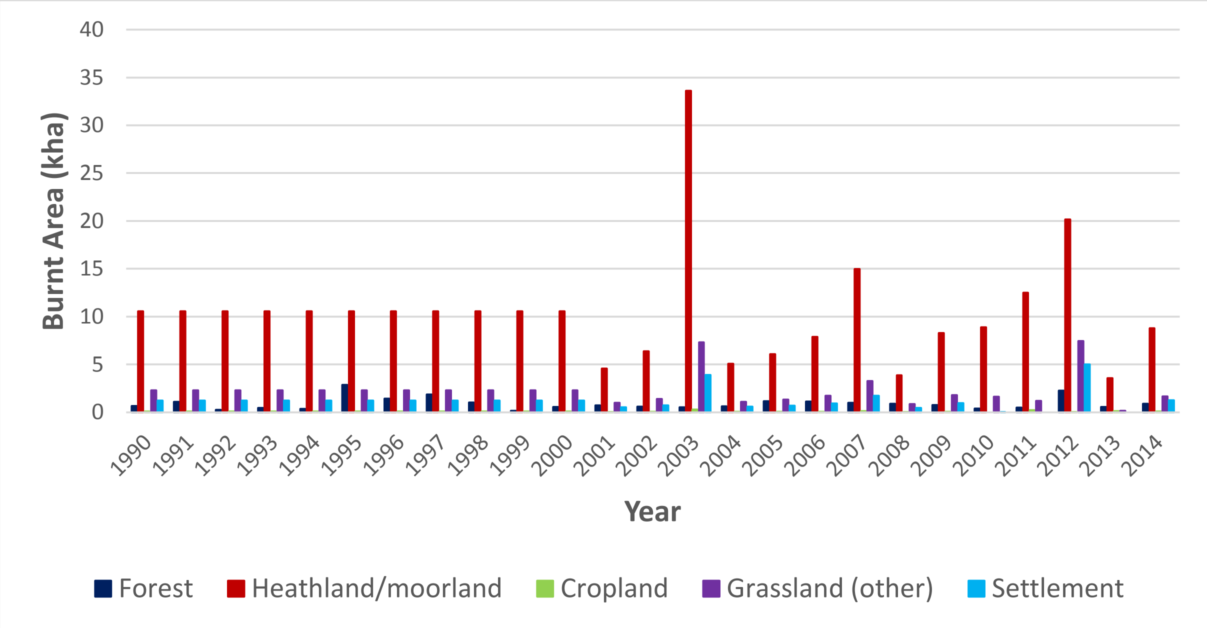
Figure A 3.4.7 shows the temporal pattern of FIRMS thermal anomalies, with peaks in hot dry years such as 2003. The FIRMS data used only includes thermal anomalies for March – August for each year, as these are the months where the IRS database recorded fires greater than 25ha. Some FIRMS thermal anomalies were recorded outwith these months due to FIRMS detecting both controlled burns and some fires less than 25ha in size which are not included in the IRS data.

Figure A 3.4.8 Time series of wildfire burnt areas in the UK 1990-2014



A 3.4.5.2 Estimation of emissions

The IPCC Tier 1 method is used for estimating emissions of CO_2 and non-CO_2 gases from wildfires (IPCC 2006). The *Calluna* heath fuel biomass consumption factor and grassland emission factors are used for heathland and moorland fires, the agricultural residues EFs for cropland and the “savannah and grassland” EFs for other grassland and settlements.

Country-specific biomass and Dead Organic Matter densities from the CARBINE model are used for estimating fuel consumption in forest fires (as discussed in the deforestation methodology section) and the ‘extra tropical forest’ EFs in the 2006 Guidelines.

Emissions from all wildfires are reported under the ‘Land remaining Land’ categories (i.e. 4A1, 4B1 and 4C1) and IE reporting under 4A2, 4B2 and 4C2.

A 3.4.6 Emissions from drainage (organic soils) (4B1, 4C1)

Some Wetlands in the UK were drained many years ago for agricultural purposes and continue to emit carbon from the soil. Previous inventories have used the methodology described by Bradley (1997) to assess these emissions. However, because no data existed on the extent of drained organic soils elsewhere, only emissions from drained organic soils under Cropland in England were included in the inventory. A new assessment of areas of drained organic soils under Cropland and improved Grassland throughout the UK recently became available (Steve Anthony, ADAS pers. comm) from work on the UK Agricultural Greenhouse Gas Platform project (Defra project AC0114). This work gives more complete information on the area of Cropland on drained organic soils, and also attempted to assess the area of Grassland on drained organic soils. It was also possible to estimate the area of improved Grassland on drained organic soils, but lack of data on drainage of semi-natural Grassland meant that the area of semi-natural Grassland on drained organic soils could not be estimated. As a result of this work the GHGI now includes emissions from organic soils drained for cropland and improved grassland throughout the UK. These areas of drained organic soils have also been used in the 1990 – 2014 inventory for the Agricultural Sector, so there is consistency within the UK Greenhouse Gas Inventory. Work to implement the Wetlands Supplement (IPCC 2013) guidance will develop a methodology to estimate the area of semi-natural Grassland on drained organic soils. Previous inventories have used a model which gives different emissions rates to thick and thin peat. The drained organic soil area data do not include information on the depth of the organic soil. Therefore in this inventory emissions have been estimated using emissions factors for drained organic soils under Cropland and Grassland taken from the AFOLU Guidelines (IPCC, 2006) applied to all depths of drained organic soil. Work to implement the Wetland Supplement guidance may allow more detailed emissions estimates to be developed in future inventories.

It is assumed that the area of drained organic soils has remained constant as no drainage or rewetting has occurred since 1990 as there have been no policy drivers to encourage drainage or rewetting of cropland or improved grassland. It is also assumed that land on organic soils has not been converted between land uses.

A 3.4.7 Emissions of N_2O due to disturbance associated with land use conversion and land management changes (4(III))

Methodological coverage of this activity has expanded in the IPCC 2006 Guidelines, as previously only N_2O emissions due to soil disturbance associated with land use conversion to Cropland were included. All land use conversions or land management changes that will result in a loss of soil carbon, leading to N mineralization and N_2O emissions are now reported. The UK now includes emissions resulting from the land use conversions: 4B2 Forest to Cropland, 4B2 Grassland to Cropland, 4C1 Grassland remaining Grassland, 4C2 Forest to Grassland, 4E1 Settlement remaining Settlement, 4E2 Forest to Settlement, 4E2 Cropland to Settlement and 4E2 Grassland to Settlement. Emissions of N_2O from 4C1 and 4E1 arise from land use change over 20 years before the inventory reporting year where soil carbon stock losses are included in the LULUCF inventory estimates. Emissions of N_2O from 4B1 Cropland remaining Cropland (resulting from land use change over 20 years before the inventory year) are calculated in the same way by the LULUCF inventory team but are included in the Agriculture sector (category 3D1).

The Tier 1 methodology described in the IPCC 2006 Guidelines is used. The activity data are the areas and soil carbon stock changes reported in the relevant categories in 4B, 4C and 4E. Some C:N ratios for UK soil/vegetation combinations are published in the Countryside Survey (with values of 11.7 to 13.4) but only for the top 15cm of soil. However, the soil carbon stock changes reported in the inventory are from the top 1m of soil, so these C:N ratios were not felt to be applicable. Therefore, the IPCC default C:N ratio of 15 is used for estimating mineralised N. The emission factor of 1% in the 2006 Guidelines was used to estimate N_2O emissions from mineralised N.

A 3.4.8 On-site and off-site emissions from peat extraction (4D)

On-site emissions of CO_2 and N_2O from peat extraction activities (for energy and horticultural use) and off-site emissions of CO_2 from the decomposition of horticultural peat are reported in category 4D.

A 3.4.8.1 Activity datasets

Available data sets on peat extraction vary between Northern Ireland and for Great Britain (England, Scotland and Wales). From 2002 onwards Google Earth imagery has been used to to estimate the area of peat extraction and sites list in the Directory of Mines and Quarries. Until 2014, this inventory only covered Great Britain, but the 2014 Directory lists peat extraction sites in Northern Ireland for this first time. This has made it possible to use Google Earth to estimate the peat extraction site area in all UK administrations for the first time in the 1990-2014 inventory. Prior to the 2002 no Google Earth images are available, and peat extraction site areas have been estimated from other sources. **Table A 3.4.28** shows the sources of activity data used to estimate emissions from peat extraction.

Table A 3.4.28 Activity data for peat extraction sites in Northern Ireland

Data set	Information contained	Geographic extent	Time period	Publication frequency
Directory of Mines and Quarries (DMQ)	Location of active peat extraction sites.	England, Scotland, Wales. The 2014 DMQ included sites in Northern Ireland for the first time,	1984 - 2014	Approximately triennial
Google Earth	Land use images to estimate area of extraction sites identified from DMQ	UK	2002 - date	Variable
Cruickshank and Tomlinson (1997)	Area with planning consent for peat extraction Local authority planning consents for peat extraction sites	England, Scotland, Wales	1990/91	One off compilation of data.
Tomlinson (2010)	Estimate of peat extraction area in Northern Ireland. Volume of peat extracted (sod cutting and vacuum harvesting).	Northern Ireland	1990 - 1991	One off compilation of data.
Mineral Extraction in Great Britain (Annual Minerals Raised Inquiry)	Volume of peat extracted.	England, Scotland, Wales	1947 - date	Annual
Cruickshank et al. 1995	Volume of peat extracted (hand cutting)	Nothern Ireland	1990 - 1991	One off compilation of data.

The area of peat extractions sites listed in the Directory of Mines and Quarries was assessed using Google Earth. Polygons were drawn around site boundaries and the area covered by the polygons was calculated in Google Earth. For the 1990-2014 inventory change over time at individual sites was tracked to give a better estimate of the extent of conversion to and from extraction sites than previous inventories. This method is repeated annually to incorporate changes in extraction site areas in new Google Earth images.

Any sites abandoned since 2002 (where a change of land use cannot be identified) are still estimated to be producing on-site emissions, in line with good practice guidance. A time series was constructed using linear interpolation. The extraction area (active and abandoned where there has been no change in land use) declined between 1991 and 2014 by 23% in England, 40% on fuel peat sites in Scotland and by 11% on horticultural peat sites in Scotland. This area was assumed to be converted to Grassland.

The 2014 Directory of Mines and Quarries lists two peat extraction sites in Wales, but the Mineral Extraction in Great Britain report for 2013 does not report any peat production in Wales, so it is assumed that the registered sites are currently inactive but have not been converted to another land use. In a few cases sites straddle to the Wales-England border and so sites may be registered in one administration but have part of the extraction area in the other. A small area of land conversion to Wetland (<0.14 kha) was recorded which was assumed to be all from Grassland.

Table A 3.4.29 Area of peat extraction sites in England, Scotland and Wales

Country	Area in 1991, ha	Area in 2002, ha	Area in 2005, ha	Area in 2010, ha	Area in 2014 ha
England	5970	4692	4686	4702	4532
Scotland	1745	1607	1716	1466	1380
Horticultural	1162	1305	1129	1043	4532
Fuel	583	302	337	337	337
Wales	328	328	328	328	328

Annual peat production in Great Britain is inferred from extractor sales by volume as published in the annual Mineral Extraction in Great Britain report (formerly known as the Minerals Raised Inquiry) (ONS 2014). This gives a breakdown for horticultural and other uses of peat (assumed to be fuel) for English regions and for Scotland (no peat extraction is reported in Wales. Annual production is highly variable because extraction methods depend on suitable summer weather for drying peat.

Table A 3.4.30 Annual peat production, m^3 for England and Scotland (from Annual Minerals Raised Inquiry/Mineral Extraction in Great Britain reports)

Year	England		Scotland	
	Horticultural	Fuel	Horticultural	Fuel
1990	1,116,940	2,727	293,170	93,163
1991	1,202,000	2,000	241,000	115,000
1992	1,079,000	4,000	332,000	91,000
1993	1,069,820	2,180	306,511	73,489
1994	1,375,000	1,000	498,000	108,000
1995	1,578,000	2,000	657,000	44,000
1996	1,313,000	2,000	517,000	53,000
1997	1,227,000	2,000	332,000	59,000
1998	936,000	0	107,000	32,000
1999	1,224,000	0	392,000	37,000
2000	1,258,000	1,000	336,000	31,000
2001	1,459,000	1,000	325,000	30,000
2002	856,000	1,000	107,000	10,000
2003	1,227,000	1,000	741,000	38,000
2004	902,000	1,000	338,000	21,000
2005	927,000	1,000	556,000	21,000
2006	856,000	1,000	712,000	24,000
2007	654,000	0	221,000	10,000
2008	455,000	41,000	243,000	21,000
2009	476,000	0	390,000	21,000
2010	456,000	1,000	527,000	21,000
2011	429,000	0	369,000	26,000
2012	422,000	0	126,000	20,000
2013	661,000	0	570,000	24,000
2014*	661,000*	0*	570,000*	24,000*

* The latest statistics were not published in time for inclusion in this submission, so the volumes for 2014 were carried forward from 2013

A 3.4.8.2 Estimation of emissions

Default on-site emission factors for Tier 1 reporting (IPCC 2006) are used to estimate emissions. Peat extracted for horticultural use is inferred to be from oligotrophic (nutrient-poor) bogs. Peat for fuel is inferred to be from mineratrophic (nutrient-rich) fens or bogs. On-site emissions of CO_2 and N_2O from drainage are reported.

A value of 0.0641 tonnes C m^{-3} is used for Great Britain to estimate emissions from extracted horticultural peat volumes based on previous work (Thomson et al, 2011). This is higher than the previously used factor of 0.0557 (Cruikshank and Tomlinson 1997) but slightly lower than the default emission factor of 0.07 tonnes C m^{-3} air-dry peat for nutrient-poor peats.

Tomlinson (2010) gives production estimates of horticultural peat production for Northern Ireland for 1990/91 and 2007/2008. These have been interpolated to produce a time series. The total emission from horticultural peat production is the sum of emissions from vacuum harvesting production, sod extraction production and mechanical extraction production.

Emissions from vacuum harvesting production =

area * annual depth of extraction * carbon fraction by volume

where

Annual depth of extraction by vacuum harvesting, m/ha = 0.1

Carbon fraction of air-dry peat by volume, tonnes C/m3 air-dry peat = 0.0641

Emissions from sod extraction production =

area * sod extraction rate * % dry matter for sods * mean % C

where

Sod extraction rate, tonnes/ha/yr = 200

Sod extraction, mean % dry matter = 35%

Mean % carbon = 49%

Emissions from mechanical extraction production =

area * extraction rate * % dry matter for mechanical extraction * mean % C

where

The mechanical extraction rate was estimated to be 206.45 tonnes/ha in 1990/91 and 243.06 tonnes/ha in 2007/08 (Tomlinson 2010).

Mechanical extraction, mean % dry matter = 67%

Mean % carbon = 49%

A 3.4.9 Flooded Lands (4D)

Carbon stock changes on land converted to Flooded Land (reservoirs) were included for the first time in the 1990-2013 inventory, based on the IPCC 2006 Guidance. Data on all reservoirs over 1 km^2 were compiled but only reservoirs established since 1990 were reported (areas of inland water under 1 km^2 are reported under 4F Other Land). Activity data were compiled for England

and Wales from the Public Register of Large Raised Reservoirs provided by the Environment Agency, which listed location, surface area and year built. Activity data for Scotland were compiled from the SEPA Water Body Classification database (of water bodies > 0.5 km^2) and the associated Water Body data sheets. Additional information on the year of building was obtained from:

- the Gazetteer for Scotland http://www.scottish-places.info;
- hydro-electric power generators http://sse.com/whatwedo/ourprojectsandassets/ http://www.power-technology.com/projects/glendoehydropowerpla/; and
- local authorities http://www.argyll-bute.gov.uk.

It was established through discussion with local experts that no new large reservoirs had been built in Northern Ireland since the 1950s.

Only five large reservoirs have been established in the UK since 1990, three in England and one each in Scotland and Wales (another five in England are sacrificial floodplains and do not fit the criteria of permanent conversion to Flooded Land). These cover a total of 1.895 kha.

The location of each reservoir was examined using the www.magic.gov.uk geographic information portal. All reservoirs were in upland locations and were assumed to be Grassland prior to their conversion to Flooded Land. (Any forest removed as part of the land conversion will have been captured under the deforestation activity methodology). A Tier 1 methodology was followed, so carbon stock changes in living biomass stock in the year of flooding were estimated, but not carbon stock change in soils. A living biomass density of 2 t dry matter/ha was used to estimate carbon stock losses.

A 3.4.10 Harvested Wood Products (4G)

The activity data used for calculating this activity are the annual forest planting rates. CARBINE then applies a forest management regime as given in input to the model. For a given forest stand, carbon enters the HWP pool when thinning is undertaken (depending on the species first thinning occurs c. 20 years after planting) and when harvesting takes place.

At thinning and harvest, the CARBINE model allocates merchantable stem volume to various wood products, while the remainder is transferred to the waste pool. The ‘end-use’ wood products represented are:

- Long-lived sawn timber, e.g. timber used for construction;
- Short-lived sawn timber, e.g. timber used for fencing;
- Particleboard;
- Paper; and
- Fuel.

For reporting purposes the long-lived and short-lived sawn timber are reported together in the Sawnwood category.

During wood processing, conversion losses are assumed to be left as on-site waste and decay within a year. The allocation of carbon to wood product categories is estimated by inputting the merchantable stem carbon (from the forest yield model) to a stand volume assortment forecasting model which estimates the volume allocated to sawn timber, roundwood and waste. This is implemented in CARBINE as a set of functions derived from the output of a more general and flexible assortment forecasting program known as ASORT (Rollinson and Gay, 1983). The proportions allocated to different product categories depends on the species harvested, with waste being either left in the forest or used for fuel, and are based on expert judgement. A carbon retention curve is used to estimate product decay and return of carbon to the atmosphere. Each wood product category has its own carbon retention curve using the default half-lives in the IPCC 2006 Guidelines (from the Durban KP decision, paragraph 29), taking into account the decay rate of wood products and the service life as influenced by socio-economic factors (sawn timber: 35 years, particleboard: 25 years, paper: 2 years, fuel: instantaneous oxidation).

In implementing the 2006 IPCC guidelines for HWP the UK has elected to report using the production approach B2, which requires disaggregation of HWP into those produced and consumed domestically and those produced and exported. In the annual Forestry Statistics publication there is data on the apparent consumption of wood products in the UK. A consistent dataset is available at the product level (i.e. sawnwood, wood panels and paper & paperboard) for 2002 onwards. The ten year average of 2002-2011 was calculated for each product type and those values were used for the years 1990-2001. This dataset was used to assign the HWP output from the CARBINE model into either consumed domestically or exported.

A 3.4.11 Methods for the Overseas Territories (OTs) and Crown Dependencies (CDs)

A web search of statistical publications was undertaken for any updates in datasets in 2014.This work builds on an MSc project to calculate LULUCF net emissions/removals for the OTs and CDs undertaken during 2007 (Ruddock 2007).

The availability of data for the different OTs and CDs is very variable, so that emission estimates can only be made for the Isle of Man, Guernsey, Jersey and the Falkland Islands. These four comprise over 95% of the area in all the OTs and CDs. Gibraltar wished to produce their own inventory: their LULUCF net emissions/removals are likely to be extremely small, given the size of the country (6 km^2), and will have little impact on overall numbers. A lack of suitable data for the Caribbean territories (discussed in the 1990-2006 NIR) makes it impossible to create inventories for them at the present time.

Information on the area of each IPCC land category, dominant management practices, land use change, soil types and climate types were compiled for each OT/CD from statistics and personal communications from their government departments (**Table A 3.4.31**). This allowed Tier 1 level inventories to be constructed for the four OT/CDs already mentioned, and a Tier 3 approach for Forest Land on the Isle of Man and Guernsey (using the C-Flow model, for information on CFlow model please refer to 1990-2011 NIR).The assumptions and factors used for the estimation of emissions are given in **Table A 3.4.31** and **Table A 3.4.32.** The estimates have high uncertainty and may not capture all relevant activities, but given the size of the territories any missing sources are likely to be small.

Table A 3.4.31 Information sources for estimating LULUCF emissions from the Overseas Territories and Crown Dependencies

Territory	LULUCF category	Time period	Reference
Isle of Man	4A	1970-2011	Personal communication from Isle of Man Department of Agriculture,

Territory	LULUCF category	Time period	Reference
			Fisheries and Forestry (Peter Williamson) FAO (2010) Global Forest Resources Assessment: Isle of Man
	4B, 4C	2002-2011	Isle of Man Agricultural and Horticultural Census: completed by all farmland occupiers on an annual basis Isle of Man Digest of Economic and Social Statistics
	4B, 4C	2012 - 2013	Isle of Man Digest of Economic and Social Statistics
	4B, 4C	2014	The Isle of Man in Numbers
	4E	1991-1994	Isle of Man Ecological Habitat Survey, Phase 1 Report (Sayle et al, 1995)
Guernsey	4A	1990-2010	FAO Global Forest Resources Assessment 2010: Guernsey
	4A, 4B, 4C, 4E	1998/9, 2005, 2010	Guernsey Habitat Survey Sustainable Guernsey 2005, 2009, Guernsey Facts and Figures 2011
Jersey	4A	1990-2010	FAO Global Forest Resources Assessment 2010: Jersey
	4B	1990 - 2014	Jersey Agricultural Statistics
	4A, 4B, 4C, 4E	2006, 2008-2012	Jersey In Figures 2006/2008/2009/2010/2011/2012
Falkland Islands	4A	1990-2011	Department of Mineral Resources, personal communication FAO Global Forest Resources Assessment 2010: Falkland Islands
	4B, 4C	1991-2013	Falkland Islands Agricultural Statistics
	4E	1990-2005	Falkland Islands Environment and Planning Department, personal communication
	4E	1986 – 2001 with projections 2006 - 2016	Stanley Town Plan, Environmental Planning Dept, Falkland Islands Government.

Table A 3.4.32 Assumptions used in applying the Tier 1 methodology to the Overseas Territories and Crown Dependencies

Land Use category	Sub-category	Isle of Man	Guernsey	Jersey	Falkland Islands
Forest land fluxes	Living biomass, DOM, Mineral soils, Organic soils	From C-Flow model	From C-Flow model	Assumed in equilibrium	No forest on Falklands
Crop remaining crop	Living biomass	N/A. Only for perennial crops	N/A. Only for perennial crops	N/A. Only for perennial crops	N/A. Only for perennial crops
	Dead organic matter	N/A	N/A	N/A	N/A
	Mineral soils	No change in SOC	No change in SOC	No change in SOC	N/A
	Organic soils	N/A	N/A	N/A	Default (-5 tC/ha)
Land converted to Crop	Living biomass	Use Wales values, grass to crop (-0.5 tC/ha)	Use England values, grass to crop (-0.5 tC/ha)	Use England values, grass to crop (-0.5 tC/ha)	Use Wales values, grass to crop (-0.5 tC/ha)
	Dead organic matter	N/A	N/A	N/A	N/A
	Mineral soils	Default . SOC = 95 tC/ha, assume conversion from natural grassland (-2.603 tC/ha)	Default . SOC = 95 tC/ha, assume conversion from natural grassland (-0.95 tC/ha)	Default . SOC = 95 tC/ha, assume conversion from natural grassland (-0.95 tC/ha)	N/A
	Organic soils	N/A	N/A	N/A	Default (-5 tC/ha)
	N_2O emissions	Default (0.002727 t N_2O/ha)	Default (0.000995 t N_2O/ha)	Default (0.000995 t N_2O/ha)	Default (0.012571 t N_2O/ha)
Grass remaining grass	Living biomass	N/A	N/A	N/A	N/A
	Dead organic matter	N/A	N/A	N/A	N/A
	Mineral soils	No change in SOC	No change in SOC	No change in SOC	N/A
	Organic soils	N/A	N/A	N/A	Assume no soil C stock change
Land converted to grass	Living biomass	Use Wales values, crop to pasture grass (-0.5 tC/ha)	Use England values, settlement to pasture grass (-1.8 tC/ha)	Use England values, crop to pasture grass (-0.5 tC/ha)	Use Wales values, crop to pasture grass (-0.5 tC/ha)

Land Use category	Sub-category	Isle of Man	Guernsey	Jersey	Falkland Islands
	Dead organic matter	N/A	N/A	N/A	N/A
	Mineral soils	Default . SOC = 95 tC/ha, assume conversion from cropland (2.603 tC/ha)	Default . SOC = 95 tC/ha, assume conversion from settlement, assume same soil C as for cropland (0.95 tC/ha)	Default . SOC = 95 tC/ha, assume conversion from cropland (0.95 tC/ha)	N/A
	Organic soils	N/A	N/A	N/A	Default (-0.25 tC/ha)
Settlements remaining Settlements	Living biomass, DOM, Mineral soils, Organic soils	N/A	N/A	N/A	N/A
Land converted to Settlements	Living biomass	Use Wales values, grass to settlement (-0.8 tC/ha)	Use England values, grass to settlement (-0.8 tC/ha)	Use England values, grass to settlement (-0.8 tC/ha)	Use Wales values, grass to settlement (-0.8 tC/ha)
	Dead organic matter	N/A	N/A	N/A	N/A
	Mineral soils	Default . SOC = 95 tC/ha, assume conversion from grassland and all soil C lost (-6.65 tC/ha)	Default . SOC = 95 tC/ha, assume 30% of land is paved over and the rest is turf grass (-1.14 tC/ha)	Default . SOC = 95 tC/ha, assume 30% of land is paved over and the rest is turf grass (-1.14 tC/ha)	N/A
	Organic soils	N/A	N/A	N/A	Default - assume cropland (-5 tC/ha)
	N_2O emissions	Default (0.002727 t N_2O/ha)	Default (0.00119 t N_2O/ha)	Default (0.00119 t N_2O/ha)	N/A
Other land remaining other land	Living biomass, DOM, Mineral soils, Organic soils	N/A	N/A	N/A	N/A

Land Use category	Sub-category	Isle of Man	Guernsey	Jersey	Falkland Islands
Land converted to other land	Living biomass	N/A	Assume loss of grassland to standing water or cliff (-2 tC/ha)	Assumed loss of grassland to standing water (-2 tC/ha)	N/A
	Dead organic matter	N/A	N/A	N/A	N/A
	Mineral soils	N/A	Assume no change in soil stocks	N/A	N/A
	Organic soils	N/A	N/A	N/A	N/A
	N_2O emissions	N/A	0	N/A	N/A
Harvested wood products		From C-Flow model	From C-Flow model	N/A	N/A

Table A 3.4.33 Tier 1 factors used for estimating LULUCF emissions from Overseas Territories and Crown Dependencies

	Factor	Isle of Man/ Guernsey/ Jersey	Falkland Islands
Biomass carbon densities, tC/ha	Cropland	1.5	1.5
	Grassland	2	2
	Pasture Grassland	1	1
	Settlements	2.8	2.8
	Soil C density	95	87
	Grass Flu	1	1
	Grass Fmg	1	1
	Grass Fi	1	1
	Crop Flu	0.8	0.69
	Crop Fmg	1	1
	Crop Fi	1	0.92
	C/N ratio kg N_2O-N/kg N	15	15
	N_2O EF	0.01	0.01
	Cropland Organic soils EF, tC/ha/yr		-5
	Grassland Organic soils EF, tC/ha/yr		-0.25

	Factor	Isle of Man/ Guernsey/ Jersey	Falkland Islands
	EF2 for temperate organic crop and grassland soils, kg N_2O-N/ha		8

A 3.4.12 Uncertainty analysis of the LULUCF sector

The purpose of carrying out uncertainty analysis within the LULUCF inventory is to quantify where the largest sources of errors lie, and to identify areas to be targeted in future work so as to reduce the uncertainties. In the 1990-2010 inventory report a sensitivity analysis of the whole of the existing inventory methodology was undertaken, applying uncertainty quantification more widely and rigorously to all model parameters and empirical conversion factors, in order to quantify the impact of those uncertainties on the inventory. Although this analysis was carried out for the CFlow model, which is no longer used, it is likely to be applicable to the CARBINE model as both are similar forest carbon accounting models (based on the same underlying yield tables and input data). A more rigorous uncertainty analysis of the CARBINE model will be performed in the future.

The results of the simulations, including both input and parameter uncertainty, are that the area undergoing land use change is the single biggest uncertainty in the inventory, followed by uncertainty in the forest model parameters and the choice of model for the change in soil carbon following land use change (**Figure A 3.4.9**). The next five terms are all of a similar magnitude. Full details of the methodology and results are in the 1990-2010 inventory report. The combined uncertainties for the IPCC sub-categories for the 1990-2014 inventory are given in **Table A 3.4.34.**

The uncertainty in the land use change areas is being addressed by the development of a new vector-based approach (see **Chapter 7, Section 1.1**), combining multiple sources of land use data.

Figure A 3.4.9 The largest uncertainties in the LULUCF inventory, in terms of standard deviation in the output distributions

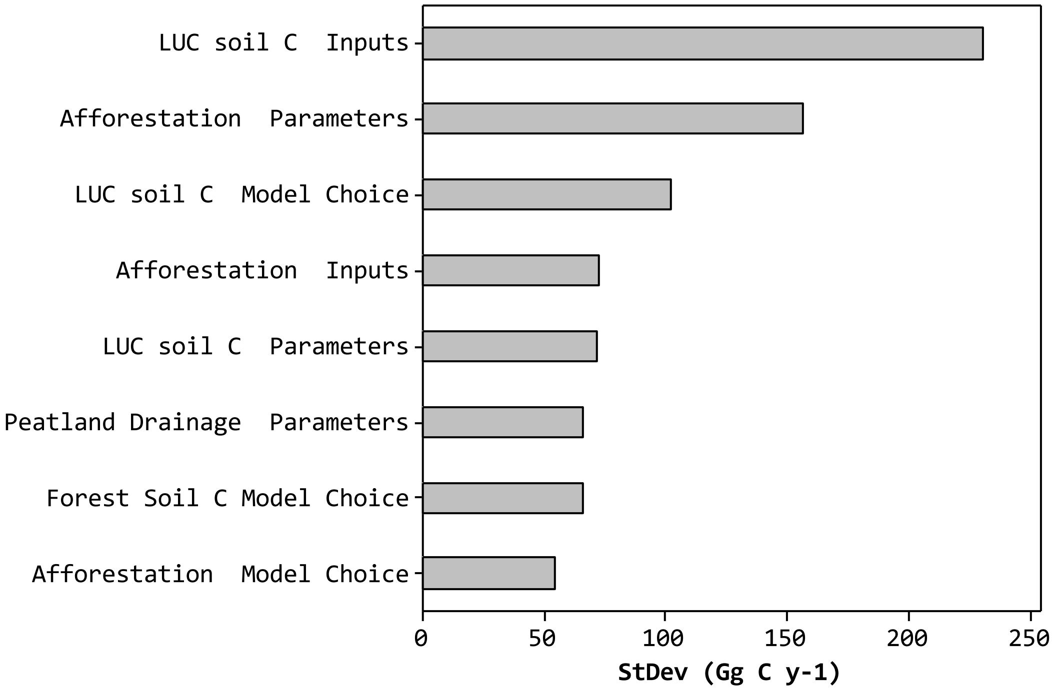


Table A 3.4.34 Combined uncertainties for the LULUCF sector 1990-2014 (rounded to 5%)

Sub-category	CO_2		CH_4		N_2O	
	1990	2014	1990	2014	1990	2014
4A Forest Land	30%	30%	55%	55%	40%	40%
4B Cropland	45%	45%	55%	55%	55%	55%
4C Grassland	45%	45%	55%	55%	35%	35%
4D Wetland	100%	50%	-	-	100%	100%
4E Settlements	50%	50%	20%	20%	20%	20%
4F Other Land	-	-	-	-	-	-
4G HWP	45%	45%	-	-	-	-

Parameterisation of the forest model is the second largest source of uncertainty. This has been addressed with the move to CARBINE, as 19 tree species are now modelled instead of the two used in previous submissions. Results from the latest National Forest Inventory (NFI) will also provide additional information on carbon stocks in trees (e.g. Forestry Commission 2014[7]). The choice of soil carbon model and its parameters are also important, because the time course of the flux following land use change may be quite different, depending on the equations used to represent this, and how carbon is distributed between fast- and slow-turnover pools. The choice of forest model is less important, largely because all the UK forest models are based on the same yield table data.

A 3.5 WASTE (CRF SECTOR 5)

A 3.5.1 Solid Waste Disposal on Land (5A)

The assumed waste composition is set out in

[7] This survey is preliminary and the carbon stocks have been estimated using the same relationships and calculation parameters that underlie CARBINE; they are therefore not an independent validation of the LULUCF estimates.

Table A 3.5.1**.**

The model allocates waste to two types of landfill – old, closed sites which last received waste in 1979, and modern engineered landfills that came into operation from 1980. Only these latter sites have gas management systems. The old closed sites have no gas control. The distribution of waste between these types of site is the same as used for compiling the previous NIR.

The quantities of Local Authority controlled and Commercial & Industrial waste sent to landfill are shown in **Table A 3.5.2**. The amounts of methane generated, recovered, used for power generation, flared, oxidised and emitted to the atmosphere from 1990 to 2014 are also shown.

For the overseas territories and crown dependencies, the IPCC landfill model is used, apart from for the Isle of Man where insufficient information is currently available. Where available, country-specific waste generation and composition data have been applied and appropriate defaults chosen e.g. taking into account climatic variation. There are no landfill emissions for Gibraltar as waste is exported. **Table A 3.5.3** below gives the parameters used.

Table A 3.5.1 Waste composition data

Material	Local authority waste composition (2014)	Material	C&I Waste composition (2013)
Paper	10.6%	Paper and Card	19.4%
Card	7.7%	Food and Abattoir	8.2%
Nappies	3.1%	Food effluent	0.0%
Textiles (and footwear)	5.6%	Misc. Comb	2.7%
Misc. Combustible	1.4%	Furniture	3.5%
Wood	5.3%	Garden	3.1%
Food	21.3%	Sewage sludge	0.04%
Garden	3.5%	Textiles / Carpet and Underlay	9.7%
Soil and other organic	2.1%	Wood	10.0%
Furniture	5.0%	Sanitary	1.3%
Non-inert fines	1.8%	Other (as 100% inert)	42.5%
Other (as 100% inert)	32.7%		

Notes:

a. Furniture in LA-managed waste is assumed to be 62% wood and 5% textile on fresh mass basis.

b. “Other” is assumed to be 100% inert – i.e. non-biodegradable.

c. Furniture in C&I waste is assumed to be 50% wood on fresh mass basis.

A 3.5.1.1 Methane emissions

The right-most column of **Table A 3.5.2** shows the current estimate of methane emitted from UK landfills, according to the approach outlined in **Chapter 7**, taking account of recovery and oxidation.

Table A 3.5.2 Amount of waste landfilled and methane generated, captured, utilised, flared, oxidised and emitted

Year	Waste Landfilled (Mt)			Waste reported in CRF[8]	Methane generated	Methane captured		Methane used for power generation		Methane flared		Residual methane oxidised		Methane emitted	
	MSW	C&I	MSW+ C&I	Mt	kt	kt	%	kt	%	kt	%	kt	%	kt	%
1990	18.19	75.06	93.25	58.72	2,816	33	1%	33	1%	0	0%	278	10%	2505	89%
1991	18.84	74.39	93.23	56.91	2,853	50	2%	50	2%	0	0%	280	10%	2523	88%
1992	19.47	73.73	93.20	55.10	2,887	90	3%	90	3%	0	0%	280	10%	2517	87%
1993	20.09	72.97	93.06	53.18	2,917	107	4%	107	4%	0	0%	281	10%	2529	87%
1994	20.71	72.37	93.08	51.41	2,946	124	4%	124	4%	0	0%	282	10%	2539	86%
1995	26.46	71.67	98.13	54.69	3,037	135	4%	135	4%	0	0%	290	10%	2612	86%
1996	25.75	70.98	96.73	51.50	3,084	170	6%	170	6%	0	0%	291	9%	2623	85%
1997	26.98	70.21	97.19	50.18	3,129	218	7%	218	7%	0	0%	291	9%	2620	84%
1998	26.67	67.84	94.51	49.61	3,155	278	9%	278	9%	0	0%	288	9%	2590	82%
1999	27.56	66.72	94.28	49.87	3,179	394	12%	394	12%	0	0%	279	9%	2507	79%
2000	27.57	65.69	93.26	50.32	3,203	500	16%	500	16%	0	0%	270	8%	2433	76%
2001	28.06	62.23	90.29	50.77	3,219	566	18%	566	18%	0	0%	265	8%	2388	74%
2002	27.63	64.48	92.11	49.67	3,215	599	19%	598	19%	1	0%	262	8%	2354	73%
2003	26.24	65.95	92.19	46.84	3,173	723	23%	723	23%	0	0%	245	8%	2205	69%

[8] Waste reported in the CRF does not include inert C&I waste.

Year	Waste Landfilled (Mt)			Waste reported in CRF[8]	Methane generated	Methane captured		Methane used for power generation		Methane flared		Residual methane oxidised		Methane emitted	
	MSW	C&I	MSW+ C&I	Mt	kt	kt	%	kt	%	kt	%	kt	%	kt	%
2004	25.05	63.46	88.51	44.10	3,113	874	28%	874	28%	0	0%	224	7%	2015	65%
2005	22.66	60.53	83.19	40.24	3,020	926	31%	926	31%	0	0%	209	7%	1885	62%
2006	21.33	55.90	77.23	37.03	2,911	950	33%	944	32%	6	0%	196	7%	1765	61%
2007	19.72	51.73	71.45	34.58	2,802	989	35%	987	35%	2	0%	181	6%	1631	58%
2008	17.63	47.72	65.35	31.11	2,675	1080	40%	987	37%	93	3%	159	6%	1435	54%
2009	16.35	36.94	53.29	25.03	2,459	1118	45%	1018	41%	100	4%	134	5%	1207	49%
2010	14.66	36.63	51.30	23.42	2,269	1165	51%	1029	45%	136	6%	110	5%	993	44%
2011	13.06	39.16	52.23	21.72	2,120	1133	53%	1029	49%	104	5%	99	5%	888	42%
2012	11.49	38.12	49.61	20.14	1,992	1118	56%	1031	52%	87	4%	87	4%	787	40%
2013	10.56	40.98	51.55	19.28	1,884	1172	62%	1034	55%	139	7%	71	4%	641	34%
2014	9.27	40.98	50.25	17.86	1,782	1184	66%	1009	57%	175	10%	60	3%	538	30%

Notes

a. Methane generated is based on the MELMod model.

b. Methane captured is the sum of methane used for power generation and methane flared.

c. Methane used for power generation is calculated from official figures on landfill gas electricity generation (Digest of UK Energy Statistics (DUKES, 2013)), in MWh/year, assuming a net calorific value for methane of 50 GJ/tonnes and a conversion efficiency between methane use and electricity export of 30% rising to 36%, which includes parasitic losses and on-site use of electricity, e.g. for gas blowers, leachate treatment and site offices.

d. Methane flared is calculated from site-specific data provided by the Environment Agency at regulated sites for 2009 to 2013, from SEPA for 2013, from a study carried out during 2014, and from site-specific data provided voluntarily by site operators.

e. Methane oxidised is based on the IPCC default oxidation factor of 10%, applied to methane remaining after subtraction of the amount captured.

f. Methane emitted = (methane generated – methane captured) x (1-oxidation factor).

Table A 3.5.3 Parameters used in landfill emission estimates for overseas territories and crown dependencies

Region	Methodology	Activity data	MCF	DOC
Guernsey	IPCC Landfill Model	2005 onwards: total MSW to landfill data and percentage that is plastics, other inert. Prior to 2005: flat-lined 2005 data	IPCC default values; waste management type is unmanaged, deep (results from expert consultation, 2014)	IPCC default values
Jersey	N/A, all MSW is incinerated for energy from waste	N/A	N/A	N/A
Gibraltar	N/A, all MSW used to be incinerated, now all waste is exported to be landfilled in Spain.	N/A	N/A	N/A
Isle of Man	IPCC Landfill Model	2004 onwards: all waste incinerated for energy from waste. Prior to 2004: population and IPCC default waste per capita for Wesetern Europe	IPCC default values; waste management type is 50% unmanaged, deep and 50% managed, semi-aerobic (results from expert consultation, 2014)	IPCC default values
Bermuda	IPCC Landfill Model	Total MSW to landfill (Environmental Statistics Compendium)	IPCC default values; no information on management system so assume unmanaged deep	IPCC default values
Cayman Islands	IPCC Landfill Model	2000 onwards: Total MSW to landfill (Department of Environmental Health). Prior to 2000: flat-lined 2000 data	IPCC default values; landfill sites are lined and managed to some degree, but with limited information, "Uncategorised" considered appropriate	IPCC default values

Region	Methodology	Activity data	MCF	DOC
Falkland Islands	IPCC Landfill Model	1998: Halcrow Report. Other years: flat-lined after advice in personal communication from environmental officer	IPCC default values; waste management type is unmanaged, shallow (results from expert consultation, 2014)	IPCC default values
Montserrat	IPCC Landfill Model	Population data; IPCC default waste per capita for the Caribbean region	IPCC default values; no information on management system so "uncategorised" considered appropriate	IPCC default values

A 3.5.2 Biological Treatment of Solid Waste (5B)

Table A 3.5.4 Activity Data: Inputs in the composting process 1990-2014

Year	Composting (Non-household) (Mg)	Composting (Household) (Mg)	Anaerobic digestion (Mg)
1990	0	54,816	0
1991	19,283	54,816	0
1992	33,194	54,816	0
1993	48,000	54,816	0
1994	64,000	54,816	0
1995	140,000	54,816	0
1996	220,000	54,816	0
1997	315,000	54,816	0
1998	675,000	54,816	0
1999	833,044	54,816	0
2000	1,034,000	54,816	0
2001	1,663,852	54,816	0
2002	1,828,000	54,816	0
2003	1,953,000	54,816	0
2004	2,667,000	73,275	0
2005	3,424,000	91,733	825
2006	4,090,000	110,191	1,155
2007	4,459,000	128,650	6,546
2008	4,285,000	147,108	43,511
2009	5,265,711	165,567	40,473
2010	5,444,092	171,175	443,919
2011	6,053,273	176,783	546,773
2012	5,850,257	182,392	1,056,400
2013	5,867,640	188,000	1,720,000
2014	6,398,423	208,661	2,383,600

A 3.5.3 Waste Incineration (5C)

Table A 3.5.5 Activity Data: UK Waste Incineration 1990-2014

Year	Municipal Waste Incineration[a] (Mt)	Clinical Waste Incineration (Mt)	Chemical Waste Incineration (Mt)	Sewage Sludge Incineration (Mt)
1990	2.194	0.350	0.290	0.075
1991	2.172	0.350	0.290	0.069
1992	2.083	0.330	0.290	0.072
1993	1.841	0.310	0.290	0.084
1994	1.341	0.290	0.289	0.072
1995	1.223	0.270	0.289	0.082
1996	1.340	0.250	0.288	0.088
1997	-	0.230	0.287	0.081
1998	-	0.236	0.287	0.185
1999	-	0.242	0.286	0.189
2000	-	0.248	0.285	0.194
2001	-	0.254	0.285	0.198
2002	-	0.260	0.284	0.203
2003	-	0.223	0.257	0.207
2004	-	0.185	0.231	0.212
2005	-	0.148	0.204	0.216
2006	-	0.110	0.177	0.220
2007	-	0.119	0.163	0.215
2008	-	0.121	0.136	0.192
2009	-	0.128	0.126	0.199
2010	-	0.126	0.139	0.231
2011	-	0.113	0.138	0.224
2012	-	0.113	0.137	0.209
2013	-	0.115	0.163	0.204
2014	-	0.114	0.165	0.204

a Note that MSW incinerators were closed or converted to extract power by 1997, so is considered to be power generation

Table A 3.5.6 Emissions Data: UK Waste Incineration 1990-2014

Year	Chemical Waste Incineration	Accidental Fires	MSW Incineration[a]	Clinical Waste Incineration	Sewage Sludge Incineration	Total
Carbon Dioxide (kt CO_2)						
1990	379.2	NE	667.8	292.6	NA	1,339.6
1995	322.8	NE	322.8	225.7	NA	926.0
2000	315.5	NE	NO	207.3	NA	522.8
2005	273.7	NE	NO	123.3	NA	397.0
2010	177.2	NE	NO	105.6	NA	282.8
2012	178.7	NE	NO	94.4	NA	273.2
2013	212.5	NE	NO	96.0	NA	308.5
2014	195.0	NE	NO	95.5	NA	290.4
Methane (kt CH_4)						
1990	NE	1.009	4.411	0.007	0.029	5.456
1995	NE	0.984	2.458	0.005	0.032	3.479
2000	NE	0.772	NO	0.005	0.076	0.852
2005	NE	0.704	NO	0.003	0.084	0.791
2010	NE	0.347	NO	0.002	0.090	0.439
2012	NE	0.332	NO	0.002	0.082	0.415
2013	NE	0.288	NO	0.002	0.080	0.370
2014	NE	0.288	NO	0.002	0.080	0.370
Nitrous oxide (kt N_2O)						
1990	0.029	NE	0.001	0.011	0.060	0.100
1995	0.029	NE	0.000	0.008	0.066	0.103
2000	0.029	NE	NO	0.007	0.155	0.191
2005	0.020	NE	NO	0.004	0.173	0.198
2010	0.014	NE	NO	0.004	0.185	0.202
2012	0.014	NE	NO	0.003	0.167	0.184
2013	0.016	NE	NO	0.003	0.163	0.183
2014	0.017	NE	NO	0.003	0.163	0.183

a Note that MSW incinerators were closed or converted to extract power by 1997, so is considered to be power generation

A 3.5.4 Wastewater Handling (5D)

A 3.5.4.1 5D1 Domestic and Commercial Waste Water Handling and Sludge Disposal

Table A 3.5.7 UK Domestic and Commercial Waste Water Treatment (5D1) Activity Data

Treatment/disposal route		unit	1990	1995	1998	1999	2000	2001	2002	2005	2010	2012	2013	2014
Total Sludge		kt tds	1,634	1,657	1,670	1,676	1,682	1,534	1,589	1,768	1,666	1,589	1,598	1,596
Population Equivalent		million	68.3	69.2	69.7	70.0	70.2	70.5	70.8	70.5	69.3	71.2	72.9	73.0
Additional Treatment	Digested	kt tds	407	439	404	439	475	637	683	825	836	715	694	710
	Advanced Digested	kt tds	95	101	94	101	109	131	255	317	365	372	295	406
	Composted	kt tds	8	8	8	8	9	9	12	16	25	41	48	27
Disposal route	Farmland	kt tds	508	547	504	547	590	831	897	1,216	1,282	1,270	1,287	1,332
	Landfill	kt tds	160	153	130	120	110	159	107	131	35	14	6	4
	Incineration	kt tds	68	80	185	198	211	221	287	252	238	237	252	232
	Sea	kt tds	782	721	717	664	611	-	-	-	-	-	-	-
	Composted	kt tds	2	2	2	2	2	8	7	13	23	42	53	28
	Land Reclamation	kt tds	31	30	30	30	30	32	151	96	44	10	-	-
	Other	kt tds	84	124	101	115	129	283	140	61	44	16	-	-

Where tds is total dissolvable solids

Table A 3.5.8 UK Domestic and Commercial Waste Water Treatment (5D1) Implied Emission Factors

Treatment/disposal route		unit	1990	1995	1998	1999	2000	2001	2002	2005	2010	2012	2013	2014
Mechanical treatment and storage[1]		kt/Mt tds	2.70	2.70	2.70	2.70	2.70	2.70	2.70	2.70	2.70	2.70	2.70	2.70
Additional Treatment	Digested[2]	kt/Mt tds	16.55	16.30	16.07	16.14	16.48	16.90	16.94	16.97	16.54	16.19	16.01	15.71
	Advanced Digested	kt/Mt tds	4.54	4.54	4.54	4.54	4.54	4.54	4.54	4.54	4.54	4.54	4.56	4.52
	Composted	kt/Mt tds	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50	1.50
Disposal route	Farmland[3]	kt/Mt tds	1.34	1.34	1.34	1.34	1.34	1.57	1.45	1.44	1.41	1.36	1.45	1.31
	Landfill	kt/Mt tds	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09
	Incineration	kt/Mt tds	-	-	-	-	-	-	-	-	-	-	-	-
	Sea[4]	kt/Mt tds	60.00	60.00	60.00	60.00	60.00	60.00	60.00	60.00	60.00	60.00	60.00	60.00
	Composted	kt/Mt tds	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
	Land Reclamation[5]	kt/Mt tds	1.36	1.36	1.36	1.36	1.36	1.36	1.36	1.36	1.36	1.36	1.42	1.29
	Other[6]	kt/Mt tds	1.19	1.19	1.19	1.19	1.19	1.19	1.19	1.19	1.19	1.19	1.25	1.14
Total[7]		kt/Mt tds	29.83	28.55	30.53	30.73	31.00	12.79	12.79	13.67	13.49	12.34	11.79	12.00

1. All waste is mechanically treated and stored, so the emission factor is applied to total sludge.
2. Implied emission factor after methane capture.
3. Emission factor varies depending on how the waste is treated.
4. Not an IEF, this is the default IPCC factor for sea, river and lake discharge.
5. Land reclamation hasn't got associated reported emissions, so the factor is based on a weighted average of other waste to land (farmland, composting) IEFs.
6. Other hasn't got associated reported emissions, the factor is based on a weighted average of all other disposal IEFs.
7. For information, IEF when dividing total emissions by total activity.

Table A 3.5.9 UK Domestic and Commercial Waste Water Treatment (5D1) Emission Estimates (kt CH_4)

Treatment/disposal route		1990	1995	1998	1999	2000	2001	2002	2005	2010	2012	2013	2014
Mechanical treatment and storage		4.41	4.47	4.51	4.53	4.54	4.14	4.29	4.77	4.50	4.29	4.31	4.31
Additional Treatment	Digested	6.74	7.16	6.50	7.10	7.82	10.77	11.57	14.00	13.83	11.57	11.11	11.15
	Advanced Digested	0.43	0.46	0.43	0.46	0.49	0.60	1.16	1.44	1.66	1.69	1.34	1.84
	Composted	0.01	0.01	0.01	0.01	0.01	0.01	0.02	0.02	0.04	0.06	0.07	0.04
Disposal route	Farmland	0.68	0.73	0.67	0.73	0.79	1.31	1.30	1.75	1.81	1.73	1.87	1.74
	Landfill	2.41	2.30	1.97	1.81	1.66	2.40	1.61	1.97	0.53	0.21	0.09	0.06
	Incineration	-	-	-	-	-	-	-	-	-	-	-	-
	Sea	33.92	31.99	36.73	36.69	36.63	-	-	-	-	-	-	-
	Composted	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.03	0.03	0.02
	Land Reclamation	0.04	0.04	0.04	0.04	0.04	0.04	0.20	0.13	0.06	0.01	0.00	0.00
	Other	0.10	0.15	0.12	0.14	0.15	0.34	0.17	0.07	0.05	0.02	0.00	0.00
Total		48.75	47.32	50.99	51.51	52.14	19.62	20.32	24.17	22.48	19.61	18.83	19.16

A 3.5.4.2 5D2 Industrial Waste Water Handling and Sludge Disposal

Table A 3.5.10 UK Industrial Waste Water Treatment Activity Data (5D2) (1990-2013)

Sector	Unit	1990	1995	2000	2005	2010	2012	2013	2014
Organic chemical production	Mt	1.617	1.617	1.751	1.752	1.487	1.539	1.536	1.600
Milk-processing	million PE	1.464	1.464	1.464	0.625	0.557	0.538	0.478	0.461
Manufacture of fruit and vegetable products	million PE	1.145	1.145	1.145	1.012	1.018	1.127	1.185	1.280
Potato-processing	million PE	0.302	0.302	0.302	0.267	0.269	0.297	0.313	0.338
Meat industry	million PE	0.623	0.623	0.623	0.692	0.717	0.750	0.730	0.759
Breweries	million PE	0.094	0.094	0.102	0.104	0.108	0.100	0.099	0.119
Production of alcohol and alcoholic beverages	million PE	1.931	1.931	1.931	1.976	2.050	1.883	1.875	2.251
Manufacture of animal feed from plant products	million PE	0.476	0.476	0.476	0.497	0.502	0.560	0.573	0.610
Manufacture of gelatine and of glue from hides, skin and bones	million PE	0.013	0.013	0.013	0.013	0.013	0.013	0.013	0.013
Malt-houses	million PE	0.207	0.207	0.207	0.212	0.219	0.202	0.201	0.241
Fish-processing industry	million PE	0.018	0.018	0.018	0.005	0.005	0.004	0.004	0.005
Total Food and Drink	million PE	6.273	6.273	6.281	5.403	5.459	5.474	5.472	6.077

Where PE is population equivalent

A 3.6 DATA FOR THE UK'S CROWN DEPENDENCIES AND OVERSEAS TERRITORIES

Table A 3.6.1 Isle of Man, Guernsey and Jersey – Emissions of Direct GHGs (Mt CO_2 equivalent)

Sector	1990	1995	2000	2005	2010	2011	2012	2013	2014
1. Energy	1.28	1.44	1.48	1.39	1.33	1.28	1.32	1.40	1.31
2. Industrial Processes and Product Use	0.0001	0.0051	0.0257	0.054	0.086	0.08	0.08	0.09	0.09
3. Agriculture	0.20	0.20	0.21	0.14	0.17	0.17	0.13	0.13	0.14
4. LULUCF	-0.03	-0.04	-0.04	-0.03	-0.02	-0.02	-0.02	-0.02	-0.03
5. Waste	0.17	0.17	0.18	0.18	0.16	0.16	0.16	0.15	0.15
7. Other									
Total	1.62	1.78	1.86	1.74	1.73	1.66	1.67	1.74	1.66

Table A 3.6.2 Isle of Man, Guernsey and Jersey – Fuel use data

Fuel	Fuel Unit	1990	1995	2000	2005	2010	2011	2012	2013	2014
Aviation spirit	Mt	0.003	0.003	0.004	0.004	0.003	0.003	0.002	0.002	0.002
Aviation turbine fuel	Mt	0.027	0.026	0.033	0.036	0.031	0.030	0.029	0.029	0.027
Burning oil	Mt	0.054	0.063	0.090	0.125	0.127	0.121	0.137	0.124	0.126
Coal	Mt	0.011	0.007	0.005	0.003	0.000	0.000	0.000	0.000	0.000
DERV	Mt	0.024	0.031	0.044	0.039	0.042	0.043	0.043	0.043	0.043
Fuel oil	Mt	0.154	0.191	0.144	0.023	0.028	0.024	0.052	0.079	0.055
Gas oil	Mt	0.041	0.043	0.041	0.047	0.027	0.023	0.021	0.017	0.013
LPG	Mth	3.899	4.497	15.456	8.344	7.477	6.749	6.281	6.365	5.805
MSW	Mt	0.040	0.056	0.072	0.130	0.120	0.116	0.113	0.107	0.103
Natural gas	Mth	0.000	0.000	0.000	35.354	42.166	42.292	27.906	38.120	41.350
Petrol	Mt	0.079	0.076	0.072	0.073	0.064	0.062	0.060	0.058	0.056
Wood	Mt	0.000	0.000	0.000	0.000	0.000	0.001	0.001	0.001	0.001

Table A 3.6.3 Isle of Man, Guernsey and Jersey – Animal numbers

Livestock Category	1990	1995	2000	2005	2010	2011	2012	2013	2014
Dairy	15,888	15,729	16,186	13,127	11,455	10,944	9,105	9,184	9,198
Non dairy	28,663	28,333	29,176	16,770	28,615	27,137	27,506	27,620	29,067

Livestock Category	1990	1995	2000	2005	2010	2011	2012	2013	2014
Sheep	151,764	160,228	176,259	87,537	138,251	134,963	59,558	55,043	55,437
Goats	333	347	376	196	288	301	190	183	184
Horses	1,928	1,928	1,928	1,965	2,379	2,346	2,376	2,408	2,408
Pigs	4,854	5,411	4,609	1,148	1,114	920	872	883	883
Poultry	84,048	46,481	46,448	58,160	54,400	52,152	57,193	57,808	57,808

Table A 3.6.4 Isle of Man, Guernsey and Jersey – Total emissions from Agricultural Soils (kg N_2O-N)

Territory	1990	1995	2000	2005	2010	2011	2012	2013	2014
Isle of Man	17,443	17,673	18,741	10,871	15,613	14,889	10,932	10,760	11,178
Guernsey	1,318	1,318	1,093	962	952	942	945	961	959
Jersey	2,339	2,339	2,393	1,818	1,792	1,773	1,788	1,784	1,804

Table A 3.6.5 Isle of Man, Guernsey and Jersey – Amount of synthetic fertilizer applied

Country	kg N applied
Isle of Man	4,153,000
Guernsey	313,267
Jersey	626,533

Table A 3.6.6 Cayman Islands, Falklands Islands and Bermuda– Emissions of Direct GHGs (Mt CO_2 equivalent)

Sector	1990	1995	2000	2005	2010	2011	2012	2013	2014
1. Energy	1.05	1.06	1.17	1.37	1.36	1.40	1.29	1.29	1.31
2. Industrial Processes and Product Use	0.0019	0.0047	0.0160	0.032	0.046	0.040	0.04	0.04	0.04
3. Agriculture	0.23	0.22	0.21	0.18	0.17	0.17	0.17	0.17	0.17
4. LULUCF	0.011	0.012	0.015	0.018	0.018	0.014	0.017	0.021	0.020
5. Waste	0.11	0.10	0.08	0.08	0.13	0.12	0.12	0.12	0.11
7. Other									
Total	**1.41**	**1.40**	**1.49**	**1.68**	**1.72**	**1.75**	**1.63**	**1.64**	**1.64**

Table A 3.6.7 Cayman Islands, Falklands Islands and Bermuda– Fuel use data

Fuel	Fuel Unit	1990	1995	2000	2005	2010	2011	2012	2013	2014
Aviation spirit	Mt	1E-04	0	0	0	0	0	0	0	0
Aviation turbine fuel	Mt	0.094	0.067	0.069	0.061	0.067	0.061	0.059	0.064	0.065
Burning oil	Mt	0.001	0.002	0.002	0.003	0.002	0.002	0.002	0.002	0.003
DERV	Mt	0.048	0.051	0.089	0.101	0.105	0.105	0.105	0.105	0.105
Fuel oil	Mt	0.133	0.149	0.143	0.158	0.182	0.199	0.191	0.194	0.197
Gas oil	Mt	2.642	2.950	3.253	3.765	3.848	3.887	4.018	4.101	4.153
LPG	Mth	0.000	0.068	0.068	0.068	0.064	0.054	0.055	0.055	0.055
MSW	Mt	0.016	0.019	0.022	0.029	0.035	0.030	0.032	0.032	0.036
Natural gas	Mth	0.063	0.064	0.071	0.057	0.065	0.058	0.045	0.044	0.045
Petrol	Mt	0.001	0.001	0.001	0.001	0.001	0.001	0.000	0.000	0.001
Lubricants	Mt	8E-05	7E-05	6E-05	1E-04	8E-05	7E-05	6E-05	4E-05	6E-05
Petroleum waxes	Mt	0	0	0	0	2E-04	5E-04	4E-04	5E-04	5E-04
Urea consumption	Mt	1E-04	0	0	0	0	0	0	0	0

Table A 3.6.8 Cayman Islands, Falklands Islands and Bermuda at – Animal numbers

Livestock Category	1990	1995	2000	2005	2010	2011	2012	2013	2014
Dairy Cattle	11,529	11,507	11,054	10,999	10,833	10,628	10,765	10,753	752
Non-dairy Cattle	4,978	4,710	5,748	6,988	6,145	6,272	5,775	5,823	5,629
Sheep	733,949	690,456	647,525	538,251	492,865	491,575	490,837	490,837	486,037
Goats	7,507	8,342	8,891	9,440	9,347	9,512	9,426	9,313	2,024
Horses	2,500	2,194	1,744	1,594	1,394	1,373	1,342	1,342	942
Swine	2,116	2,232	2,055	1,880	2,429	2,370	2,198	2,348	1,111
Poultry	45,319	49,555	50,714	50,525	49,041	49,498	49,937	49,873	14,966
Deer	124	124	124	124	184	243	243	243	243

Table A 3.6.9 Cayman Islands, Falklands Islands and Bermuda– Total emissions from Agricultural Soils (kg N_2O-N)

Territory	1990	1995	2000	2005	2010	2011	2012	2013	2014
Bermuda	274	274	274	274	274	274	274	274	274
Cayman Islands	412	509	565	620	773	822	735	731	661
Falkland Islands	29,465	27,577	26,029	22,147	19,940	19,840	19,735	19,738	19,734

Table A 3.6.10 Cayman Islands, Falklands Islands and Bermuda - Amount of synthetic fertilizer applied

Country	kg N applied
Cayman Islands	5,400
Falklands	0
Bermuda	1,480
Montserrat	6,000

Table A 3.6.11 Cayman Islands, Falklands Islands and Bermuda– Production of non-N-fixing crops (tonnes)

Territory	1990	1995	2000	2005	2010	2011	2012	2013	2014
Cayman Islands	382	629	669	445	459	486	509	509	509
Bermuda	4,256	4,505	4,419	3,876	5,240	5,161	5,413	5,413	5,413

Table A 3.6.12 Gibraltar – Emissions of Direct GHGs (Mt CO_2 equivalent)

Sector	1990	1995	2000	2005	2010	2012	2013	2014
1. Energy	0.194	0.192	0.218	0.254	0.265	0.265	0.296	0.280
2. Industrial Processes and Other Product Use	0.001	0.001	0.003	0.007	0.011	0.011	0.012	0.011
3. Agriculture	-	-	-	-	-	-	-	-
4. LULUCF	-	-	-	-	-	-	-	-
5. Waste	0.007	0.007	0.007	0.001	0.003	0.002	0.004	0.004
6. Other	-	-	-	-	-	-	-	-
Total	**0.203**	**0.200**	**0.229**	**0.262**	**0.279**	**0.277**	**0.311**	**0.295**

Table A 3.6.13 Gibraltar – Fuel use data

Fuel	Unit	1990	1995	2000	2005	2010	2012	2013	2014
Aviation turbine fuel	Mt	0.009	0.007	0.006	0.009	0.007	0.009	0.009	0.009
Charcoal	Mt	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
DERV	Mt	0.002	0.002	0.003	0.008	0.008	0.009	0.006	0.006
Fuel oil	Mt	0.023	0.022	0.024	0.021	0.018	0.017	0.007	0.009
Gas oil	Mt	0.020	0.024	0.026	0.033	0.041	0.041	0.064	0.057
MSW	Mt	0.016	0.019	0.024	0.000	0.000	0.000	0.000	0.000
Natural gas	Mth	0.605	0.605	0.605	0.605	0.605	0.605	0.605	0.605
Petrol	Mt	0.007	0.006	0.008	0.008	0.007	0.006	0.005	0.005
Clinical waste	Mt	0.000	0.000	0.000	0.000	0.002	0.000	0.003	0.003

ANNEX 4: National Energy Balance for the Most Recent Inventory Year

A 4.1 UK ENERGY BALANCE

The UK energy balance is produced and published annually by the Department of Energy and Climate Change, in the Digest of UK Energy Statistics – DUKES. This is available online from:

https://www.gov.uk/government/collections/digest-of-uk-energy-statistics-dukes

The aggregate energy balance for the latest year is presented below (Table 1.1 in DUKES). The following sections explain how the energy balance is used for the UK inventory for individual fuel types, and how the data are supplemented with other statistics that may lead to deviations from the DUKES statistics.

The UK energy statistics (detailed breakdown) are presented on a mass basis for liquid and solid fuels, and on a gross energy basis for gaseous fuels (including derived gases). The UK inventory is calculated using these data directly, and for the purposes of reporting in the CRF and NIR, activity data and emission factors are converted to energy units, on a net basis.

Table A 4.1.1 UK Energy Balance (thousand tonnes of oil equivalent, gross energy basis)

	Coal	Manufactured fuel(1)	Primary oils	Petroleum products	Natural gas(2)	Bioenergy & waste(3)	Primary electricity	Electricity	Heat sold	Total
Supply										
Indigenous production	7,289	-	43,705	-	36,583	7,876	17,457	-	-	112,910
Imports	27,289	669	58,852	31,782	41,029	3,151	-	1,997	-	164,770
Exports	-319	-80	-33,865	-24,848	-10,998	-361	-	-234	-	-70,704
Marine bunkers	-	-	-	-2,484	-	-	-	-	-	-2,484
Stock change(4)	-2,831	-151	-648	+309	-205	-	-	-	-	-3,525
Primary supply	31,428	439	68,045	4,760	66,409	10,666	17,457	1,764	-	200,966
Statistical difference(5)	-67	-3	-56	-199	-75	-	-	-48	-	-449
Primary demand	31,496	442	68,101	4,959	66,483	10,666	17,457	1,812	-	201,415
Transfers	-	+9	-1,687	+1,687	-12	-	-3,607	+3,607	-	-3
Transformation	-29,552	1,449	-66,414	65,392	-21,017	-6,609	-13,850	25,287	1,625	-43,688
Electricity generation	-24,114	-916	-	-523	-18,779	-6,534	-13,850	25,287	-	-39,429
Major power producers	-23,999	-	-	-176	-16,330	-3,156	-13,850	22,918	-	-34,593
Autogenerators	-115	-916	-	-347	-2,449	-3,378	-	2,369	-	-4,836
Heat generation	-320	-51	-	-72	-2,238	-75	-	-	1,625	-1,132
Petroleum refineries	-	-	-66,414	66,065	-	-	-	-	-	-349
Coke manufacture	-3,784	3,450	-	-	-	-	-	-	-	-334
Blast furnaces	-1,150	-1,229	-	-	-	-	-	-	-	-2,379
Patent fuel manufacture	-183	195	-	-78	-	-	-	-	-	-66
Other	-	-	-	-	-	-	-	-	-	-
Energy industry use	0	802	-	4,123	4,246	-	-	2,162	285	11,619
Electricity generation	-	-	-	-	-	-	-	1,420	-	1,420

	Coal	Manufactured fuel(1)	Primary oils	Petroleum products	Natural gas(2)	Bioenergy & waste(3)	Primary electricity	Electricity	Heat sold	Total
Oil and gas extraction	-	-	-	701	3,654	-	-	45	-	4,399
Petroleum refineries	-	-	-	3,422	98	-	-	391	285	4,197
Coal extraction	0	-	-	-	14	-	-	60	-	75
Coke manufacture	-	381	-	-	-	-	-	7	-	388
Blast furnaces	-	421	-	-	29	-	-	38	-	488
Patent fuel manufacture	-	-	-	-	-	-	-	-	-	-
Pumped storage	-	-	-	-	-	-	-	86	-	86
Other	-	-	-	-	451	-	-	115	-	565
Losses	-	216	-	-	590	-	-	2,456	-	3,262
Final consumption	1,943	881	-	67,915	40,619	4,057	-	26,088	1,339	142,843
Industry	1,496	563	-	4,348	7,953	702	-	8,029	896	23,986
Unclassified	-	46	-	3,376	1	702	-	-	-	4,125
Iron and steel	38	517	-	8	468	-	-	326	-	1,357
Non-ferrous metals	15	-	-	0	169	-	-	384	-	568
Mineral products	782	-	-	200	1,301	-	-	549	-	2,832
Chemicals	49	-	-	124	1,242	-	-	1,378	467	3,262
Mechanical engineering etc	10	-	-	-	500	-	-	585	-	1,094
Electrical engineering etc	5	-	-	1	214	-	-	499	-	718
Vehicles	39	-	-	209	373	-	-	403	-	1,024
Food, beverages etc	38	-	-	111	1,766	-	-	895	-	2,811
Textiles, leather etc	41	-	-	53	444	-	-	233	-	772
Paper, printing etc	79	-	-	36	675	-	-	906	-	1,695
Other industries	394	-	-	39	432	-	-	1,754	429	3,047
Construction	5	-	-	192	366	-	-	118	-	681
Transport	9	-	-	52,559	-	1,243	-	366	-	54,177

	Coal	Manufactured fuel(1)	Primary oils	Petroleum products	Natural gas(2)	Bioenergy & waste(3)	Primary electricity	Electricity	Heat sold	Total
Air	-	-	-	12,419	-	-	-	-	-	12,419
Rail	9	-	-	658	-	-	-	360	-	1,027
Road	-	-	-	38,713	-	1,243	-	6	-	39,962
National navigation	-	-	-	769	-	-	-	-	-	769
Pipelines	-	-	-	-	-	-	-	-	-	-
Other	438	182	-	4,050	32,199	2,112	-	17,694	444	57,119
Domestic	414	182	-	2,552	23,912	1,688	-	9,362	52	38,162
Public administration	16	-	-	359	3,179	85	-	1,565	381	5,586
Commercial	4	-	-	470	4,165	56	-	6,446	11	11,152
Agriculture	-	-	-	368	76	283	-	321	-	1,047
Miscellaneous	4	-	-	301	867	0	-	-	-	1,172
Non energy use	-	136	-	6,958	467	-	-	-	-	7,561

(1) Includes all manufactured solid fuels, benzole, tars, coke oven gas and blast furnace gas.

(2) Includes colliery methane.

(3) Includes geothermal and solar heat.

(4) Stock fall (+), stock rise (-).

(5) Primary supply minus primary demand.

A 4.2 FUELS DATA

The fuels data are taken from DUKES - the Digest of UK Energy Statistics (DECC, 2015), so the fuel definitions and the source categories used in the NAEI reflect those in DUKES.

IPCC Guidelines (IPCC, 2006) lists fuels that should be considered when reporting emissions. **Table A 4.2.1** lists the fuels that are used in the GHGI (based on DUKES) and indicates how they relate to the fuels listed in the IPCC Guidelines. In most cases the mapping is obvious but there are a few cases where some explanation is required.

Table A 4.2.1 Mapping of fuels used in IPCC and the NAEI

	IPCC	NAEI
Category	**Subcategory**	**Subcategory**
Liquid	Motor Gasoline	Petrol
	Aviation Gasoline	Aviation Spirit
	Jet Kerosene	Aviation Turbine Fuel[1] (ATF)
	Other Kerosene	Burning Oil
	Gas/Diesel Oil	Gas Oil/ DERV
	Residual Fuel Oil	Fuel Oil
	Orimulsion	Orimulsion
	Liquefied Petroleum Gases	Liquefied Petroleum Gas (LPG)
	Naphtha	Naphtha
	Petroleum Coke	Petroleum Coke
	Refinery Gas	Other Petroleum Gas (OPG)
	Other Oil: Other Petroleum Products	Refinery Miscellaneous
	Lubricants	Lubricants
Solid	Anthracite	Anthracite
	Coking Coal	Coal[2]
	Other Bituminous Coal	Coal
		Slurry[3]
	Coke Oven Coke	Coke
	Patent Fuel	Solid Smokeless Fuel (SSF)
	Coke Oven Gas	Coke Oven Gas
	Blast Furnace Gas	Blast Furnace Gas

	IPCC	NAEI
Category	**Subcategory**	**Subcategory**
Gas	Natural Gas	Natural Gas
		Sour Gas[4]
		Colliery Methane[5]
Other Fuels	Municipal Solid Waste	Municipal Solid Waste
	Industrial Waste: Scrap Tyres	Scrap Tyres
	Waste Oils	Waste Oil
Peat	Peat	Peat
Biomass	Wood/Wood Waste	Wood
	Other Primary Solid Biomass	Straw
		Poultry Litter, Meat & bone meal
	Landfill Gas	Landfill Gas
	Sludge Gas	Sewage Gas
	Charcoal	Charcoal
	Other liquid biofuels	Liquid Biofuels
	Other biogas	Biogas

1 Includes fuel that is correctly termed jet gasoline.
2 Used in coke ovens.
3 Coal-water slurry used in some power stations
4 Unrefined natural gas used on offshore platforms and some power stations
5 IPCC Guidelines (IPCC, 2006) specifies coal seam methane is included in Natural Gas.

A 4.2.1 Reallocations of energy data and differences from UK energy statistics

The main source of energy consumption data used in the UK inventory is the Digest of UK Energy Statistics (DECC, 2015). This annual publication gives detailed sectoral energy consumption broken down by fuel type, and covering the entire time period covered by the inventory. In many cases, these data are used directly in the inventory without modification. However there are instances where the activity data used in the inventory are not based directly on DUKES data, but where alternative data sources provide supplementary data to inform energy use and emission estimates.

The reasons for any deviations from use of DUKES data in the inventory are discussed within the source category methodological descriptions in Section 3 of the main report. The main reasons for reallocations or modifications are:

- To account for differences in geographical scope
- To make best use of EU ETS data (this data is only used indirectly in producing UK energy statistics)

- To utilise other operator reported data (e.g. direct to the Inventory Agency, or via the regulator's inventories).

The fuel reconciliation tables (**Table A 4.2.2 – Table A 4.2.6**) show how the deviations are applied and how the energy data for the major fuels in the UK inventory are reconciled against the energy demand data from DUKES. The tables show:

1. where fuels are re-allocated between sectors, but the overall annual fuel consumption across all UK sectors is kept consistent with the data in DUKES, and
2. where deviations are made to DUKES figures for total UK consumption of a given fuel, and in which source categories these deviations are made.

The Inventory Agency presents data below for the fuel allocations for coal, natural gas, fuel oil, gas oil (including DERV) and petroleum gases (LPG, OPG) for the latest inventory year. Together these fuels constitute the majority of the UK inventory 1A sector emissions total.

Deviations to the energy balance are made in consultation with the authors of the energy statistics.

A 4.2.1.1 Coal

Total industrial coal use within the GHG inventory is consistent with the DUKES total and in the most part, coal use at the sectoral level is consistent with the DUKES data. However, there is an apparent step change in the amount of fuel allocated to other industries within DUKES between 1999 and 2000. In addition, between 1997 and 1999, the total coal use allocated to 1A2f is less than the independent estimates for cement and lime production used within the inventory. Cement and lime production would fall into the 1A2f category for IPCC reporting. Therefore Inventory Agency estimates have been made to construct a consistent time series for coal use. **Table A 4.2.2** below compares inventory estimates with DUKES estimates for the latest inventory year.

Table A 4.2.2 Fuel reconciliation - coal use in the latest year (Mtonnes)

DUKES Category	DUKES	GHGI	Difference	GHGI category	CRF	Comment
Major power producers	**38.215**	**38.215**	**0.000**	Power stations	1A1a	
Blast furnaces	**1.513**	**1.513**	**0.000**	Blast furnaces	2C1	
Coal extraction	**0.001**	**0.001**	**0.000**	Collieries - combustion	1A1c	
		0.113		Autogenerators	1A2b	
		0.072		Autogeneration - exported to grid	1A2b	
Autogenerators	**0.185**	**0.185**	**0.000**			
Patent fuel manufacture etc.	**0.259**	**0.259**	**0.000**	Solid smokeless fuel production	1B1b	

DUKES Category	DUKES	GHGI	Difference	GHGI category	CRF	Comment
Coke manufacture	4.977	4.907	0.070	Coke Production	1B1b	Offset against 1A2
Industry	2.626					
		0.054		Iron & steel - combustion plant	1A2a	
		0.042		Non-Ferrous Metals	1A2b	
		0.402		Chemicals	1A2c	
		0.143		Pulp, Paper and Print	1A2d	
		0.078		Food & drink, tobacco	1A2e	
		1.383		Other industrial combustion	1A2g	
		0.530		Cement production - combustion	1A2f	Operator's data
		0.063		Lime production - non decarbonising	1A2f	EU ETS
Industry total	**2.626**	**2.696**	**-0.070**			Offset against 1B1
Rail	**0.013**	**0.013**	**0.000**	Rail	1A3c	
Domestic - anthracite	**0.202**	**0.202**	**0.000**	Domestic combustion - anthracite	1A4b	
		0.345		Domestic combustion - UK	1A4b	
		0.000		Domestic combustion - crown dependencies	1A4b	
Domestic - coal	**0.345**	**0.345**	**0.000**			
Agriculture	**0.000**	**0.000**	**0.000**	Agriculture - stationary combustion	1A4c	
Commercial	0.005					
Miscellaneous	0.006					
	0.011	0.012	0.000	Miscellaneous industrial/commercial combustion	1A4a	

DUKES Category	DUKES	GHGI	Difference	GHGI category	CRF	Comment
Public administration	**0.153**	**0.153**	**0.000**	Public sector combustion	1A4a	
TOTAL	**48.500**	**48.500**	**0.000**			

Notes: Sequences of shaded rows indicate categories which are grouped for purposes of data reconciliation, and should be considered together.

A 4.2.1.2 Natural Gas

Data for natural gas use is largely taken directly from DUKES and the national total is consistent between the inventory and the energy statistics, other than a small additional use of natural gas at a number of (international) gas pipeline inter-connectors and also on the Isle of Man which is added to the inventory. Operator estimates for ammonia production (both fuel and feedstock), and ETS data for gas separation plant lead to minor reallocations of the DUKES data, these are summarised below in **Table A 4.2.3**.

Table A 4.2.3 Fuel reconciliation – natural gas use in the latest year (Mtherms)

DUKES Category	DUKES	GHGI	Difference	GHGI Category	CRF	Comment
Major power producers	**6480**	**6513**	**-33**	Power stations	1A1a	GHGI includes gas for Isle of Man
		421		Autogenerators	1A2f	
		271		Autogenerators - exported to grid	1A2f	
		0		Railways - stationary combustion	1A4a	
Autogenerators	**956**	**692**	**265**			Offset against 1A1b
Coal extraction	**2**	**2**	**0**	Collieries - combustion	1A1c	
		1022		Upstream oil production - fuel combustion	1A1c	
		527		Upstream gas production - fuel combustion	1A1c	
Oil and gas extraction	**1450**	**1549**	**-99**			Additional gas in GHGI
Petroleum refineries	**190**	**454**	**-265**	Refineries - combustion	1A1b	Offset against autogeneration
Blast furnaces	**12**	**12**	**0**	Blast furnaces	1A2a	

DUKES Category	DUKES	GHGI	Difference	GHGI Category	CRF	Comment
		196		Gas production	1A1c	
		0		Nuclear fuel production	1A1c	
Other energy industries	**179**					
	179	**196**	**-17**			EU ETS data higher than DUKES
Non-Ferrous Metal	74	**74**		Non-Ferrous Metal	1A2b	
Chemicals	707	**707**		Chemicals	1A2c	
Pulp, Paper and Print	317	**317**		Pulp, Paper and Print	1A2d	
Food & drink, tobacco	745	**745**		Food & drink, tobacco	1A2e	
		100		Ammonia production - combustion	1A2c	Operator's data
		1336		Other industrial combustion	1A2f	
		0		Other industrial combustion (colliery methane)		
		52		Lime production - non decarbonising	1A2f	EU ETS
		2		Cement production - combustion	1A2f	Operator's data
All industry except iron and steel	**3402**	**3334**	**67**			Offset against 2B2
		174		Ammonia production - feedstock use of gas	2B2	
Non-energy use	**185**	**78**		Non-energy use (stored)		
	185	**253**	**-67**			Offset against 1A2
Iron and steel	**199**	**199**	**0**	Iron and steel - combustion plant	1A2a	

DUKES Category	DUKES	GHGI	Difference	GHGI Category	CRF	Comment
Domestic	**9489**	**9498**	**-9**	Domestic combustion	1A4b	GHGI includes gas for Isle of Man
Public administration	**1408**	**1408**	**0**	Public sector combustion	1A4a	
Commercial	1799					
Miscellaneous	344					
		2143		Miscellaneous industrial/commercial combustion	1A4a	
	2143	**2143**	**0**			
Agriculture	**30**	**30**	**0**	Agriculture - stationary combustion	1A4c	
Autogenerators - colliery methane	15					
Coal extraction - colliery methane	3					
		19	**0**	Collieries - combustion (colliery methane)	1A1c	
	19	**19**	**0**			
Total	**26144**	**26302**	**-158**			

Notes: Sequences of shaded rows indicate categories which are grouped for purposes of data reconciliation, and should be considered together.

1 Mtherm = 105.51 TJ

A 4.2.1.3 Fuel Oil

A revised domestic/international split for shipping means that the UK inventory deviates from the national statistics total. Additional sectoral deviations are also made to account for known use of fuel oil in power stations, and the Crown Dependencies.

Table A 4.2.4 Fuel reconciliation – Fuel oils use in latest year (Mtonnes)

DUKES Category	DUKES	GHGI	Difference	GHGI Category	CRF	Comment
Major power producers	0.122					
		0.133		Power Stations - UK	1A1a	EU ETS data

DUKES Category	DUKES	GHGI	Difference	GHGI Category	CRF	Comment
		0.055		Power Stations - crown dependencies	1A1a	Local data sets
Autogenerators	0.025	0				
	0.008	0.016		Iron and steel - combustion plant	1A2a	Reduced to offset increase in 1A1a
	0.001	0.001		Non-Ferrous Metal	1A2b	
	0.044	0.044		Chemicals	1A2c	
	0.004	0.004		Pulp, Paper and Print	1A2d	
	0.081	0.081		Food & drink, tobacco	1A2e	
Industry	0.085	0.037		Other industrial combustion	1A2g	Reduced to offset increase in 1A1a
	0.000	0.000	0.000	Cement production - combustion	1A2f	Operator's data
Industry Total	0.370	0.371	-0.001			
Petroleum refineries	0.174	0.174	0.000	Refineries - combustion	1A1b	
Agriculture	0.005	0.005	0.000	Agriculture - stationary combustion	1A4c	
Domestic	0.000	0.000	0.000	Domestic combustion	1A4b	
Commercial	0.052					
Miscellaneous	0.013					
		0.065		Miscellaneous combustion - UK	1A4a	
		0.000		Miscellaneous combustion - crown dependencies	1A4a	Local data sets
Commercial and Miscellaneous Total	0.065	0.065	0.000			

DUKES Category	DUKES	GHGI	Difference	GHGI Category	CRF	Comment
Public administration	0.026	0.026	0.000	Public sector combustion	1A4a	
National navigation	0.087	0.077		Shipping - coastal	1A3d	Revised UK/international split
		0.010		Shipping between UK and Gibraltar	1A3d	
		0.001		Shipping between UK and OTs (excl. Gib)	1A3d	
Marine bunkers	1.059	1.060		Shipping - international IPCC definition		
Shipping Total	1.147	1.147	0.000			
TOTAL	**1.657**	**1.658**	**-0.001**			

Notes: Sequences of shaded rows indicate categories which are grouped for purposes of data reconciliation, and should be considered together. “Total” includes marine bunkers.

A 4.2.1.4 Gas Oil

Gas oil is used in both off-road transport and machinery diesel engines, and as a fuel for stationary combustion. The varied use of this fuel complicates the means of allocating consumption across the wide range of sectors that use the fuel in the inventory. DUKES provides a breakdown of gas oil consumption in different industry and other sectors, but the data resolution in DUKES does not distinguish between use of the fuel for stationary combustion and off-road machinery, a distinction which is necessary for the inventory.

The GHGI estimates consumption of gas oil and emissions for off-road machinery using a bottom-up method based on estimates of population and usage of different types of machinery. However, this has led to a situation where the total amount of gas oil consumption across sectors exceeds that which is available as given in DUKES. Therefore consumption figures, mainly for stationary combustion in industry sectors, have had to be adjusted to obtain a total fuel balance.

The problem is extended when new sources of gas oil consumption are found. For example, the recent development of an inventory for the UK’s inland waterways requires the allocation of gas oil to this sector (Walker et al, 2011). During the process of compiling the inland waterways inventory, it became clear that not all vessels with diesel engines use gas oil, but use road diesel and that this may also be the case for other off-road machinery sources, especially those that consume small amounts of fuel on an irregular basis, e.g. for private or recreational use rather than commercial use. There are also inconsistencies in terminology used to define types of fuel; it became apparent that the terms “gas oil”, “red diesel” and “diesel” are used interchangeably by fuel suppliers and consumers and this confuses the situation when considering fuel allocations across different sectors.

In light of this, Task 5 of the 2011 UK GHG Inventory Improvement Programme aimed to address the allocation of gas oil and DERV in the GHGI (Murrells et al., 2011). The methodology outlined in Murrells et al. (2011) was used in the compilation of the 2011 inventory, and is summarised here. The same approach has been used in this inventory.

Several fuel suppliers and experts in the petroleum industry and at the Department for Transport were consulted to understand terminologies used, the physical differences between gas oil and DERV, and to gauge opinions on what determines where the fuels are mainly used where it is possible to use either gas oil or DERV. The study concluded that while the majority of agricultural and industrial machinery will be using low tax gas oil (red diesel), a small amount of DERV is likely to be used by private recreational boat users and by equipment with small engines used for private or small-scale commercial use on an irregular basis and the gas oil fuel supply infrastructure makes it more convenient to use DERV.

The study provided new estimates of the amount of DERV and petrol consumed by non-road transport sources with small internal combustion engines. This reduces the overestimation of gas oil consumption and relieves the pressure on how much gas oil consumption by other sources has to be adjusted to match the total amount available as given in DUKES.

The study also considered the allocation of gas oil given in DUKES to different industry and other sectors and how these can be mapped to inventory reporting categories. The detailed bottom-up method is used to estimate gas oil consumption by different off-road machinery and marine vessel types. Independent sources were used to estimate gas oil used by the rail sector while data provided by industrial sites reporting under emission trading schemes (EU ETS) were used to derive an allocation of gas oil consumption by stationary combustion sources in different industry, commercial and other sectors. Also, the UK energy statistics now include an allocation of gas oil for consumption by the oil and gas sector, but since only a partial time series was made available, the study included making estimates of gas oil for this category back to 1990.

A method of re-allocation was developed using an over-arching condition that the total sum of gas oil consumption across all sectors was consistent with the total consumption figures given in DUKES across all years. The method allowed the consumption estimates for industrial off-road machinery and stationary combustion by industry, commercial and public sector activities to vary in order to align the total consumption estimates with DUKES on the basis that the estimates for these sources are the most uncertain.

Details of the methodology were given in Murrells et al (2011). The report considers the uncertainties in the sector allocations and makes recommendations on how these can be improved based on current activities known to be taking place in the UK to understand the allocation of gas oil across some sectors. The method was first applied to the UK inventory reported in 2012 and the application of the method to define the allocation of gas oil consumption for all source categories across the time series from 1990-2010 was described in the 2012 UK National Inventory Report. The same allocation method has been applied across the current time series for this version of the inventory.

Table A 4.2.5 below summarised the DUKES and GHGI allocations for the latest inventory year.

Table A 4.2.5 Fuel reconciliation – Gas oil use in latest year (Mtonnes)

DUKES Category	DUKES	GHGI	Difference	GHGI Category	CRF	Comment
Petroleum refineries	0.000	0.000	0.000	Refineries - combustion	1A1b	

DUKES Category	DUKES	GHGI	Difference	GHGI Category	CRF	Comment
Major power producers	0.046					
		0.046		Power stations - UK	1A1a	EU ETS
		0.004		Power stations - crown dependencies	1A1a	Local data sets
Autogenerators	0.063					
		0.003		Iron and steel - combustion plant	1A2a	
		0.000		Non-Ferrous Metal	1A2b	
		0.003		Chemicals	1A2c	
		0.001		Pulp, Paper and Print	1A2d	
		0.001		Food & drink, tobacco	1A2e	
Industry	1.873					
		0.043		Other industrial combustion - UK	1A2g	
		0.000		Other industrial combustion - crown dependencies	1A2g	
		0.006		Cement production - combustion	1A2f	Operator's data
		0.150		Aircraft - support vehicles	1A3e	IA estimates
		1.670		Industrial off-road mobile machinery - Gas oil	1A2fii	IA estimates
Commercial	0.384					
Miscellaneous	0.265					
		0.032		Miscellaneous combustion - UK	1A4a	Reduced to offset higher consumption elsewhere
		0.004		Miscellaneous combustion - crown dependencies	1A4a	Reduced to offset higher consumption elsewhere
Public administration	0.307	0.020		Public sector combustion	1A4a	Reduced to offset higher consumption elsewhere
Agriculture	0.242					
		1.184		Agriculture - mobile machinery	1A4c	IA estimates
Rail	0.607					
		0.624		Railways	1A3c	IA estimates
	3.787	3.792	-0.005			
		0.052		Upstream Gas Production - fuel combustion	1A1c	
		0.595		Upstream Oil Production - fuel combustion	1A1c	
Oil & gas extraction	0.647					

DUKES Category	DUKES	GHGI	Difference	GHGI Category	CRF	Comment
	0.647	0.647	0.000			
National navigation	0.627	0.306		Shipping - coastal	1A3d	Revised UK/international split
		0.047		Fishing vessels	1A4c	Revised UK/international split
		0.178		Shipping - naval	1A5b	IA estimates
		0.100		Motorboats / workboats	1A3d	IA estimates
		0.003		Inland goods-carrying vessels	1A3d	IA estimates
Marine bunkers	1.280	1.272		Shipping - international IPCC definition	0.000	Revised UK/international split
	1.907	1.907	0.000			
		0.010		House and garden machinery - DERV	1A4b	IA estimates
		0.263		Industrial off-road mobile machinery - DERV	1A2gvii	IA estimates
		0.002		Sailing boats with auxiliary engines	1A3d	IA estimates
		0.101		Motorboats / workboats (e.g. canal boats, dredgers, service boats, tourist boats, river boats)	1A3d	IA estimates
		22.255		Road transport - UK	1A3b	Reduced to offset consumption from off-road and other sources
		0.043		Road transport - crown dependencies	1A3b	
Road	22.675	22.675	0.000			
		0.155		Domestic combustion - UK	1A4b	
		0.004		Domestic combustion - crown dependencies	1A4b	
Domestic	0.159	0.159	0.000			
Total	**29.180**	**29.180**	**0.000**			

Notes: Sequences of shaded rows indicate categories which are grouped for purposes of data reconciliation, and should be considered together. “Total” includes marine bunkers.

A 4.2.1.5 Petroleum gases

For petroleum gases (LPG, OPG), a number of gaps in the UK energy statistics have been identified and as such, the total fuel use in the inventory is greater than the national statistics. These modifications to the energy balance are set out in **Table A 4.2.6.** They mostly relate to refineries, use of feedstock as fuel in the petrochemicals sector, and fuel use for upstream oil and gas production.

Table A 4.2.6 Fuel reconciliation – Use of petroleum gases in 2014 (Mtherms)

DUKES Sector	DUKES	GHGI	Difference	GHGI sector	CRF	Comment
Petroleum refineries, other gases	890					
Autogenerators, other gases	100					
		1155		Refineries, OPG	1A1b	EU ETS higher than DUKES
	990	**1155**	**-165**			
Petroleum refineries, propane	**5**	**5**	**0**	Refineries, LPG	1A1b	
Iron & steel, propane	**1**	**1**		Iron & steel, LPG	1A2a	
Industry, propane	149					
Industry, butane	16					
Agriculture, propane	40					
Agriculture, butane	0					
		205		Industrial combustion, LPG - UK	1A2g	
		0		Industrial combustion, LPG - crown dependencies	1A2g	
	205	**205**	**0**			
Industry, other gases	**0**	**429**	**-429**	Chemicals, OPG	2B8g	EU ETS data on use of process off-gases (DUKES allocates petroleum feedstocks to NEU)
Road, propane	**41**	**41**	**0**	Road transport - all vehicles LPG use	1A3b	
Domestic, propane	100					
Domestic, butane	9					
		103		Domestic combustion, LPG - UK	1A4b	

DUKES Sector	DUKES	GHGI	Difference	GHGI sector	CRF	Comment
		6		Domestic combustion, LPG - crown dependencies	1A4b	
	108	**108**	**0**			
(excluded from DUKES)		**98**	**-98**	Gas separation plant, OPG	1A1c	EEMS. Outside scope of DUKES
(excluded from DUKES)		**5**	**-5**	Gas separation plant, LPG	1A1c	EEMS. Outside scope of DUKES
Total	**1352**	**2050**	**-698**			

Notes: Sequences of shaded rows indicate categories which are grouped for purposes of data reconciliation, and should be considered together.

1 Mtherm = 105.51 TJ

A 4.2.1.6 Modifications for other years

The previous subsections are focussed on deviations from the National Energy Balance for the latest inventory year. Many of the deviations outlined above are relevant for all of the time series, or more than one year.

For the 2014 inventory, some revisions have been introduced for earlier years in the time series, which do not affect the latest year. This is because, where research is carried out and revisions are made to DUKES, the modifications are typically only made for the latest 5 years. For the 2014 inventory, modifications have been made to the allocation of wood to the domestic sector. The DUKES data for 2008-2013 have been revised sharply upward compared with the previous version of DUKES. Following consultation with the DECC DUKES team (Personal communication: Liz Waters, DECC, 2015), we have identified that the data in DUKES for 1992 is the best available, being based on a survey at that time. However, the data for the years between 1992 and the newly revised data for 2008-2013 are considerably less certain and are likely to underestimate actual fuel use. We have therefore derived a revised set of estimates for 1993-2007 by a linear interpolation between wood use in 1992 and 2008, taking into account fluctuations in annual heating requirements (based on annual UK “heating degree days” over the time series). The new estimates are given below:

Table A 4.2.7 Revisions to residential wood consumption (ktonnes oil equivalent)

Year	Original data (ktoes)	Heating degree days	Revised data (ktoes)
1992	204.2	2065	204.2
1993	204.2	2190	261.4
1994	204.2	2009	280.8
1995	204.2	1984	317.9
1996	204.2	2267	409.6
1997	204.2	1889	379.9

Year	Original data (ktoes)	Heating degree days	Revised data (ktoes)
1998	204.2	1830	405.6
1999	204.2	1839	445.1
2000	204.2	1884	494.6
2001	204.2	2026	573.4
2002	204.2	1823	553.3
2003	205.8	1949	631.2
2004	232.4	1932	665.2
2005	265.6	1954	712.7
2006	298.8	1932	744.4
2007	332.0	1860	754.7
2008	895.7	2102	895.7

1 ktoe = 41.868 TJ

ANNEX 5: Additional Information to be Considered as Part of the Annual Inventory Submission and the Supplementary Information Required Under Article 7, paragraph 1, of the Kyoto Protocol Other Useful Reference Information.

A 5.1 ANNUAL INVENTORY SUBMISSION

No additional information.

A 5.2 SUPPLEMENTARY INFORMATION UNDER ARTICLE 7, PARAGRAPH 1

No additional information.

ANNEX 6: Verification

This Annex discusses the verification of the UK estimates of the Kyoto Gases.

A 6.1 MODELLING APPROACH USED FOR THE VERIFICATION OF THE UK GHGI

Verification of the UK GHGI is considered to be best practice by the UNFCCC as it allows for a totally independent assessment of the GHG emissions from the UK using a comprehensively different approach. Significant differences in the emissions estimated using the two methods are a means of identifying areas worthy of further investigation, as occurred with a re-assessment of the emissions of HFC-134a from mobile air conditioning.

In order to provide verification of the UK Greenhouse Gas Inventory (GHGI), DECC (Department of Energy and Climate Change) established and maintain a high-quality remote observation station at Mace Head (MHD) on the west coast of Ireland. The station reports high-frequency concentrations of the key greenhouse gases and is under the supervision of Prof. Simon O'Doherty of the University of Bristol (O'Doherty *et al.* 2004). DECC extended the measurement programme in 2012 with three new tall tower stations across the UK (UK DECC (Deriving Emissions linked to Climate Change) network): Tacolneston (TAC) near Norwich; Ridge Hill (RGL) near Hereford; Tall Tower Angus (TTA) near Dundee, Scotland (moved to Bilsdale (BSD) in North Yorkshire in Sept 2015). Methane and carbon dioxide are measured at all of the sites across the DECC network, nitrous oxide and sulphur hexafluoride (SF_6) are measured at all bar TTA, whereas all of the other gases are only measured at MHD and TAC.

The Met Office, under contract to DECC, employs the Lagrangian dispersion model NAME (Numerical Atmospheric dispersion Modelling Environment) (Ryall *et al*. 1998, Jones *et al*. 2007) driven by three-dimensional modelled meteorology to interpret the observations. NAME determines the history of the air arriving at Mace Head at the time of each observation. By estimating the underlying *baseline* trends (Northern Hemisphere mid-latitude atmospheric concentrations where the short-term impact of regional pollution has been removed from the data) and by modelling where the air has travelled on route to the observation stations on a regional scale, estimates of UK emissions are made. A methodology called Inversion Technique for Emission Modelling (InTEM) has been developed that uses a minimisation technique, Non-Negative Least Squares (NNLS) [Lawson and Hanson, 1974], to determine the emission map that most accurately reproduces the observations [Manning *et al.* 2003, 2011].

In the work presented in this chapter both the NAME *baseline* trends and the UK emission estimates are presented. InTEM estimates using only Mace Head (MHD) data are presented along with the estimates made using the full UK DECC network. In 2014 two additional tower sites (Heathfield, East Sussex and Bilsdale, North Yorkshire) were established through the (Global And UK Greenhouse gas Emissions) programme and have also been used to estimate UK emissions. When only MHD data are used a three-year inversion window is assumed (an inversion is performed for a three year period and then the period is incremented by one-month e.g. Feb 1989 – Jan 1992, Mar 1998 – Feb 1992 etc, from which a median for each year is estimated, in each inversion the emissions are assumed constant throughout the time period). With the additional data from the other UK stations the inversion time window has been shortened to one-year (similarly incremented by one month and the median emission calculated). The geographical spread of the UK DECC (and DECC+GAUGE) network allows the spatial distribution of the emissions across the UK to be better constrained within InTEM. The 'top-down' InTEM estimates of UK emissions are compared to the 'bottom-up' GHGI estimates. The uncertainties vary by year and by gas due to a combination of varying observational uncertainties and modelling uncertainties.

A 6.2 METHANE

Figure A 6.2.1 Monthly Northern Hemisphere trend in methane estimated from Mace Head observations (blue line). Red line denotes the annual trend. Data under grey shading are not yet ratified (a process where the observations are carefully re-checked before formal submission to external databases).

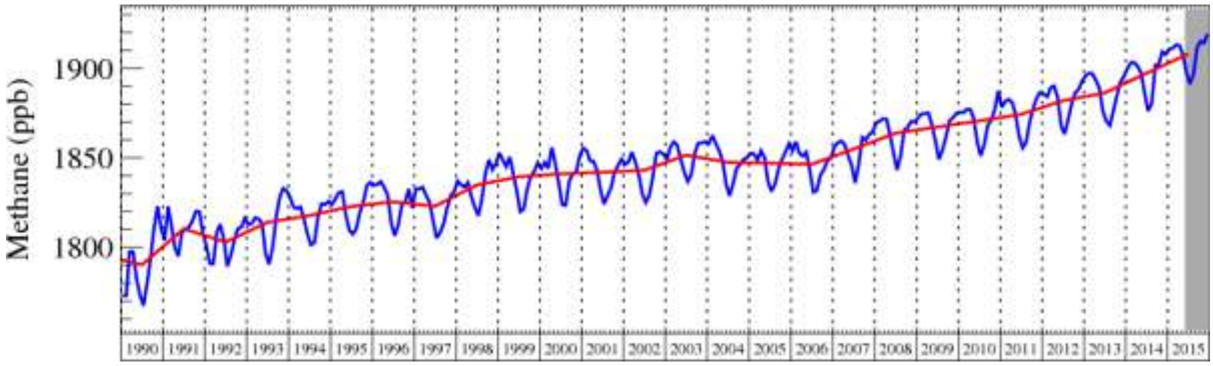


Figure A 6.2.2 Verification of the UK emission inventory estimates for methane in Gg yr^{-1} from 1990. GHGI estimates are shown in orange. InTEM (MHD-only, 3-year) estimates are shown in blue (1σ uncertainty in light blue). InTEM (DECC, 1-year) estimates are shown in red, InTEM (DECC+GAUGE, 1-year) estimates are shown in black.

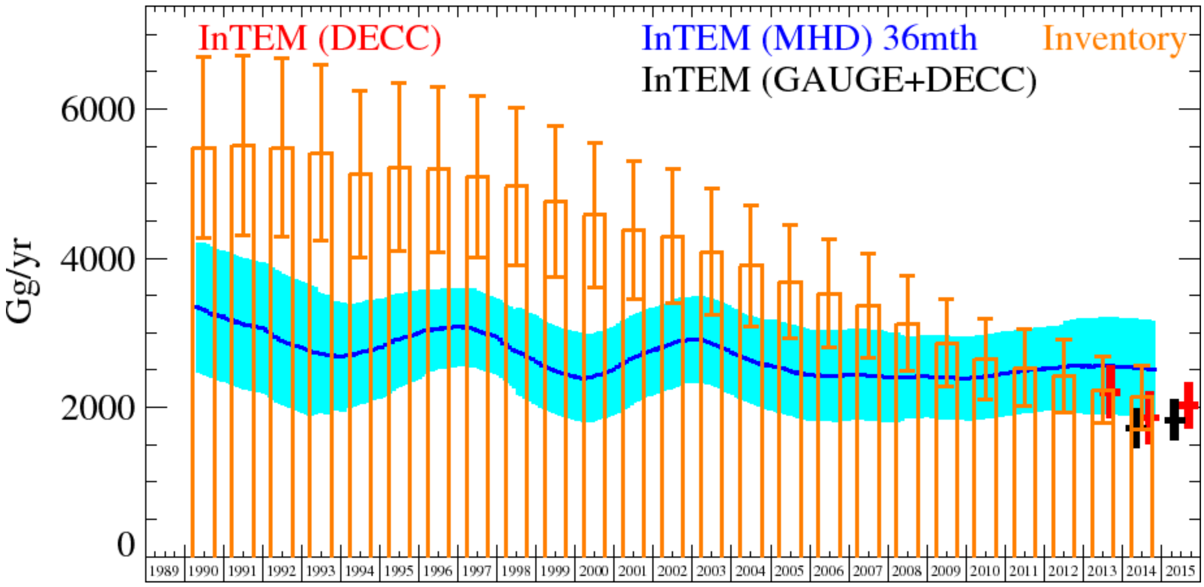


Figure A 6.2.1 shows the Northern Hemisphere baseline atmospheric concentration of methane from 1990 onwards. As with all of the baseline plots for the different gases it shows how the overall atmospheric concentration of the gas in question is changing in the atmosphere as a result of global emissions and atmospheric loss processes. The underlying baseline trend is positive but there is strong year-to-year variability and a strong seasonal cycle. The growth rate over the last 9 years has been consistently positive. In 2013, the baseline increased by 6.0 ppb.

In **Figure A 6.2.2** the emission estimates made for the UK with the InTEM methodology are compared to the GHGI emission estimates for the period 1990 onwards. It is interesting to note that although the median UK methane emissions have fallen over the last 25 years, the atmospheric concentration of methane has increased, indicating that global emissions of methane are still larger than the natural removal of methane from the atmosphere.

Methane has a natural (biogenic) component and it is estimated that 22% of the annual global emission is released from wetlands (Nilsson et al. 2001). Usually natural emissions are strongly dependent on a range of meteorological factors such as temperature and diurnal, annual, growth and decay cycles. Such non-uniform emissions will add to the uncertainties in the modelling, although in North West Europe the natural emissions are thought to be small compared to the anthropogenic emissions (<5%, Bergamaschi et al 2005). Due to the relatively strong local (within 20km) influence of biogenic emissions at Mace Head, in close proximity to a peat bog area, the influence of observations taken when local emissions are significant (low boundary layer heights) has been reduced within InTEM

The GHGI trend is monotonically downwards whereas the median of the InTEM estimates, after an initial fall, shows little change (**Figure A 6.2.2**). The InTEM estimates using the full DECC network reports lower average emissions than the MHD-only case but the 1σ uncertainties overlap. There is a significant discrepancy between InTEM and the GHGI in the 1990s and early 2000s, this discrepancy decreases with time and the median results overlap (within the 1σ uncertainty) from 2009 onwards.

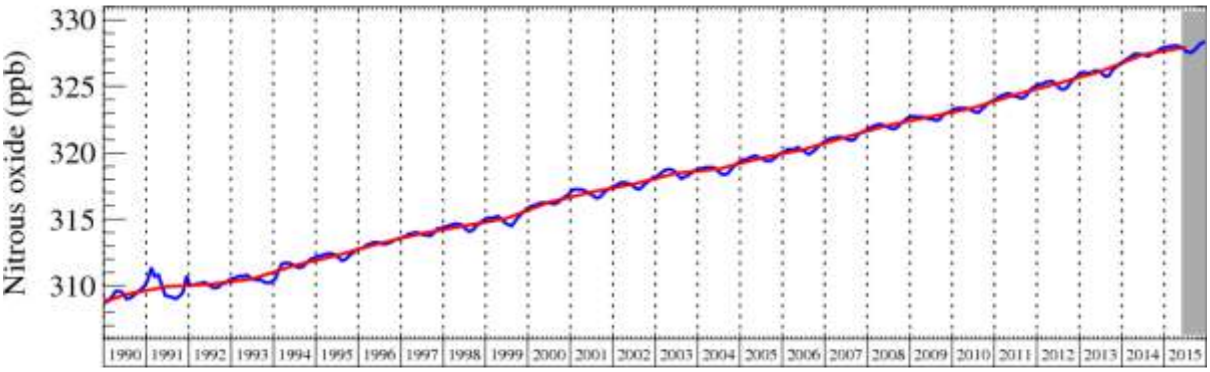
A 6.3 NITROUS OXIDE

Figure A 6.3.1 shows the Northern Hemisphere baseline atmospheric concentration of nitrous oxide (N_2O) from 1990 onwards. The baseline trend is monotonic and positive. In 2013, the baseline increased by 1.06 ppb.

The main activities in Europe resulting in the release of nitrous oxide are agricultural practices resulting in emissions from soils (~60%), chemical industry (~20%) and combustion (~15%) (UNFCCC 1998 figures). The amount emitted from soils has significant uncertainty and has a diurnal and seasonal release cycle. It is driven by the availability of nitrogen, temperature and the soil moisture content.

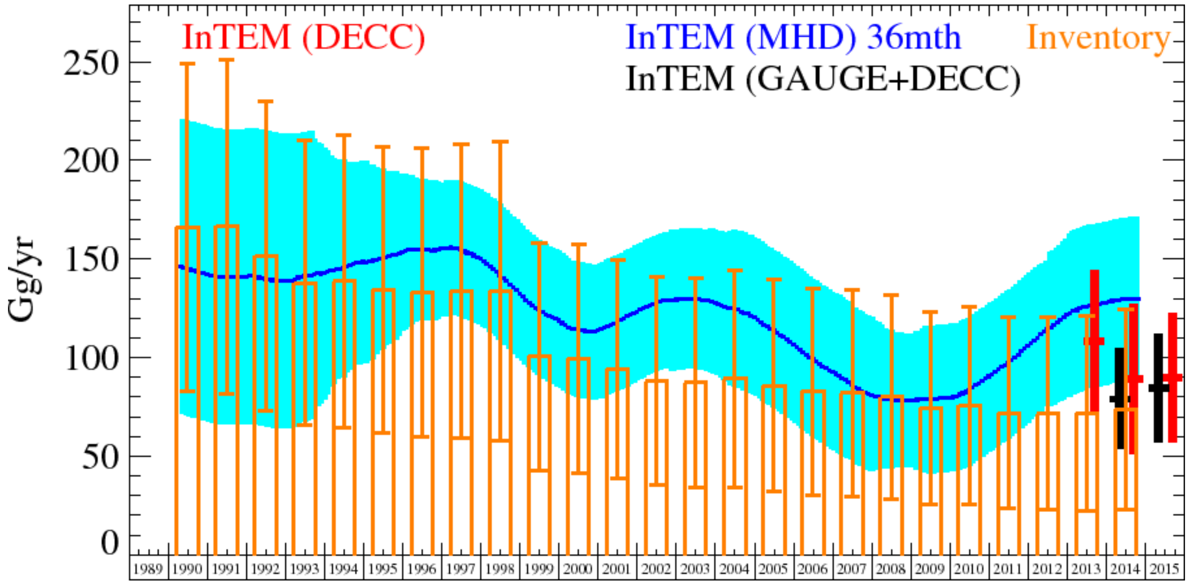
Figure A 6.3.2 shows the InTEM and GHGI emission estimates for the UK for nitrous oxide for the period 1990 onwards. The median InTEM estimates are in general higher than the GHGI estimates. The overall trend between 1990 and 2010 in the time-series is in good agreement with the GHGI with both showing declining UK totals. Unlike the GHGI however, the InTEM estimates are not monotonically decreasing, this may be linked to a change in the underlying 3-D meteorology used to drive the NAME model in 2002. This is an area of active research. The GHGI estimates show a sharp decline (40 Gg) between 1998 and 1999 in line with the introduction of the clean technology at an adipic acid plant in Wilton, north east England. It is estimated to have cut its emissions of N2O by 90%, from 46 thousand tonne yr-1 to around 6 thousand tonne yr-1. The InTEM estimates, with a longer averaging period, show a more gradual decline from 1998 to 2001 but the overall reduction is similar. From 2011 the MHD-only InTEM emissions have risen in contrast to the GHGI. The estimates using the full DECC network are however much lower than the MHD-only estimates, and more in line with the GHGI. This interesting behaviour is actively being investigated, one theory is that there may be a non-linearity issue (where high concentration measurements made during pollution events are slightly over-estimated) in the MHD observations from 2011 onwards.

Figure A 6.3.1 Monthly Northern Hemisphere trend in nitrous oxide estimated from Mace Head observations (blue line). Red line denotes the annual average. Data under grey shading are not yet ratified.



The nature of the nitrous oxide emissions challenges the InTEM assumption of uniformity of release both in time and space. Nitrous oxide emissions from soils occur sporadically, varying daily and seasonally, following fertilizer application and rain and therefore do not have constant emissions over the inversion time periods as assumed in InTEM. The uncertainty this adds to the InTEM results is difficult to quantify, the long averaging periods used are designed to minimise the impact. Also the point of release to the atmosphere may not be coincident with the activity generating the nitrous oxide e.g. the nitrous oxide may be transported from its source, for example by rivers to an ocean, prior to its release to the atmosphere.

Figure A 6.3.2 **Verification of the UK emission inventory estimates for nitrous oxide in Gg yr^{-1} from 1990. InTEM (MHD-only, 3-year) estimates are shown in blue (1σ uncertainty in light blue). InTEM (DECC, 1-year) estimates are shown in red, InTEM (DECC+GAUGE, 1-year) estimates are shown in black.**



A 6.4 HYDROFLUOROCARBONS

A 6.4.1 HFC-134a

Figure A 6.4.1 **Monthly Northern Hemisphere trend in HFC-134a estimated from Mace Head observations (blue line). Red line denotes the annual average. Data under grey shading are not yet ratified.**

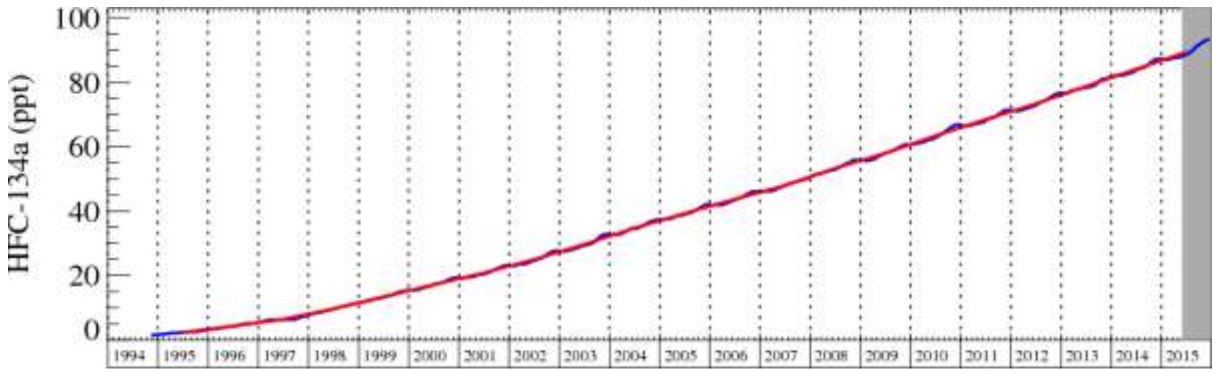


Figure A 6.4.1 shows the Northern Hemisphere baseline atmospheric concentration of HFC-134a from 1995 onwards. The baseline trend is monotonic and positive, in 2014 the baseline increased by 5.3 ppt.

Figure A 6.4.2 Verification of the UK emission inventory estimates for HFC-134a in Gg yr^{-1} from 1990. GHGI estimates are shown in orange. InTEM (MHD-only, 3-year) estimates are shown in blue (1σ uncertainty in light blue). InTEM (DECC, 1-year) estimates are shown in red.

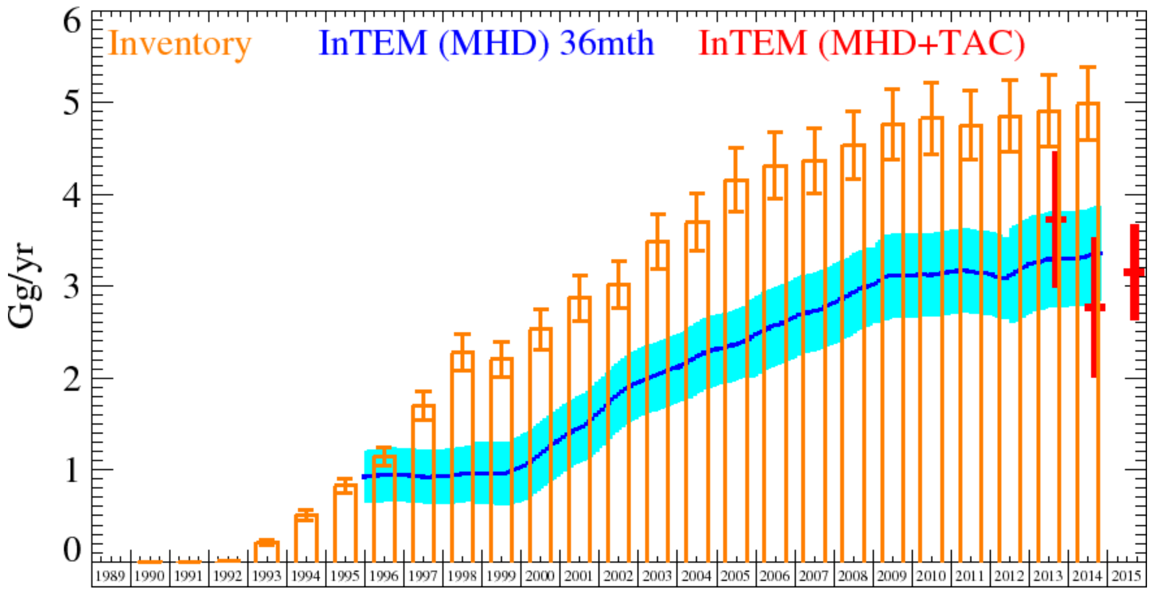


Figure A 6.4.2 shows the InTEM and GHGI emission estimates for the UK for HFC-134a for the period 1990 onwards. The GHGI shows a stronger increase in emission compared to the InTEM estimates. The InTEM estimates have risen at about 50% of the rate of the GHGI. From the 1997 onwards there is poor agreement between the GHGI and InTEM, with the InTEM estimates being about 70% of the GHGI estimates and well outside both uncertainty ranges. A similar result is obtained when the Tacolneston (TAC) observations are included (from Aug 2012) within InTEM. The addition of TAC data in most gases shows a drop in UK emissions from 2013 to 2014, although always within the uncertainties, the reasons for this are being investigated.

A 6.4.2 HFC-152a

Figure A 6.4.3 Monthly Northern Hemisphere trend in HFC-152a estimated from Mace Head observations (blue line). Red line denotes the annual average. Data under grey shading are not yet ratified.

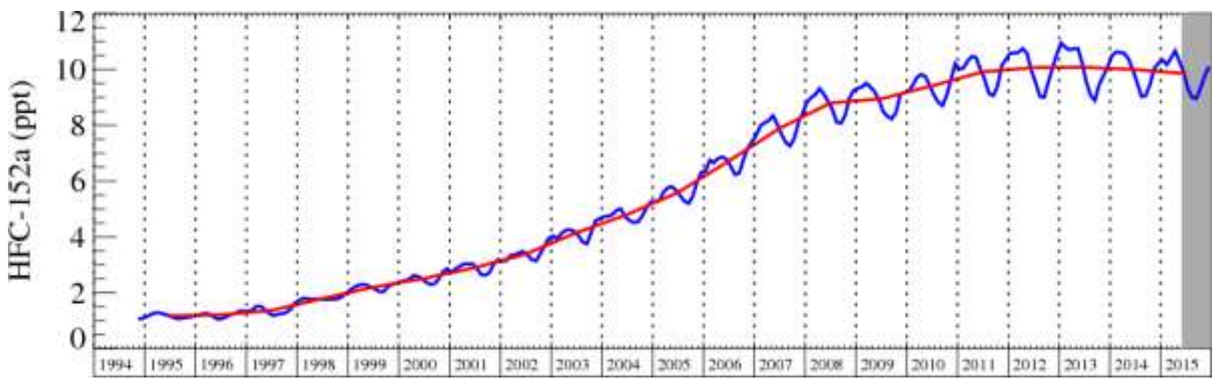


Figure A 6.4.3 shows the Northern Hemisphere baseline atmospheric concentration of HFC-152a from 1995 onwards. The baseline trend shows a strong rise from the mid-1990s until 2008, then a much reduced annual increase. From 2013 onwards a small decline is observed, a result seen globally in international datasets (https://agage.mit.edu).

Figure A 6.4.4 Verification of the UK emission inventory estimates for HFC-152a in Gg yr^{-1} from 1990. GHGI estimates are shown in orange. InTEM (MHD-only, 3-year) estimates are shown in blue (1σ uncertainty in light blue). InTEM (DECC, 1-year) estimates are shown in red.

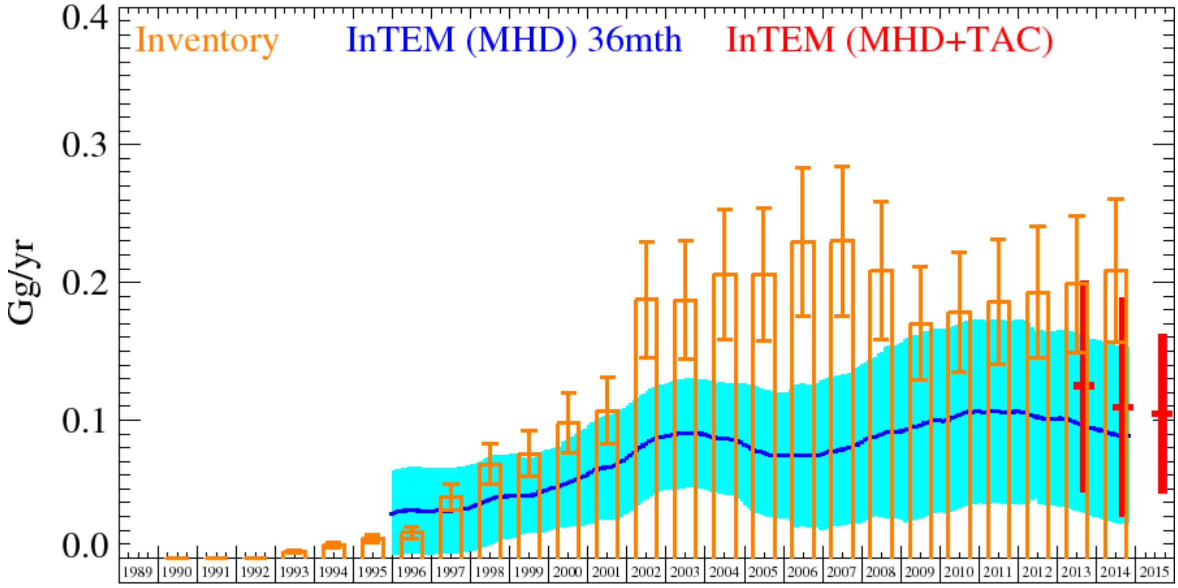


Figure A 6.4.4 shows the InTEM and the GHGI emission estimates for the UK for HFC-152a for the period 1990 onwards. Between 2002 and 2008 the GHGI estimates are significantly larger than those estimated through the inversion modelling. Before 2002 and after 2008, the agreement is better with the median InTEM estimate falling within the GHGI uncertainty albeit consistently on the lower side. The InTEM uncertainties are larger than the GHGI uncertainties. It is also interesting to note the later comparison, the UK GHGI is increasing conflicting with the decreasing UK InTEM estimates.

A 6.4.3 HFC-125

Figure A 6.4.5 shows the Northern Hemisphere baseline atmospheric concentration of HFC-125 from 1998 onwards. The baseline trend is monotonic and exponentially increasing, in 2014 the baseline increased by 2.3 ppt.

Figure A 6.4.5 Monthly Northern Hemisphere trend in HFC-125 estimated from Mace Head observations (blue line). Red line denotes the annual average. Data under grey shading are not yet ratified.

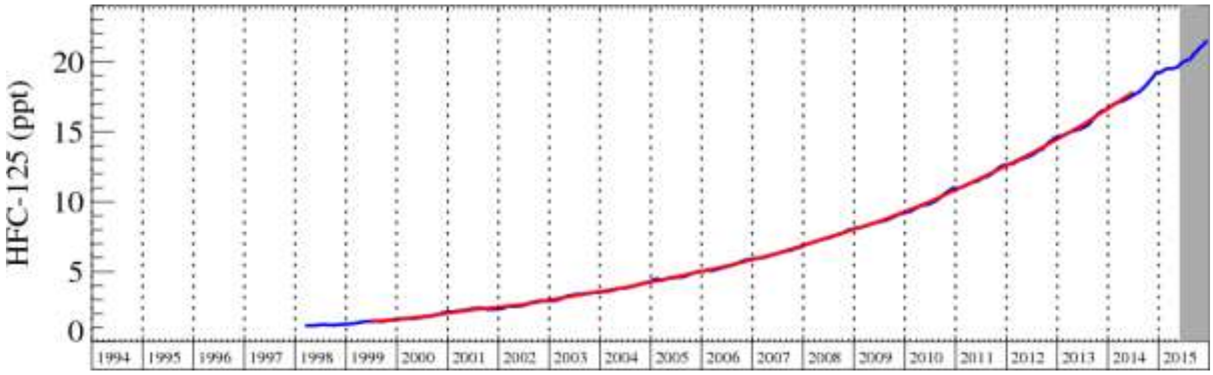
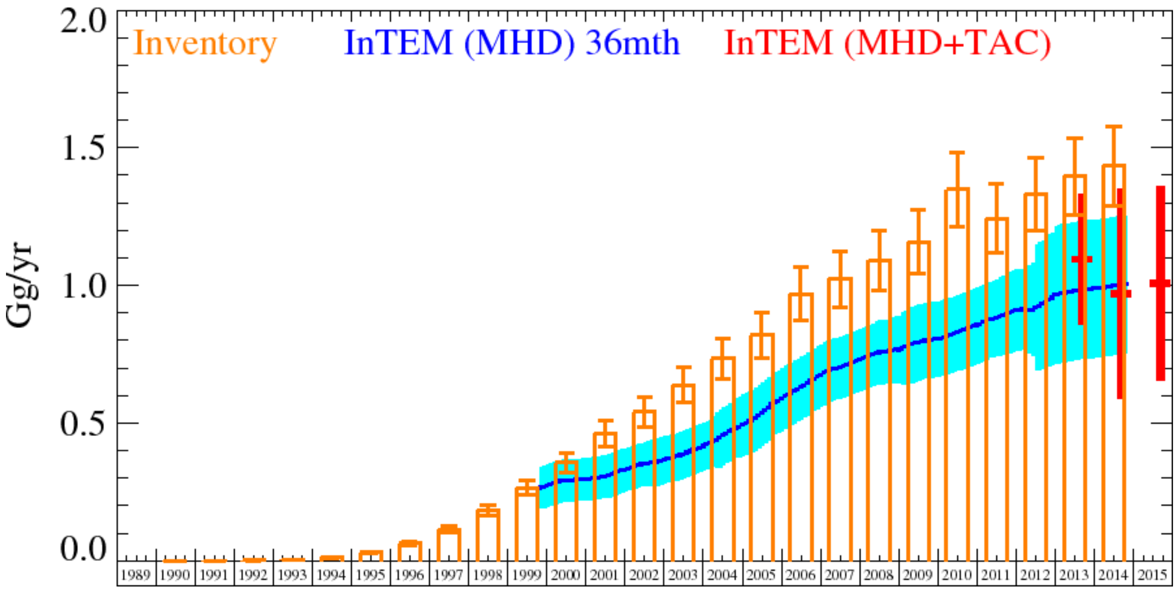


Figure A 6.4.6 Verification of the UK emission inventory estimates for HFC-125 in Gg yr^-1 from 1990. GHGI estimates are shown in orange. InTEM (MHD-only, 3-year) estimates are shown in blue (1σ uncertainty in light blue). InTEM (DECC, 1-year) estimates are shown in red.



InTEM emission estimates for the UK for HFC-125 for the period 1999 onwards are shown in **Figure A 6.4.6**. Both estimates suggest that the emissions of HFC-125 from the UK have increased significantly from the mid-1990s. The InTEM estimates are consistently lower than those from the GHGI (by ~40%) and the uncertainties do not overlap. The introduction of the Tacolneston data shows consistency with the MHD-only estimates.

A 6.4.4 HFC-143a

Figure A 6.4.7 shows the Northern Hemisphere baseline atmospheric concentration of HFC-143a from 2004 onwards. The baseline trend is positive, in 2014 it increased by 1.4 ppt.

Figure A 6.4.7 Monthly Northern Hemisphere trend in HFC-143a estimated from Mace Head observations (blue line). Red line denotes the annual average. Data under grey shading are not yet ratified.

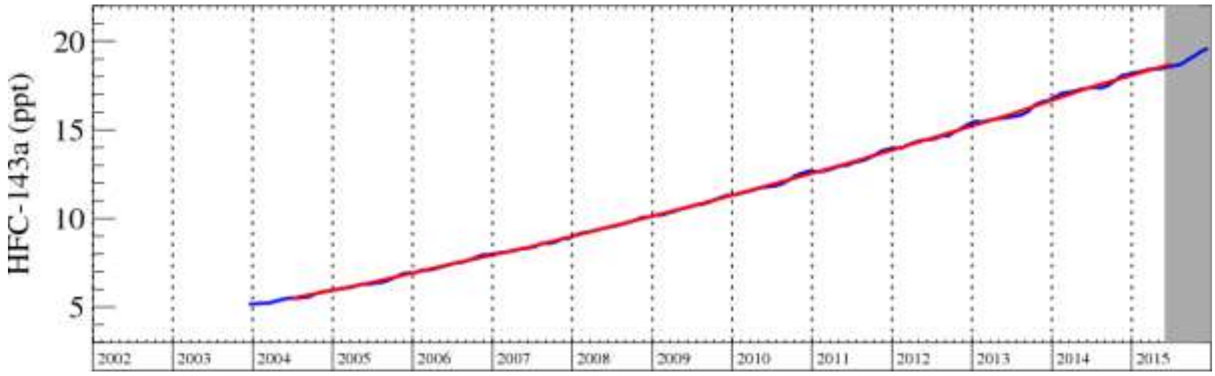
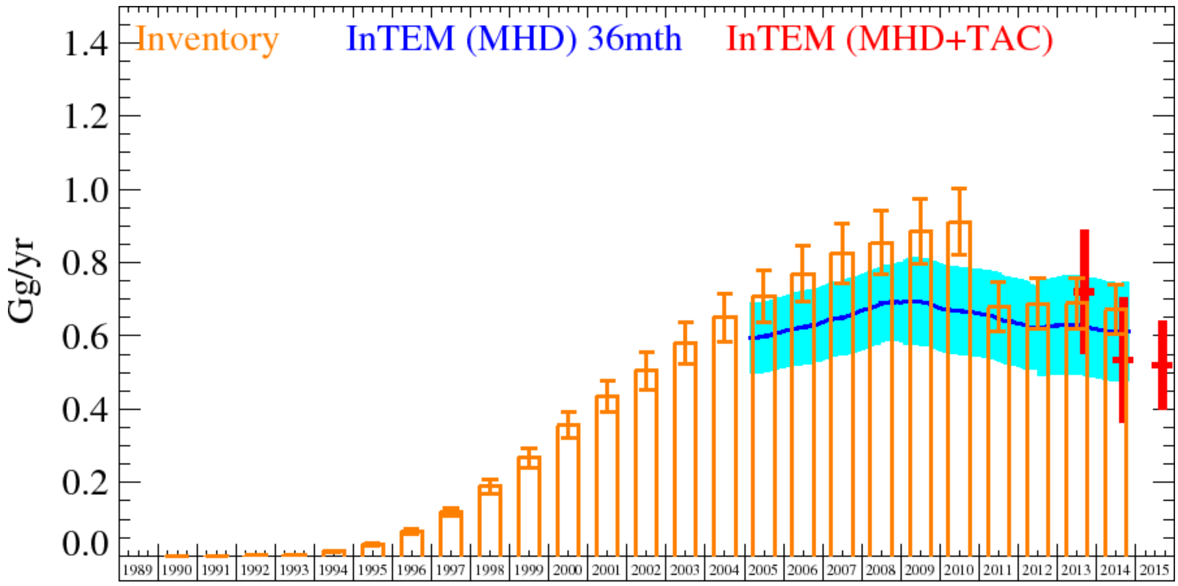


Figure A 6.4.8 Verification of the UK emission inventory estimates for HFC-143a in Gg yr[-1] from 1990. GHGI estimates are shown in orange. InTEM (MHD-only, 3-year) estimates are shown in blue (1σ uncertainty in light blue). InTEM (DECC, 1-year) estimates are shown in red.



InTEM emission estimates for the UK for HFC-143a for the period 2004 onwards are shown below in **Figure A 6.4.8** and are compared to the GHGI estimates. UK emissions, as estimated through the GHGI, are increasing year on year from the early 1990s until 2010 when there is a sudden decline. The InTEM estimates show a steady rise 2004-2009 and then a steady decline. The InTEM estimates are consistently lower than the GHGI estimates up to and including 2010. From 2011 onwards the agreement is much improved. The estimates with the DECC network (i.e. including TAC data) are consistent with those from MHD-only.

A 6.4.5 HFC-23

Figure A 6.4.9 shows the Northern hemisphere baseline atmospheric concentration of HFC-23 from 2008 onwards. The baseline trend is monotonic and positive, in 2014 the baseline increased by 1.1 ppt.

InTEM emission estimates for the UK for HFC-23 for 2008-2010 agree, within the uncertainty range, with the recent low emissions estimated by the GHGI (**Figure A 6.4.10**).

Figure A 6.4.9 Monthly Northern Hemisphere trend in HFC-23 estimated from Mace Head observations (blue line). Red line denotes the annual average. Data under grey shading are not yet ratified.

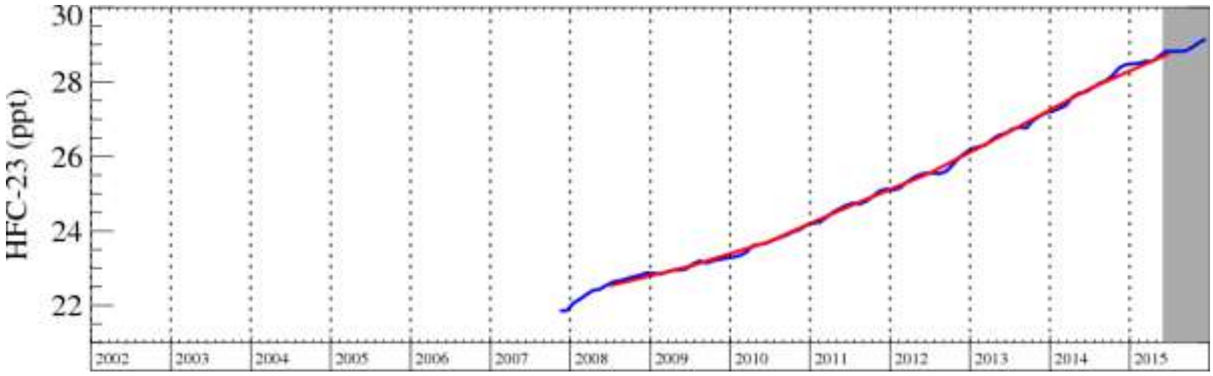
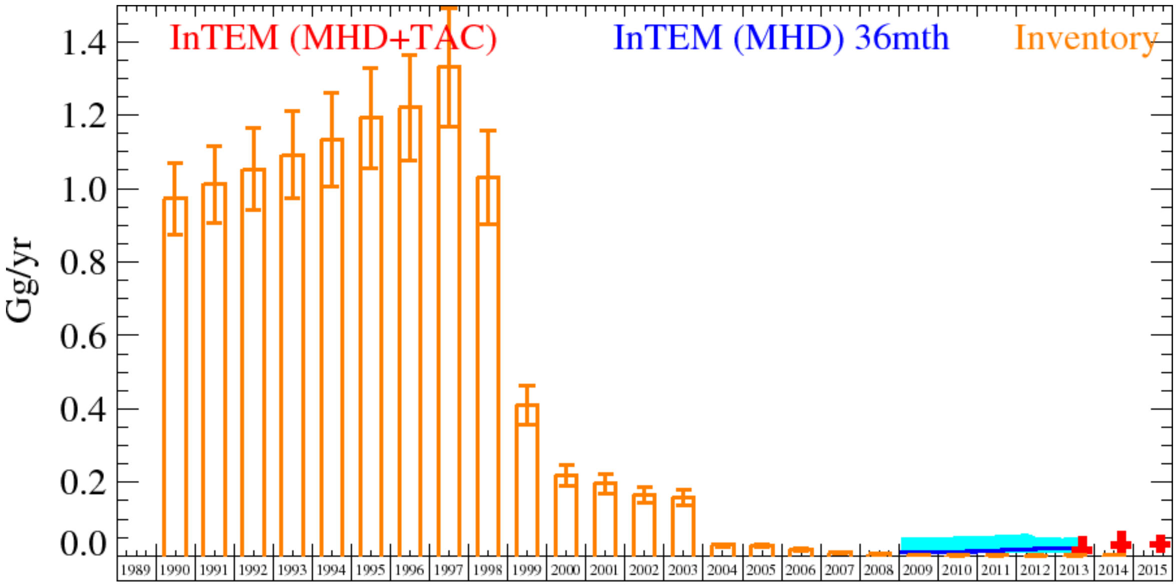


Figure A 6.4.10 Verification of the UK emission inventory estimates for HFC-23 in Gg yr-1 from 1990. GHGI estimates are shown in orange. InTEM (MHD-only, 3-year) estimates are shown in blue (1σ uncertainty in light blue). InTEM (DECC, 1-year) estimates are shown in red.



A 6.4.6 HFC-32

Figure A 6.4.11 shows the Northern Hemisphere baseline atmospheric concentration of HFC-32 from 2004 onwards. The baseline trend is monotonic and positive, in 2014 the baseline increased by 1.7 ppt.

InTEM emission estimates for the UK for HFC-32 for 2004 onwards are shown in **Figure A 6.4.12**. The InTEM emission estimates are lower than the GHGI estimates. Both trends are positive however the rate of increase of the GHGI is larger than those from InTEM. By 2012 the difference in estimated emissions is significant at more than 30%.

Figure A 6.4.11 **Monthly Northern Hemisphere trend in HFC-32 estimated from Mace Head observations (blue line). Red line denotes the annual average. Data under grey shading are not yet ratified.**

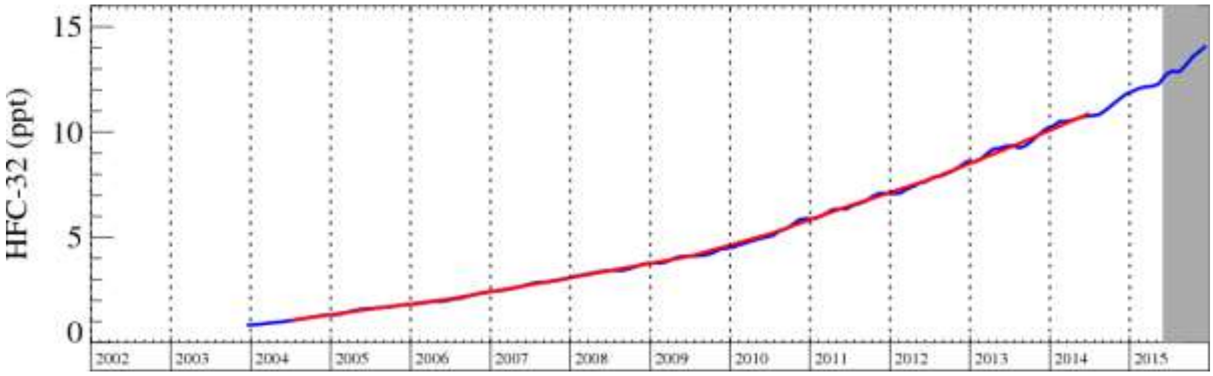
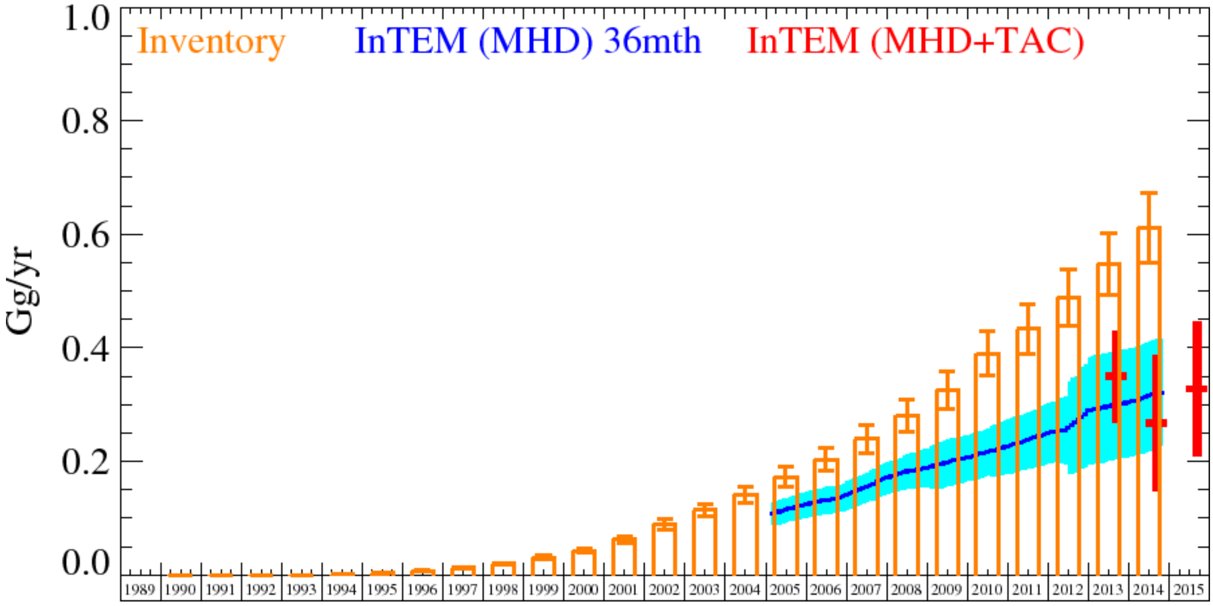


Figure A 6.4.12 **Verification of the UK emission inventory estimates for HFC-32 in Gg yr^{-1} from 1990. GHGI estimates are shown in orange. InTEM (MHD-only, 3-year) estimates are shown in blue (1σ uncertainty in light blue). InTEM (DECC, 1-year) estimates are shown in red.**



A 6.4.7 HFC-43-10mee

Figure A 6.4.13 shows the Northern Hemisphere baseline atmospheric concentration of HFC-43-10mee from 2011 onwards. There is a slight positive trend in the baseline with a growth rate of ~0.01 ppt yr^{-1}. The UK emissions of this gas are small. The GHGI estimates are significantly higher than those from InTEM.

Figure A 6.4.13 Monthly Northern Hemisphere trend in HFC-43-10mee estimated from Mace Head observations (blue line). Red line denotes the annual average. Data under grey shading are not yet ratified.

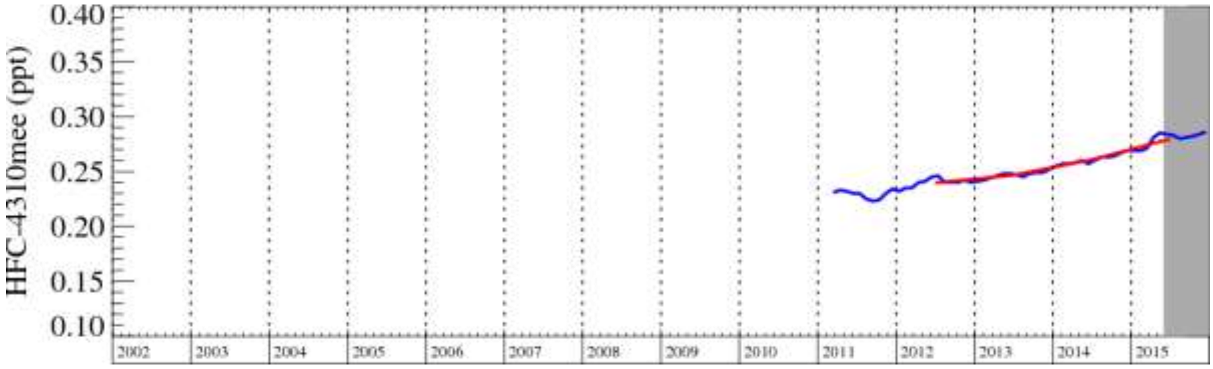
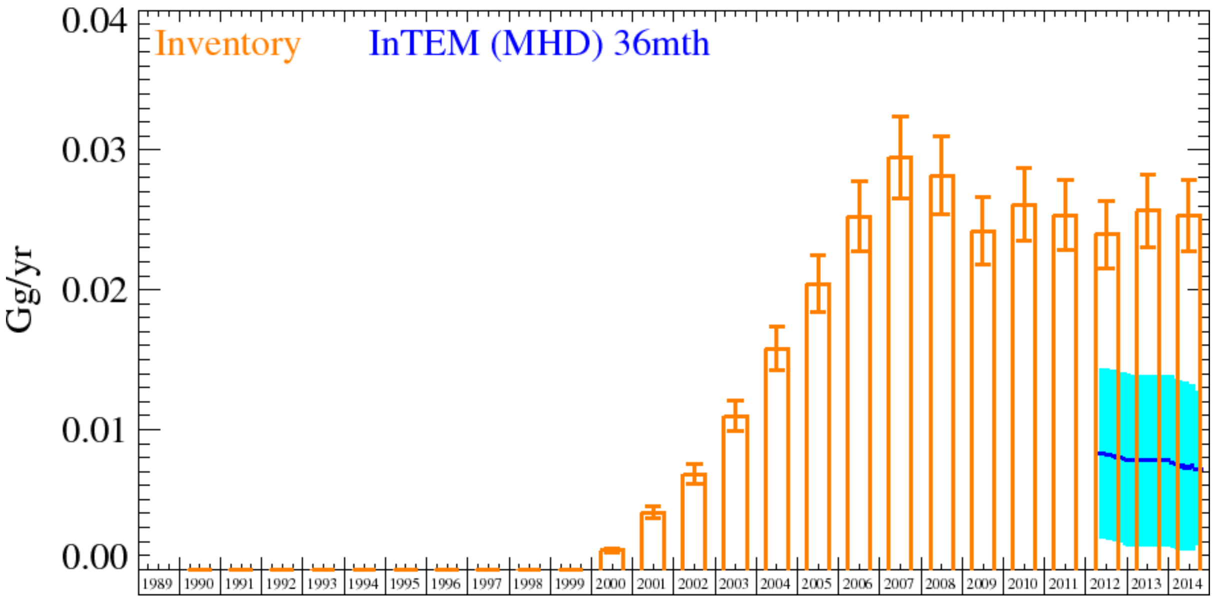


Figure A 6.4.14 Verification of the UK emission inventory estimates for HFC-43-10mee in Gg yr^{-1} from 1990. GHGI estimates are shown in orange. InTEM (MHD-only, 3-year) estimates are shown in blue (1σ uncertainty in light blue).



A 6.4.8 HFC-227ea

Figure A 6.4.15 shows the Northern Hemisphere baseline atmospheric concentration of HFC-227ea from 2007 onwards. There is positive trend in the baseline, in 2013 it increased by 0.1 ppt. The GHGI estimates are almost double those obtained through inversion modelling.

Figure A 6.4.15 Monthly Northern Hemisphere trend in HFC-227ea estimated from Mace Head observations (blue line). Red line denotes the annual average. Data under grey shading are not yet ratified.

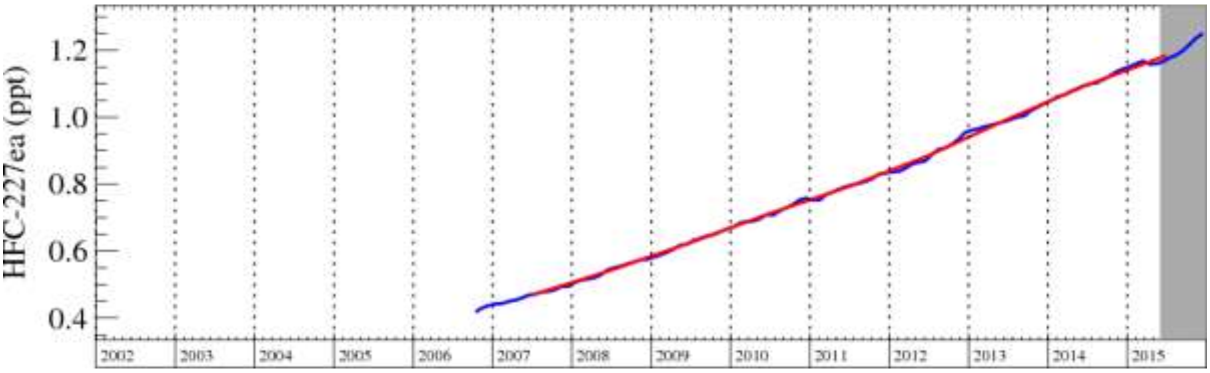
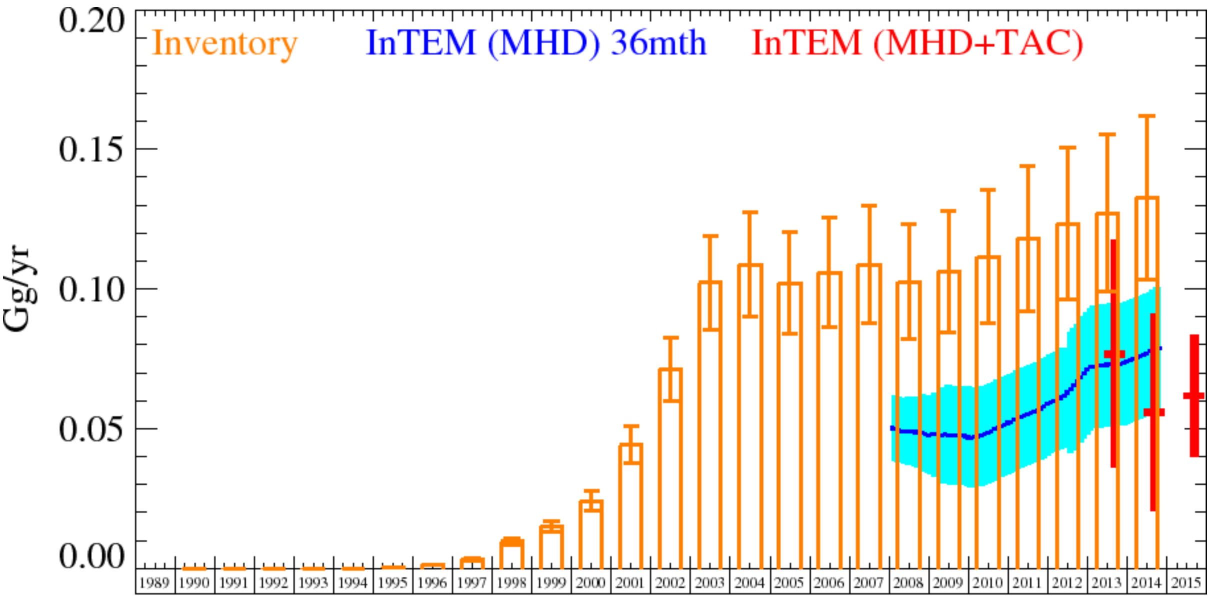


Figure A 6.4.16 Verification of the UK emission inventory estimates for HFC-227ea in Gg yr^{-1} from 1990. GHGI estimates are shown in orange. InTEM (MHD-only, 3-year) estimates are shown in blue (1σ uncertainty in light blue). InTEM (DECC, 1-year) estimates are shown in red.



A 6.4.9 HFC-365mfc

Figure A 6.4.17 shows the Northern Hemisphere baseline atmospheric concentration of HFC-365mfc from 2005 onwards. There is positive trend in the baseline, in 20143 it increased by 0.097 ppt. The InTEM estimates show a decline in UK emissions until 2013 and then a levelling off. The GHGI estimates show a sudden decline in 2008 and then a modest annual increase from 2012.

Figure A 6.4.17 Monthly Northern Hemisphere trend in HFC-365mfc estimated from Mace Head observations (blue line). Red line denotes the annual average. Data under grey shading are not yet ratified.

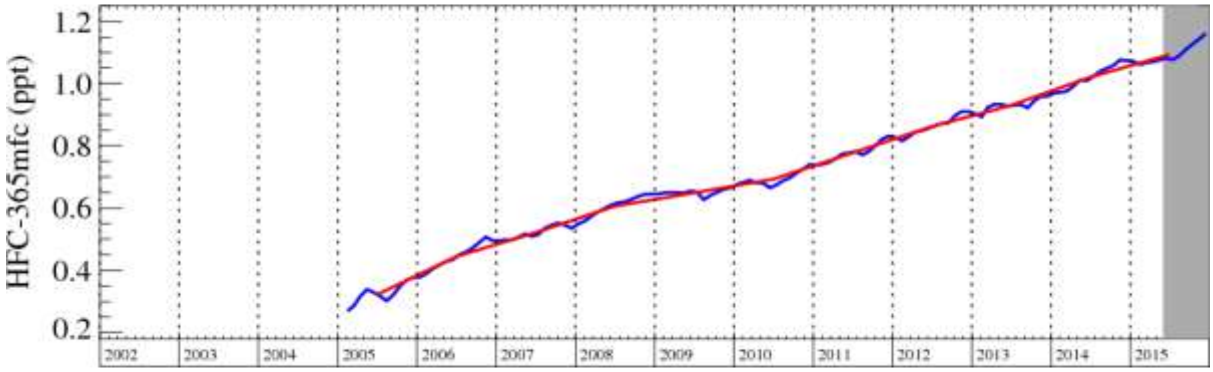
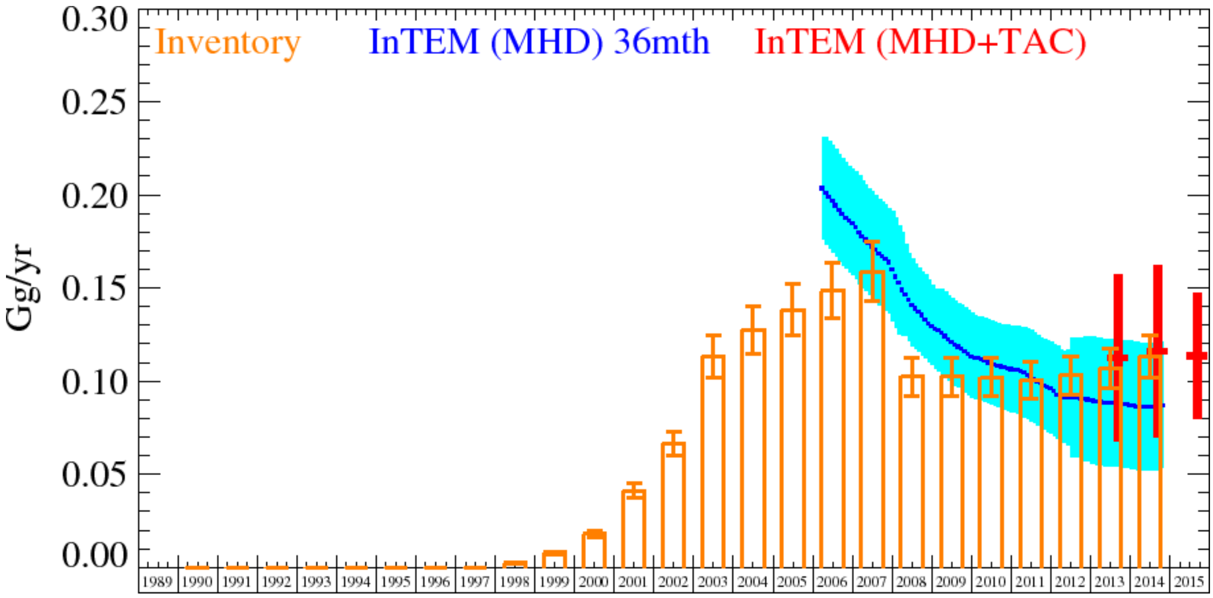


Figure A 6.4.18 Verification of the UK emission inventory estimates for HFC-365mfc in Gg yr^{-1} from 1990. GHGI estimates are shown in orange. InTEM (MHD-only, 3-year) estimates are shown in blue (1σ uncertainty in light blue). InTEM (DECC, 1-year) estimates are shown in red.



A 6.4.10 HFC-245fa

Figure A 6.4.19 shows the Northern Hemisphere baseline atmospheric concentration of HFC-245fa from 2007 onwards. There is positive trend in the baseline, in 2014 it increased by 0.2 ppt. The InTEM estimates are declining from 2008 and then levelling off. The GHGI estimates show a significant decline in 2008 and then a modest annual increase.

Figure A 6.4.19 Monthly Northern Hemisphere trend in HFC-245fa estimated from Mace Head observations (blue line). Red line denotes the annual average. Data under grey shading are not yet ratified.

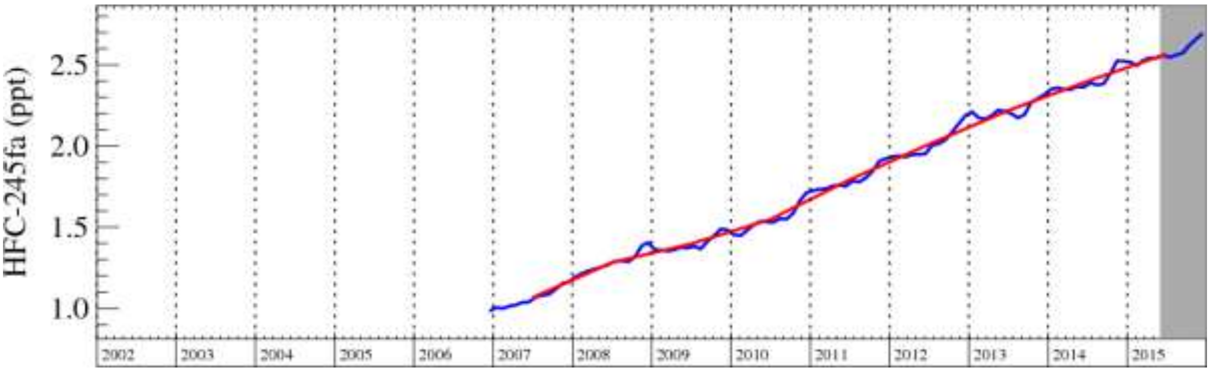
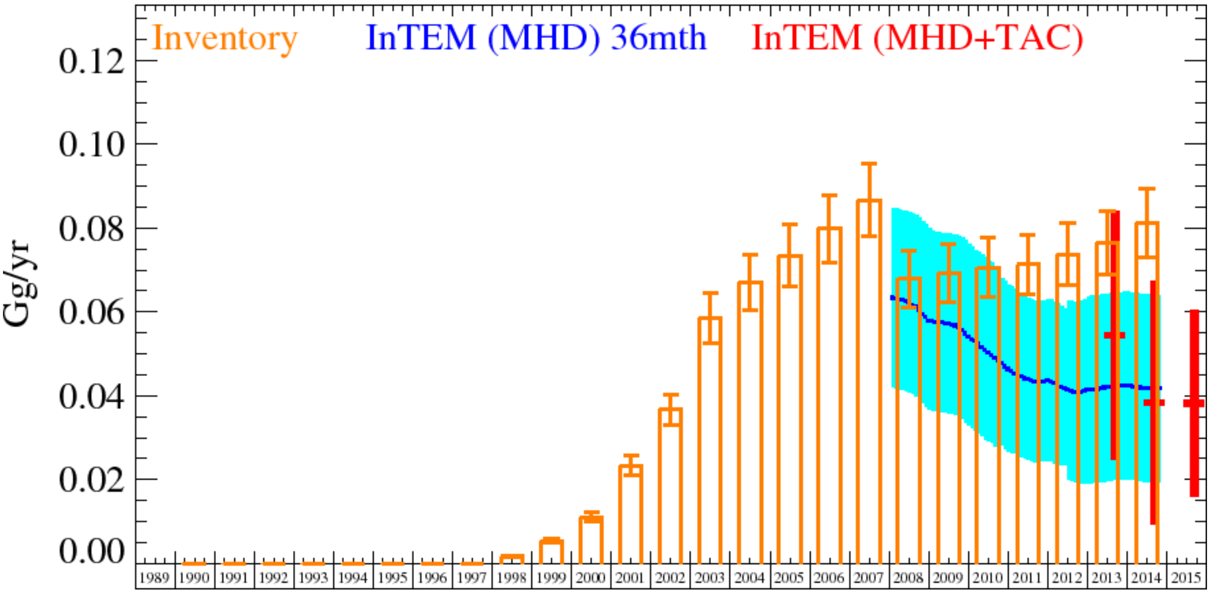


Figure A 6.4.20 Verification of the UK emission inventory estimates for HFC-245fa in Gg yr^{-1} from 1990. GHGI estimates are shown in orange. InTEM (MHD-only, 3-year) estimates are shown in blue (1σ uncertainty in light blue). InTEM (DECC, 1-year) estimates are shown in red.



A 6.5 PERFLUOROCARBONS

A 6.5.1 PFC-14

Figure A 6.5.1 shows the Northern Hemisphere baseline atmospheric concentration of PFC-14 from 2004 onwards. The baseline trend is positive, in 2014 it increased by 0.8 ppt.

Within the uncertainty ranges of the InTEM and GHGI estimates, the UK emissions agree. The sharp drop in emissions in 2012 in the GHGI reflects the closure of the last significant aluminium production plant in the UK. The InTEM uncertainty ranges for PFC-14 are large because the overwhelming majority of emissions come from a few point sources (smelters), which are not well captured in the large area averages within InTEM. If prior knowledge of the point sources is included within InTEM the uncertainty ranges are considerably reduced. If the positions of the principle emission sources are known then this information can be fed into InTEM to inform the emission estimation process and better constrain the emissions.

Figure A 6.5.1 Monthly Northern Hemisphere trend in PFC-14 estimated from Mace Head observations (blue line). Red line denotes the annual average. Data under grey shading are not yet ratified.

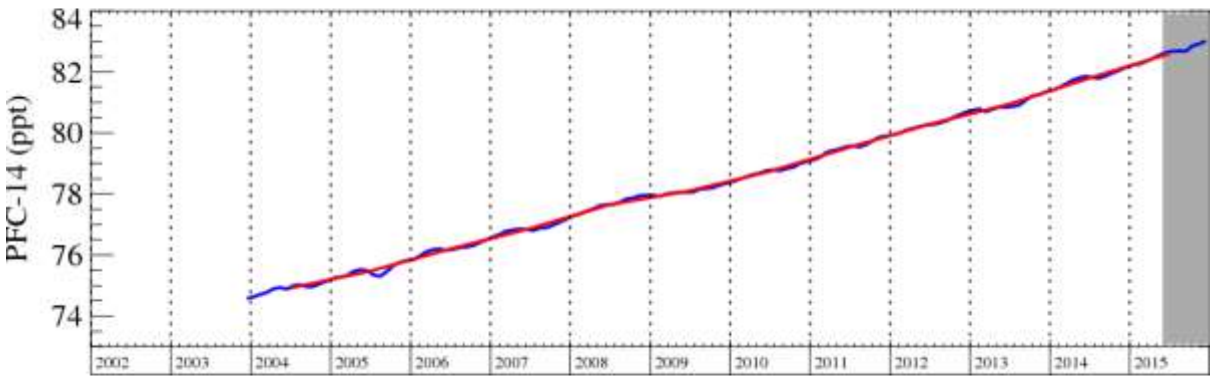
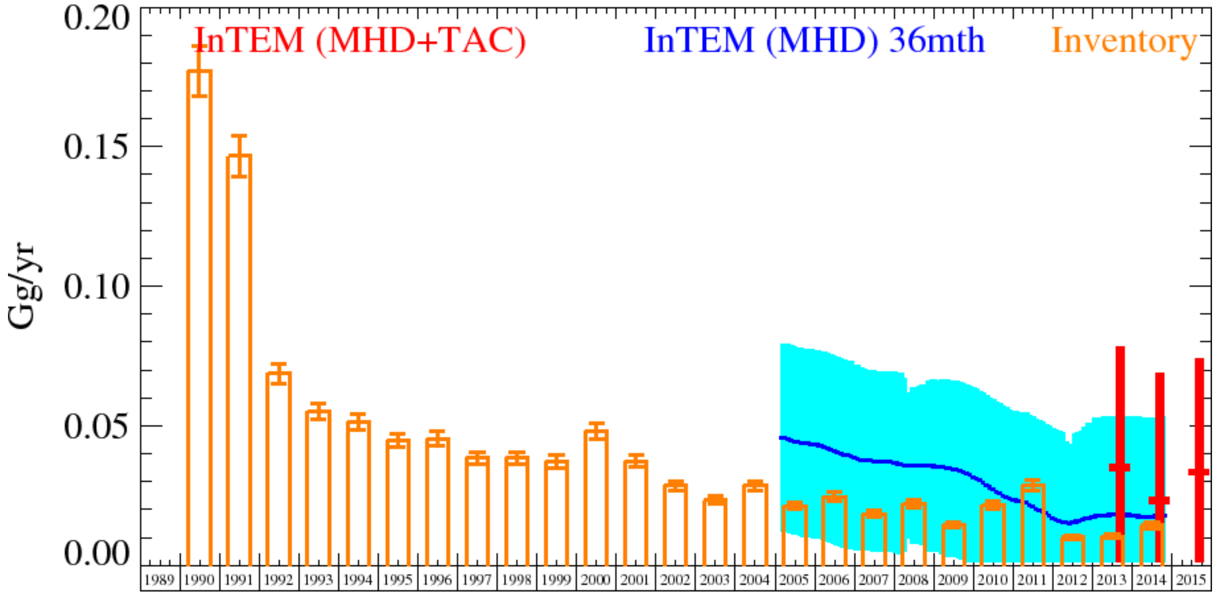


Figure A 6.5.2 **Verification of the UK emission inventory estimates for PFC-14 in Gg yr^{-1} from 1990. GHGI estimates are shown in orange. InTEM (MHD-only, 3-year) estimates are shown in blue (1σ uncertainty in light blue). InTEM (DECC, 1-year) estimates are shown in red.**



A 6.5.2 PFC-116

Figure A 6.5.3 shows the Northern Hemisphere baseline atmospheric concentration of PFC-116 from 2004 onwards. The baseline trend is monotonic and positive, in 2014 the baseline increased by 0.09 ppt. The UK InTEM estimates are consistent with those reported in the GHGI (**Figure A 1.5.4**) given the significant uncertainties in the InTEM solutions.

Figure A 6.5.3 **Monthly Northern Hemisphere trend in PFC-116 estimated from Mace Head observations (blue line). Red line denotes the annual average. Data under grey shading are not yet ratified.**

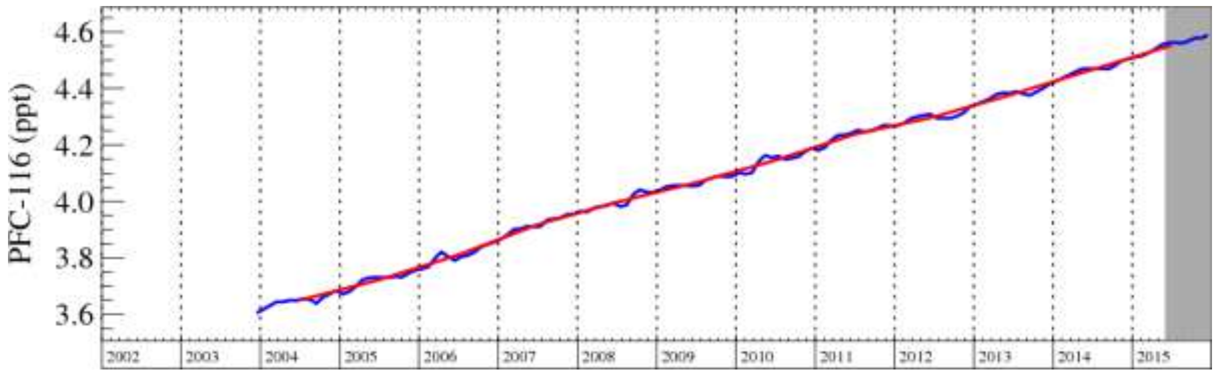
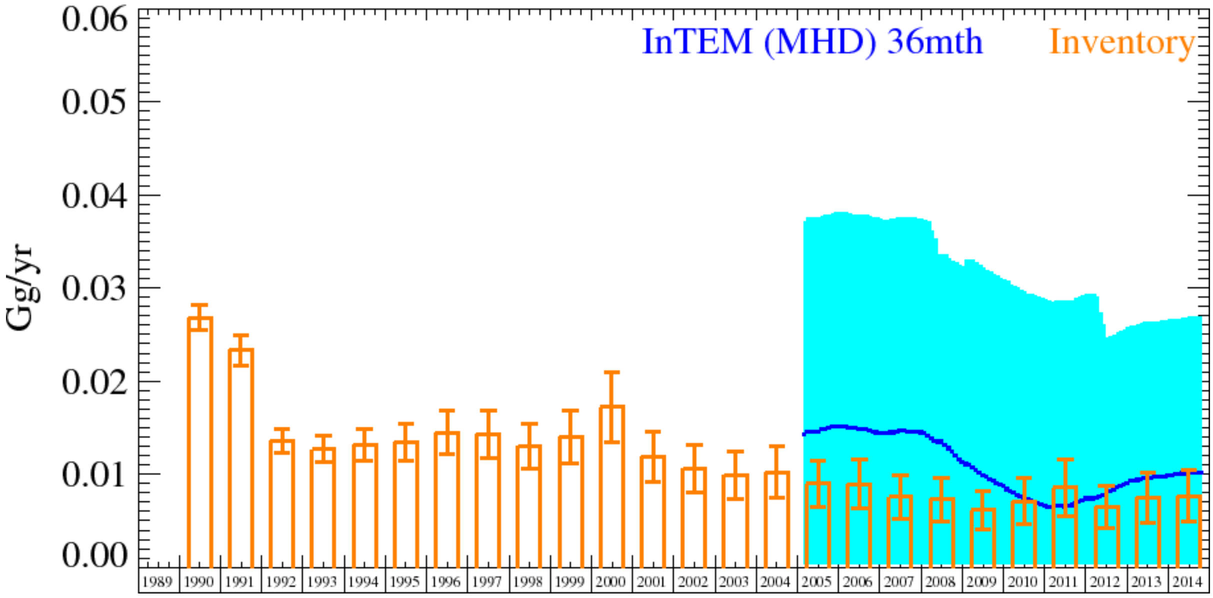


Figure A 6.5.4 **Verification of the UK emission inventory estimates for PFC-116 in Gg yr⁻¹ from 1990. GHGI estimates are shown in orange. InTEM (MHD-only, 3-year) estimates are shown in blue (1σ uncertainty in light blue).**



A 6.5.3 PFC-218

Figure A 6.5.5 shows the Northern Hemisphere baseline atmospheric concentration of PFC-218 from 2004 onwards. The baseline trend is monotonic and positive, in 2014 the baseline increased by 0.02 ppt.

The median UK InTEM estimates are higher than those reported in the GHGI (**Figure A 6.5.6**). The dip in UK GHGI estimates in 2008 and 2009 is matched by InTEM, albeit at a higher level. After 2010, InTEM shows a steady increase, similar to the GHGI. Similar to PFC-14, without prior knowledge of the point source nature of the PFC-218 emissions, the InTEM emission estimates have a large uncertainty.

Figure A 6.5.5 **Monthly Northern Hemisphere trend in PFC-218 estimated from Mace Head observations (blue line). Red line denotes the annual average. Data under grey shading are not yet ratified.**

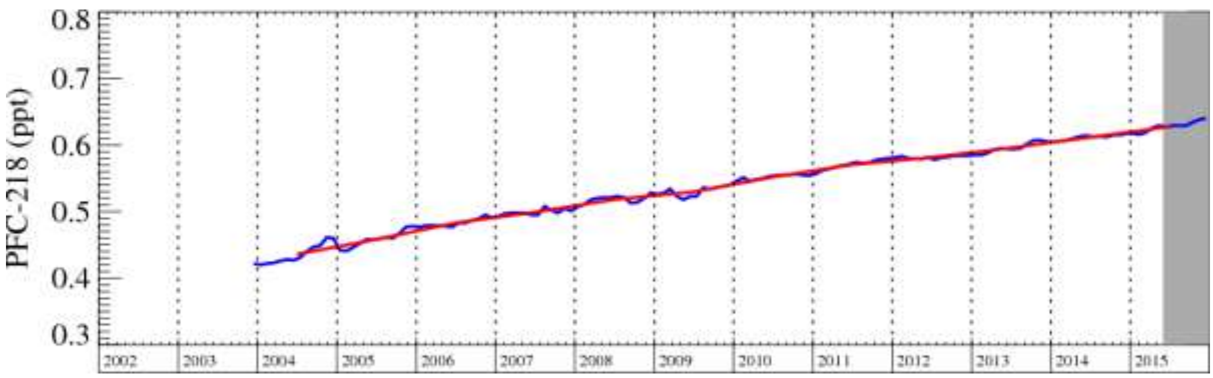
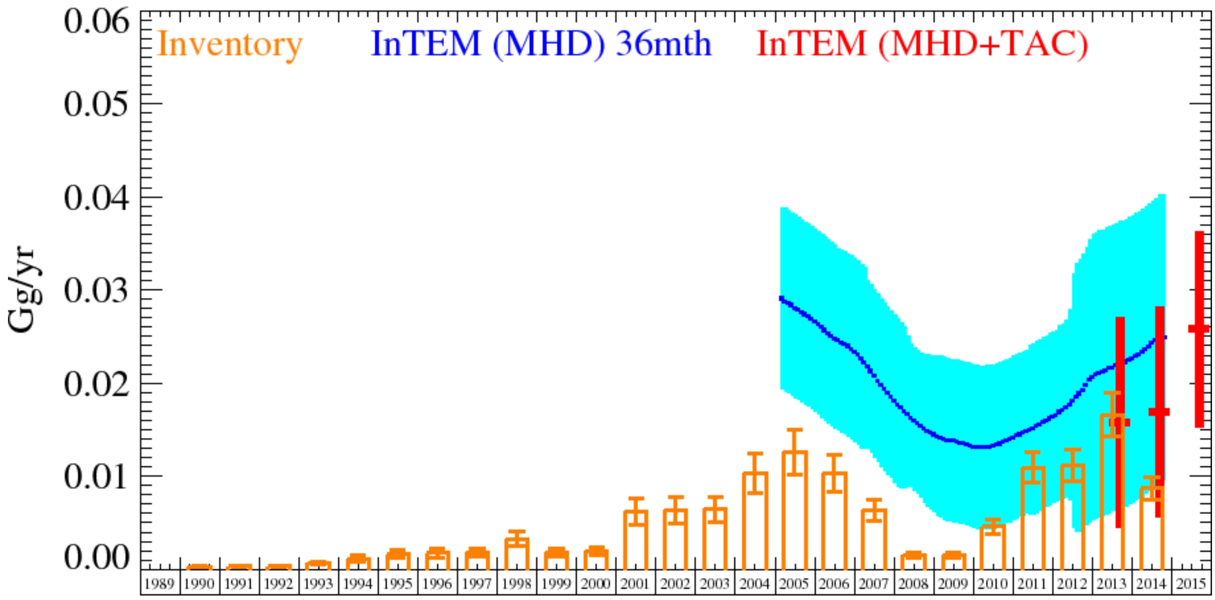


Figure A 6.5.6 **Verification of the UK emission inventory estimates for PFC-218 in Gg yr^{-1} from 1990. GHGI estimates are shown in orange. InTEM (MHD-only, 3-year) estimates are shown in blue (1σ uncertainty in light blue). InTEM (DECC, 1-year) estimates are shown in red.**



A 6.5.4 PFC-318

Figure A 6.5.7 shows the Northern Hemisphere baseline atmospheric concentration of PFC-318 from 2010 onwards. The baseline trend is monotonic and positive, in 2014 the baseline increased by 0.06 ppt. The median UK InTEM estimates are higher than those reported in the GHGI (**Figure A 6.5.8**). However the uncertainty ranges of the InTEM results are large and the estimated quantities are very small.

Figure A 6.5.7 **Monthly Northern Hemisphere trend in PFC-318 estimated from Mace Head observations (blue line). Red line denotes the annual average. Data under grey shading are not yet ratified.**

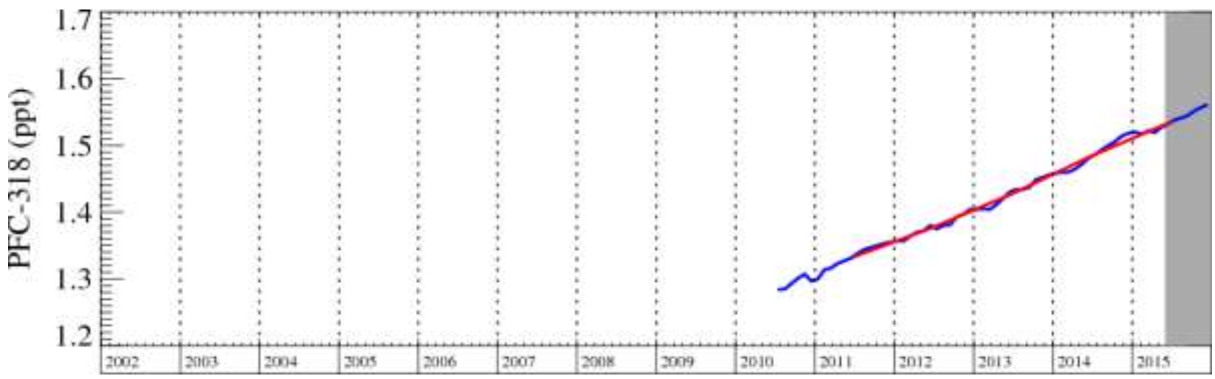
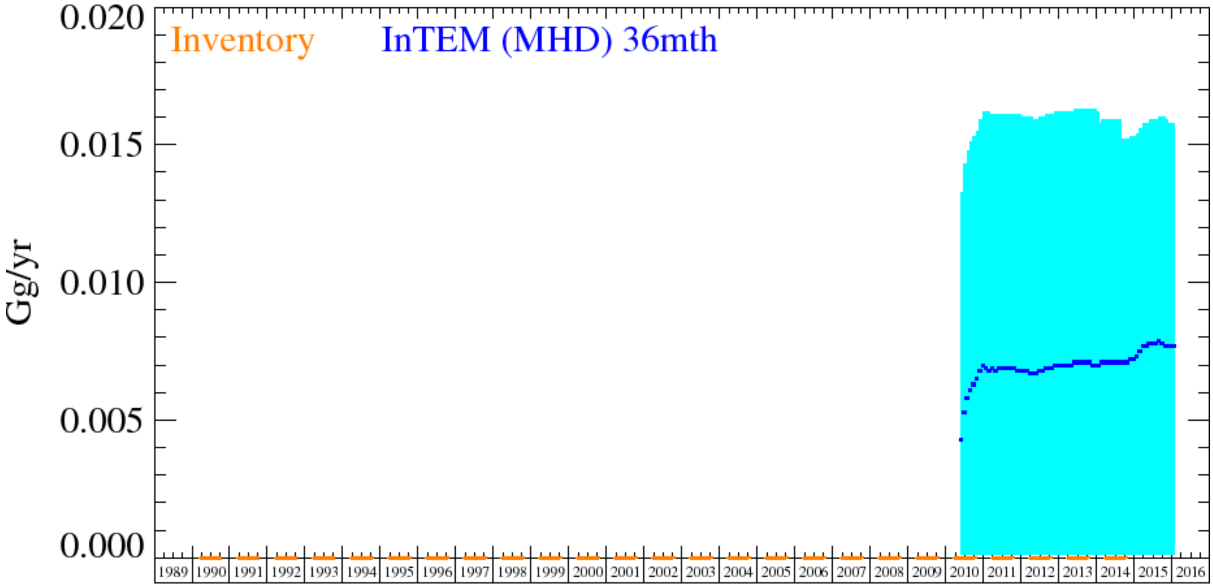


Figure A 6.5.8 **Verification of the UK emission inventory estimates for PFC-318 in Gg yr^{-1} from 1990. GHGI estimates are shown in orange. InTEM (MHD-only, 3-year) estimates are shown in blue (1σ uncertainty in light blue).**



A 6.6 SULPHUR HEXAFLUORIDE

Figure A 6.6.1 shows the Northern Hemisphere baseline atmospheric concentration of sulphur hexafluoride (SF_6) from 2004 onwards. The baseline trend is monotonic and positive, in 2014 the baseline increased by 0.34 ppt.

The median UK MHD-only InTEM estimates from 2005 onwards are approximately level at about 0.04 Gg yr^{-1}. Over the same period the GHGI shows a steady decline from ~0.05 Gg yr^{-1} to ~0.02 Gg yr^{-1}. The InTEM estimates with the full DECC network, 2014 and 2015, are significantly lower and agree with the GHGI. Interestingly the 2013 DECC estimate agrees with the 2013 MHD-only estimate. The initial period of data (2012) from TAC and RGL had lower precision for SF_6 than the MHD data and so will have less influence during this period and will have affected the 2013 InTEM estimate.

Figure A 6.6.1 **Monthly Northern Hemisphere trend in SF_6 estimated from Mace Head observations (blue line). Red line denotes the annual trend. Data under grey shading are not yet ratified.**

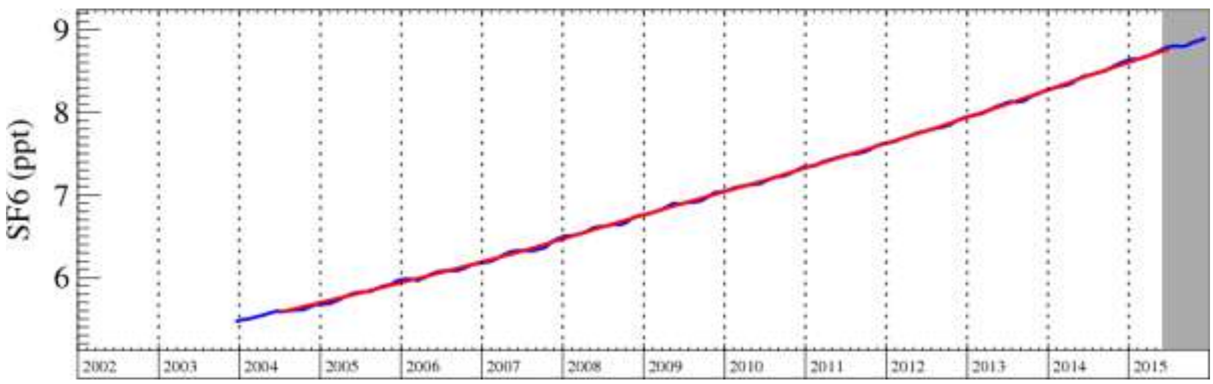
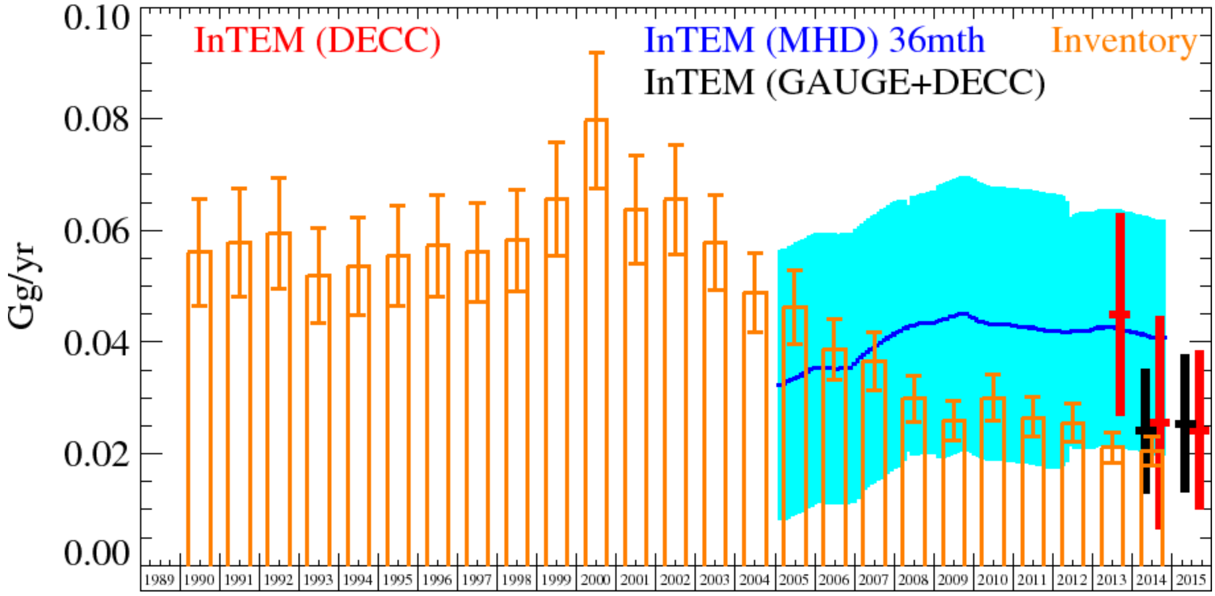


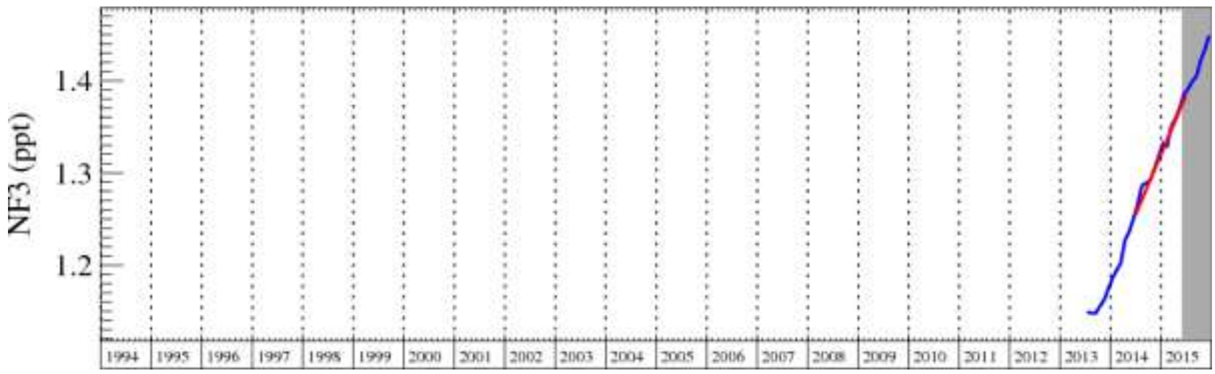
Figure A 6.6.2 **Verification of the UK emission inventory estimates for SF_6 in Gg yr^{-1} from 1990. GHGI estimates are shown in orange. InTEM (MHD-only, 3-year) estimates are shown in blue (1σ uncertainty in light blue). InTEM (DECC, 1-year) estimates are shown in red, InTEM (DECC+GAUGE, 1-year) estimates are shown in black.**



A 6.7 NITROGEN TRIFLUORIDE

Figure A 6.7.1 shows the Northern Hemisphere baseline atmospheric concentration of NF_3 from 2013 onwards. The baseline trend is monotonic and positive, the current growth rate is estimated to be 0.14 ppt yr^{-1}. NF_3 is only measured at MHD, and measurements only started in May 2013. The InTEM emission estimates for the UK are insignificant. The GHGI estimate for 2014 is 23 kg.

Figure A 6.7.1 **Monthly Northern Hemisphere trend in NF_3 estimated from Mace Head observations (blue line). Red line denotes the annual average. Data under grey shading are not yet ratified.**



A 6.8 CARBON DIOXIDE

High precision, high frequency measurements of CO_2 are made across the UK DECC network. The Northern Hemisphere baseline trend is positive, in 2014 it increased by 1.8 ppm. It has a strong seasonal cycle due to the influence of the biosphere.

The CO_2 observed has three principle components:

1. Northern hemisphere baseline (**Figure A 6.8.1**).
2. Anthropogenic (man-made)
3. Biogenic (natural)

Figure A 6.8.1 Monthly Northern Hemisphere trend in CO_2 estimated from Mace Head observations (blue line). Red line denotes annual trend. Data under grey shading are not yet ratified.

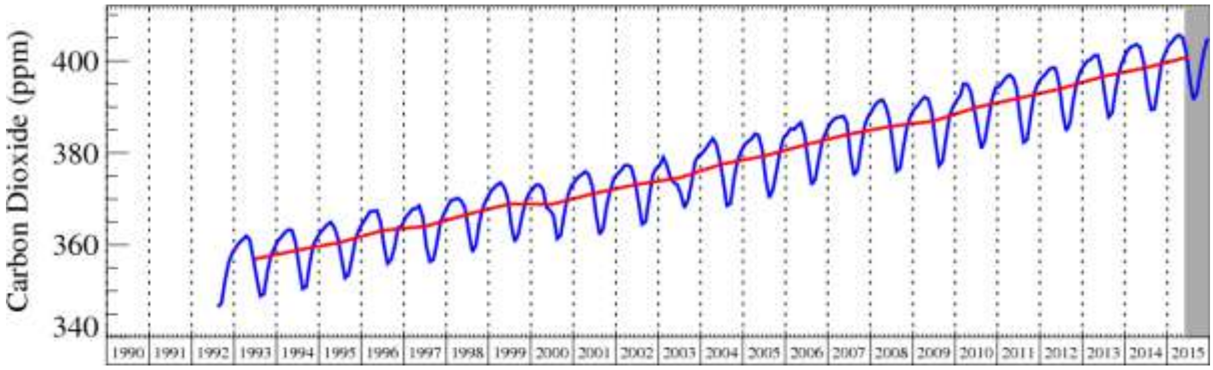
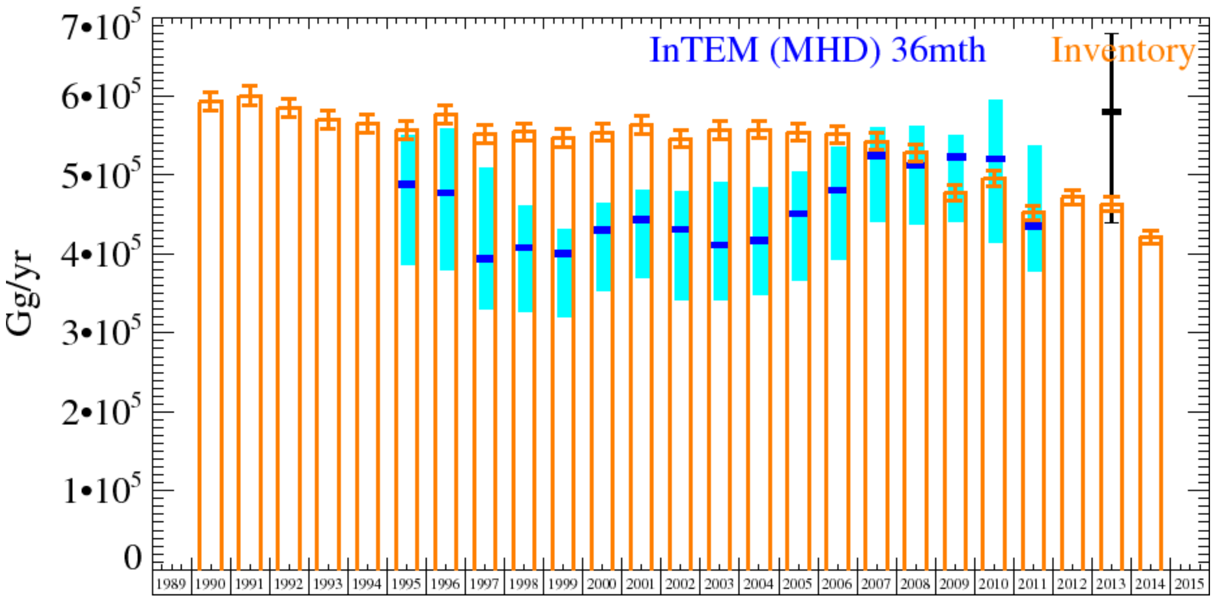


Figure A 6.8.2 Verification of the UK emission inventory estimates for CO_2 in Gg yr^{-1} for 1990-2011. GHGI estimates are shown in orange (uncertainty in red). InTEM (MHD-only, 3-year, using CO ratio) estimates are shown in blue (uncertainty in light blue). InTEM (all network, winter & daytime data only) estimate shown in black (uncertainty in black).



Plants both respire CO_2 and absorb it through photosynthesis. Therefore the CO_2 flux from vegetation has a diurnal and seasonal cycle and switches from positive to negative on a daily basis. This unknown natural (biogenic) component of the observed CO_2 is significant when compared to the anthropogenic (man-made) component and cannot be assumed negligible (except maybe during the winter months). From the CO_2 observations it is not possible to distinguish between biogenic and anthropogenic CO_2. This makes it problematic to use the CO_2 observations directly in an inversion to estimate anthropogenic emissions. This is because the diurnally varying biogenic CO_2 flux is at odds with a key assumption of the inversion method, namely that emissions do not strongly vary in time over the inversion time-window (one or three years in the standard analysis). Methods are under development to attempt to over-come these challenges, such as: the use of isotopic observations; via ratios with respect to anthropogenic CO; and through the use of just the winter-time observations. The uncertainties associated with each of these methods are predicted to be significant.

Figure A 6.8.2 are the preliminary results for UK emissions of CO_2 using the InTEM inversion results for CO. The InTEM CO emission maps have been scaled by the annually varying UK inventory ratio of CO_2:CO emissions (after removal of the CO_2 emissions estimated to be released from power stations – these are assumed to emit little CO due to abatement technologies). The InTEM uncertainties have been arbitrarily increased to a minimum of ±200,000 Gg yr^{-1} to reflect the fact that the CO_2:CO ratio is variable across applications across the UK.

Also plotted is the InTEM estimate using the UK DECC network CO_2 observations (2012-2014). Only daytime (10am – 4pm), winter-time (15 Nov – 15 Feb) observations were included. The estimates will include some (unquantifiable) contribution from biogenic emissions and so should be larger than the reported anthropogenic-only inventory estimates. By choosing only daytimeobservations from the winter period, the impact of biogenic emissions is minimised but they are not eliminated entirely.

The estimated uncertainties in the inventory are also presented. It can be noted that the uncertainties in the InTEM results are considerably larger than the inventory uncertainties. Work is on-going to seek to improve our methods of verifying inventory CO_2 emission estimates.

ANNEX 7: Analysis of EU ETS Data

A 7.1 INTRODUCTION

This annex summarises the analysis of the 2014 European Union Emissions Trading System (EU ETS) energy and emissions data that is used within the compilation of the UK GHG inventory. The EU ETS data are used to inform activity data estimates for heavy industry sectors, carbon dioxide emission factors of UK fuels within those sectors, and for comparison of fuel allocations to specific economic sectors against data presented in the *Digest of UK Energy Statistics* (DUKES), published by the Department of Energy and Climate Change (DECC).

The EU ETS data are used in the UK GHGI compilation as follows:

- EU ETS raw data on energy and emission estimates are processed and checked to enable integration of the activity data, implied emission factors and installation emission estimates as far as practicable within the UK GHG inventory compilation. Emission sources reported in EU ETS are allocated to inventory fuels and source codes, outliers are identified and clarifications of data inconsistencies are sought with the regulatory agencies;
- EU ETS activity data are closely compared against the UK national energy balance (DUKES) published by DECC, and any inconsistencies are researched, seeking to resolve these through consultation with DECC wherever possible;
- The verified EU ETS data provides up to date high quality fuel compositional analysis of UK fuels, and these data are used to improve inventory emission estimates across the highly energy intensive sources such as power stations, refineries, cement kilns, and oil and gas sources;
- The EU ETS dataset for offshore oil and gas installations are checked to assess data consistency in emissions reporting between the EU ETS and the (more comprehensive) EEMS dataset that is used within the UK GHGI compilation;
- Overall, the Inventory Agency approach seeks to minimise data discrepancies between EU ETS and the GHGI as far as practicable, in order that the derivation of traded and non-traded emission estimates from the UK GHGI are as accurate as possible. Close consistency between the EU ETS and GHGI is an important aspect of the development of a complete and consistent evidence base for policy development and tracking progress towards UK GHG reduction targets in the non-traded sector under the EU Effort Sharing Decision.

The scope of reporting under EU ETS increased from the 2013 dataset onwards. Phase II of the EU ETS ran from 2008-2012 inclusive. Phase III reporting began in 2013, with some new emission sources and new installations reporting for the first time on their GHG emissions; in particular, the definition of combustion has now been extended to cover installations such as furnaces, driers, and other plant where heat is used directly. A handful of industrial process sources of CO_2 are also included from 2013, such as soda ash production. In the UK, the changes in reporting in Phase III are most significant for the chemicals sector, where the scope of reporting is larger than previously and now encompasses both new industrial process emission sources, and additional energy use. There is also a notable shift towards estimation methods that are based on mass balance calculations (e.g. for chemical manufacturing) within the UK operator reporting to EU ETS. Other sectors with significant increases in reporting are food and drink manufacture, where installations such as driers, ovens etc. were included for the first time thus adding to the emissions from boilers and CHP plant that were reported in previous years, and roadstone coating, a sector which has not been present in the dataset before.

Analysis of the phase III data enabled the Inventory Agency to improve estimates of emissions from the combustion of waste residues and process off-gases within the chemical and petrochemical sectors (which are all reported under IPPU sector 2B10), as well as to generate improved estimates for the IPPU component of several specific manufacturing processes, such as for soda ash (2B7), and titanium dioxide (2B6). In addition, following a review of methodology for all IPPU sources, EU ETS data for phase II onwards has been used to improve emission estimates for glass production (2A3), brickmaking (2A4) and reductant use in electric arc furnaces (2C1).

The key findings from the analysis and use of the EU ETS data include:

- In the 2014 EU ETS dataset, a very high coverage of Tier 3 emissions data is evident for all fuel use in the power sector, solid, liquid and waste-derived fuels used in the cement and lime sectors, and refinery fuel oil use. The proportion of Tier 3 data is somewhat lower for refinery OPG use, but still sufficiently high for the ETS to be considered the most reliable data available. All of the fuel quality data for these sources and fuels are therefore used within the UK GHGI, as the EU ETS fuel quality data is the most representative dataset available to inform UK carbon dioxide emission factors in the inventory;
- EU ETS emissions data from refineries are higher than estimates derived from DUKES activity data for all but two years within the time series, with a discrepancy evident in OPG emissions. Consultation with the industry trade association, UKPIA, and cross-checking with their data shows that the EU ETS data are a true reflection of industry estimates of CO_2, and therefore UK GHGI estimates are based on EU ETS data rather than refinery fuel use data reported in the UK energy balance;
- There are a range of other activity data discrepancies within the oil & gas, cement and lime, other industry and iron and steel sectors. Revisions to fuel allocations within the UK GHGI have been implemented for a number of sources, whilst further research is needed in some instances to clarify the issues where the reporting format of EU ETS does not map explicitly to energy balance and GHG inventory reporting requirements;
- EU ETS data for fuel use at chemical and petrochemical production facilities has helped to identify and quantify under-reports within the UK energy statistics for the combustion of gases that are derived from Natural Gas Liquid (NGL) feedstock to petrochemical production processes, and from combustion of carbon-containing process residues. Analysis of “fuel gas” calorific values and carbon content has helped to inform the calculations to estimate emissions from NGL-derived gases and other residues, to address the under-report in UK energy statistics.

The use of EU ETS data in the UK GHG inventory is summarised in **Table A 7.1.1**.

Table A 7.1.1 Summary of the use of EU ETS data in the UK inventory

Category	Sub-categories	EU ETS data used			Comments
		Factors	Activity	Emissions	
1A1a	Power stations - coal, fuel oil natural gas, sour gas	✓			
1A1a	Power stations – pet coke			✓	Some additional data is sourced from process operators.
1A1b	Refineries – pet coke & OPG			✓	EU ETS figures only used where higher than DUKES-based emissions.
1A1b	Refineries – natural gas	✓			
1A1c	Gas industry – natural gas		✓		
1A1c 1B1b 1A2a 2C1	Integrated steelworks	✓	✓		Use of various EU ETS data in complex carbon balance – factors for some fuels, activity data for others
1A1c	Collieries – Colliery methane	✓			
1A2b	Autogenerators - coal	✓			
1A2f	Lime - coal			✓	
1A2f	Lime – natural gas		✓		
1A2g	Industry - pet coke & waste solvents			✓	No alternative data available for this emission source.
1A2g	Industry – colliery methane	✓			
2A1	Cement			✓	Data used is actually from industry trade-association, but this is based on EU ETS returns
2A2	Lime			✓	
2A3	Glass			✓	
2A4	Bricks			✓	
2B7	Soda ash			✓	
2B8g	Ethylene & other petrochemicals			✓	
2C1	Electric arc furnaces - reductants			✓	

A 7.2 BACKGROUND

A 7.2.1 EU ETS Data and GHG Inventories

The European Union Emissions Trading System (EU ETS) data provides annual estimates of fuel use and fuel quality data from the most energy intensive sites in the UK, and provides a source of data, or can be used to cross-check data held in the UK Greenhouse Gas Inventory (GHGI), and to inform the carbon contents of current UK fuels. The EU ETS has operated since 2005, and there are now 10 years' worth of data on fuel use and emissions across major UK industrial plant, for 2005-2014.

The data reported under the EU ETS includes quantities of fuels consumed (or other activity data for process sources of CO_2), carbon contents of fuels and other inputs, calorific values (fuels only) and emissions of carbon dioxide, all presented by installation and by emission source. Activity data are also given for many biofuels, although emissions of CO_2 from these fuels are not included in the emissions data. This is useful though, since PI/SPRI/NIPI emissions data for CO_2 often include biocarbon as well as fossil carbon, and the EU ETS data on biofuels helps to explain differences between CO_2 emissions reported in EU ETS and in the PI/SPRI/NIPI. EU ETS data for individual installations are treated as commercially confidential by the UK regulatory authorities and so only aggregated emissions data are reported in inventory outputs.

As part of the UK's annual reporting requirements to the MMR and UNFCCC, the UK must include a comparison of the EU ETS data against the national inventory dataset within the National Inventory Report. Furthermore, the analysis of the inventory against the EU ETS dataset is coming under increasing scrutiny due to the development of domestic GHG reduction targets that are based on non-traded[9] emissions data only, and the growing need to understand the UK non-traded sector emissions for future reporting under the Effort Sharing Decision.

The EU ETS dataset helps to improve the UK GHG inventory in a number of ways:

- Identifying new sources, therefore improving completeness;
- Helping assess true levels of uncertainty in fuel- and sector-specific data;
- Providing fuel quality data and oxidation factors for complex processes;
- Providing information on process-specific emissions that are not apparent from the national energy balances;
- Reducing uncertainty in the GHGI; and
- Acting as a source of quality assurance to inventory data.

In the 1990-2014 inventory cycle, the Inventory Agency has updated and extended the EU ETS analysis conducted for inventory compilation, using the 2014 EU ETS dataset, which is the second year of reporting under the Phase III EU ETS scope. In addition to the approximately 180 new installations in the 2013 data set compared to the Phase II reporting scope (and increased scope of reporting for many more), there were a further 35 in the 2014 data set, including both new installations and existing installations which were new entrants to EU ETS. This annex presents a comprehensive review of the ten years' of EU ETS data, indicating where the data have already been used in the improvement of the GHGI, as well as highlighting outstanding issues which could be investigated further, with potential for further revision and improvement of the GHGI.

The Inventory Agency has also been provided with details of the 2011-2014 EU ETS data for all offshore oil and gas installations, which are regulated by the DECC Offshore Inspectorate. Access to these detailed data has enabled a more thorough review of the fuel/gas quality and reported emissions from combustion and flaring sources at offshore installations, and has directly improved the completeness and accuracy of the sector estimates within the UK GHGI.

The analysis of the EU ETS data for use in the UK GHGI necessitates a detailed review of the available data, in order to ensure correct interpretation and application of the available data. The

[9] All GHG emissions that are regulated within the EU ETS are defined as "traded" emissions, whilst all other GHG emissions are defined as "non-traded". The EU Effort Sharing Decision will lead to the UK adopting a new target for GHG reductions by 2020 for all of the non-traded emissions (i.e. everything outside of EU ETS), and progress towards this target will be monitored through the UK GHG inventory.

study team prioritises effort to the sources and sites that are the most significant in UK GHGI terms, and/or where data reporting discrepancies have been identified from previous work. For those sectors where EU ETS data are used in the GHGI, it is important to review emission factors from all major installations to ensure that any outliers are identified and checked prior to their inclusion in inventory calculations.

Wherever possible, consistent assumptions are made when interpreting data across all years of the EU ETS. For instance ensuring that each site is allocated to the same inventory sector in each year (unless there is reason to change it – some industrial combustion plant in recent years have been converted into power stations, and so these sites do need to be allocated to different sectors in different years), and that there is consistency in the way in which site-specific names for fuels are interpreted across the entire period. The information on the EU ETS method “Tier” used for each of the data dictates whether they are used in inventory compilation. The highest tier EU ETS data are assumed to be subject to the lowest level of uncertainty, and so only tier 3 and tier 4 emission factor data are used. Occasionally there are internal inconsistencies in the EU ETS data between the data on consumption of a given fuel and emissions from the use of that fuel. These need to be resolved before the data can be used in the UK GHGI. As emissions data are verified, we cross-check the detailed emissions data against the final verified emissions for each site. As a general rule it is found that the most appropriate solution to inconsistencies is to assume that the EU ETS emissions data are correct as EU ETS reporting requirements are well regulated, and that it is the activity data that need to be amended instead.

A 7.2.2 Scope of the UK EU ETS and Implications for the GHG Inventory

There are a number of limitations to the EU ETS data that affect the data usefulness in GHG inventory compilation, including:

- The EU ETS data are only available from 2005 onwards, whilst the UK GHG inventory reports emission trends back to 1990. The additional information that EU ETS provides (e.g. year-specific emission factors for many fuels in energy intensive sectors) helps to reduce the uncertainties in inventory emission estimates for the later years, but care is needed where revisions to the time series are made back to 2005. A consistent approach to inventory compilation across the time series is a key tenet of IPCC good practice guidance, and care is needed to ensure that the use of EU ETS data does not introduce a systematic reporting step-change in the UK GHGI;
- Further to this point, it is important to note that the scope of EU ETS reporting has evolved through the years, from Phase I (2005 to 2007) into Phase II (2008 to 2012 data) and now to Phase III (2013 onwards). The comparability of EU ETS data for many sectors is poor between these three phases. For example, many cement kilns did not report to EU ETS until Phase II: several sectors including cement were reporting under Climate Change Agreements and were opted-out of EU ETS during Phase I. Therefore in several sectors, more complete coverage of EU ETS reporting is evident in Phase II and data from 2008 onwards are therefore much more useful for UK GHGI reporting. The scope of coverage of chemical industry emissions has gone through two step changes – in 2008, and again in 2013, and some sectors (such as roadstone coating) only appear for the first time in the 2013 EU ETS data. Less significantly for the GHGI, many small installations, mostly in the public sector, were removed from EU ETS at the end of phase I. It is vital that the GHGI takes full account of such changes and that UK inventory data do not include trends that

merely result from the increase (or decrease) in scope of EU ETS. The changes in EU ETS scope have made the data set increasingly useful, and there are now five years' worth of Phase II data and two years of data under Phase III, hence the EU ETS dataset is now an important source of information for the UK inventory;

- In the UK during EU ETS Phases I and II, the regulators adopted a "medium" definition of the term "combustion", and as a result there were many sectors where fuel use in specific types of combustion unit were not included in the EU ETS reporting scope until the start of Phase III (2013 onwards). Examples of this include flaring on chemical sites, and fuel use in heaters, dryers, fryers and stenters in industry sectors such as: chemicals, food and drink, textiles, paper and pulp. Hence the total fuel use and GHG emissions from these sectors have typically been under-reported within the EU ETS historically compared with the UK inventory, with many sites and sources excluded from the scope of EU ETS. However, the EU ETS data for these sectors is also incomplete both in phase II and phase III because small installations are not covered by EU ETS. Therefore, while the change in scope for combustion installations in phase III is a positive step, it has relatively little impact on the data used in GHGI compilation. Some phase III data has been used to improve the estimates of emissions from combustion of process wastes / off-gases in the chemical and petrochemical sector in the recent submissions.
- Phase III also brought an increased scope for industrial process sources of CO_2, and data appeared for the first time for soda ash production, and titanium dioxide manufacture. The data for soda ash production were used in the GHGI compilation, as were the partial data set available for titanium dioxide manufacture. Full data for the latter will be obtained in time for the next submission and the UK inventory updated if necessary.
- When using the EU ETS data, assumptions and interpretations are required to be made regarding the fuel types used by operators; assumptions are made on a case by case basis depending on knowledge of the site or industry and expert judgement. Operators are free to describe fuels as they wish in their returns, rather than choosing from a specific list of fuels, and so assumptions occasionally need to be made where the fuel type used is not clear from the operator's description. This issue was more significant in the earlier years of EU ETS reporting, with operators often using terms such as "Fuel 1". The assumption then made about fuel type was based both on the other data the operator provided on the fuel such as calorific value, but also by comparison with later data for the same site, since operators now tend to use more recognisable fuel names, and the use of wholly ambiguous terms is now very rare.

Note that:

- The direct use of EU ETS data (e.g. fuel use data by sector) to inform UK GHGI estimates is limited to where the EU ETS is known to cover close to 100% of sector installations. For example, the EU ETS is regarded as representative and 100% comprehensive in coverage of refineries, power stations (except in the case of power stations burning biomass, gas oil, or burning oil as the main fuel), integrated steelworks, cement and lime kilns, soda ash plant, titanium dioxide plant, petrochemical works and glassworks (container, flat, wool & continuous filament fibre only – small lead glass and frit producers are not included). Coverage is very close to 100% for brickworks and tilieries. For many other industrial sectors (such as chemicals, non-ferrous metals, food and drink, engineering) the EU ETS is not comprehensive and therefore the data are of more limited use, mainly providing a de-minimis fuel consumption figure for these sectors;

- EU ETS Implied Emissions Factors (IEFs) can be used within the UK GHGI, but only where the evidence indicates that EU ETS data are representative of the sector as whole and provides more comprehensive and accurate data than alternative sources. The key criteria to consider in the assessment of EU ETS IEF usefulness is the percentage of annual fuel use by sector where operator estimates use Tier 3 emission factors.
- Review of the EU ETS IEFs for different fuels across different sites provides a useful insight into the level of Tier 3 reporting within different sectors, the progression of higher-Tier reporting within EU ETS through the time series and the level of variability in fuel quality for the different major fuels in the UK. As a general rule, those energy-intensive sectors with near 100% coverage in EU ETS also report a very high proportion of emission factor data at Tier 3. Those sectors with incomplete coverage tend to report most emission factor data below Tier 3. As a result, in all cases where the level of sectoral coverage is high, the quality of reported data is also sufficiently high to be used with confidence in the UK inventory.

A 7.2.3 Limitations of EU ETS Data Integration with GHG Inventory: Autogeneration

Despite detailed research there remain some fundamental limitations in the use of EU ETS data within national inventories where the sector allocation of energy use and emissions cannot be resolved against the national energy statistics that underpin the GHG inventory compilation. One key example is that of the division between fuel use in autogeneration (or heat generation) and direct fuel use within a specific sector. For example, based on the data available from EU ETS, it is impossible to differentiate between gas use in autogeneration on a chemical installation, and gas used directly to heat chemical production processes. In this example, the allocation of EU ETS energy use and emissions between 1A2c (chemicals) and 1A2f (autogenerators) is uncertain, and therefore comparison of EU ETS and GHGI estimates is uncertain. The EU ETS data are not sufficiently detailed and transparent to enable accurate allocation, and so in all cases fuels and emissions are allocated to the industry sector, and not to autogeneration.

It is worth noting here that the UK energy statistics are also subject to some uncertainty, however small, and that there is likely to be more uncertainty in estimates at industrial sector-level, rather than at more aggregated levels. For example, while fuel producers and suppliers will be able to quantify total fuel demand with a high level of certainty, it would be far more difficult for them to estimate fuel use by specific industrial sectors. This will be reflected in the quality of UK energy statistics which are used to estimate emissions from 1A2c etc. We consider that a high proportion of fossil fuel use by the UK chemical industry will be included in the EU ETS, on the basis that most industrial chemical processes will require sufficiently large combustion installations to exceed the threshold for EU ETS. Therefore, we consider that it is reasonable to assume that EU ETS emissions for the chemical sector should cover most of the sector and therefore be similar in magnitude to those estimated from UK energy statistics and even, given the uncertainty in fuel allocation for autogeneration, to exceed them. For other sectors such as metals, paper, and food and drink, we would assume that the level of sectoral coverage by the EU ETS would be lower, so that emission estimates based on EU ETS would probably be lower than those based on energy statistics, even taking into account the uncertainty regarding autogeneration.

A 7.3 DATA PROCESSING

DECC provided the detailed EU ETS regulator data from the Environment Agency, Scottish Environment Protection Agency and Northern Ireland Environment Agency during April 2015, and the Inventory Agency industrial emissions experts progressed the analysis, combining the datasets to generate a UK-wide EU ETS dataset. The work built on analysis conducted in previous years, as the EU ETS has been in place since 2005, but this latest analysis, while focussing on the 2014 submissions, did involve review of the complete 10-years of data, to ensure a consistent approach to the interpretation of energy and emissions data across the time series.

The initial step in the analysis is the allocation of all sites in the dataset to one of the economic sectors as reported within the DUKES Commodity Balance tables. Next, the reported fuels for every UK installation have to be allocated to one of the GHGI fuel names, which are also aligned with the fuel types reported within DUKES. This enables a direct comparison of EU ETS fuel totals against sector fuel allocations within DUKES and therefore used within the GHGI.

Most of the allocations have been made as part of previous years' work, and do not need to be revisited. However, the 35 new installations included in the 2014 EU ETS data had to be allocated to DUKES' sectors, and all of the fuel data for 2014 also has had to be allocated to DUKES/GHGI fuel types. In a very small number of cases, we have revised data for earlier years, for example when it has become apparent that existing assumptions are likely to be incorrect. The allocation process does rely upon some expert judgement, with the Ricardo team using the reported EU ETS fuel names as well as the reported fuel quality data such as calorific values and carbon emission factors in order to make the fuel-type allocation for each entry in the EU ETS spreadsheet. The allocation is, occasionally, quite uncertain, particularly with the allocation of petroleum-based fuels such as the GHGI fuel categories LPG, OPG, gas oil and fuel oil, often because of the use of abbreviations or other slightly ambiguous names for fuels within the EU ETS reporting system. Cross-checking of data across the time series for each installation has been used to ensure as much consistency in fuel allocations as possible, although in some cases, operators of installations use different fuel terminology in different years, and the possibility of the use of different fuels in different years at a site cannot always be ruled out.

The quality checking and allocation process is very resource-intensive and essentially an open-ended task for such a large dataset, and hence the Inventory Agency focuses on the highest emitters and the known "problem" sites and fuel types. Where uncertainties arise in allocations, the most important allocation decisions are copied across to the DECC DUKES team, for their information and input, as ultimately the EU ETS analysis by the Inventory Agency is taken into account to some degree within the compilation of DUKES for the following year.

As a data verification step, the installation emissions (broken down by fuel) from the EU ETS regulator spreadsheets are then compared against the total installation emissions for 2014 on the European Union Transaction Log (EUTL) which is a central website that holds the verified EU ETS emissions totals for all EU installations in the scheme. Each year we have noted that for some sites the regulator data does not match the EUTL dataset, and therefore some "residual" emissions allocations are generated, from the difference between EUTL and regulator information. In cases where these residual emissions are large, then these are fed back to the regulator contacts, for their consideration and to request any insights into the likely fuels that the residual emissions should be allocated against. Minor residual emissions are ignored for the purposes of the analysis reported here.

A final data set is then available for fuel combustion emission sources, which includes the following data fields:

- GHGI Source Category;
- GHGI Fuel Category;
- Fuel Consumed;
- Fuel Calorific Value;
- Fuel Carbon Emission Factor; and
- Related Emissions of CO_2

The Inventory Agency then combines the data by sector and/or fuel category to provide data for comparison against GHGI emissions data, and energy statistics published in DUKES. In this way, the analysis can:

- provide improved CO_2 emission factors for highly energy-intensive industrial sectors covered by the GHGI through the use of verified data;
- provide a comparison with UK energy statistics, allowing the identification of inconsistencies between EU ETS and DUKES;
- Identify any emission sources that are not contained in the GHGI.

The analysis of the EU ETS data for all onshore facilities was completed by May 2015 and provided to the DECC team of energy statisticians, in time for them to consider the EU ETS dataset during compilation of the UK energy balance for 2014, as published within DUKES 2015 (which was published in July 2015).

The EU ETS data for offshore oil and gas installations was provided in April 2015 and were used directly in the compilation of emission estimates for the upstream oil and gas sector, after the UK energy balance had been compiled by DECC. Access to these EU ETS data for offshore facilities provided more fuel-specific information (GCV, carbon content) to help improve completeness and accuracy of the upstream oil and gas estimates in the UK GHGI, augmenting the EEMS dataset which is a more comprehensive dataset (i.e. EEMS covers more emission sources than EU ETS) but does not provide the same level of fuel-specific data.

A 7.4 EU ETS DATA COVERAGE

The coverage of the EU ETS data has changed over the 10 years for which data are available. Major changes have been outlined in **Section A 7.2.2**, and these changes in scope have an impact on the usefulness of data for some sectors, with data generally being more complete for Phase II (2008-12) and Phase III (2013-14) of EU ETS. In addition, smaller combustion installations in the industrial, commercial and public sectors are outside the scope of EU ETS, and in fact coverage was decreased after 2007 due to the exemption of certain 'small emitters' from the UK EU ETS. For some source sectors in the GHGI, the EU ETS data therefore only includes a small proportion of the sector and the EU ETS data are not useful to directly inform the GHGI.

The following GHGI source sectors are well represented in the EU ETS data sets in the UK, with all UK installations included:

- Power stations burning coal, gas, and fuel oil as the principal fuel;
- Oil refineries;
- Coke ovens & Integrated steelworks;

- Cement kilns (from Phase II onwards); and
- Lime kilns (from Phase II onwards)
- Glassworks - container, flat, wool & continuous filament glass fibre subsectors only (from phase II onwards)
- Brickworks and other sites manufacturing heavy ceramic goods (from phase II onwards)
- Titanium dioxide and soda ash manufacture (from phase III onwards).

However, GHGI sectors such as industrial combustion, autogeneration, and public sector combustion are only partially represented in the EU ETS data. An indication of the actual level of coverage of the EU ETS data can be seen in

Table A 7.4.1 below. The number of sites in each sector which are included in the ETS dataset for 2005 and 2013 are given, together with the Inventory Agency's estimate of the total number of installations in that sector throughout the UK in those years.

Table A 7.4.1 Numbers of installations included in the EU ETS data

Sector	Number of installations			
	2005		2014	
	EU ETS	UK total	EU ETS	UK total
Power stations (fossil fuel, > 75MWe)	60	60	62	62
Power stations (fossil fuel, < 75MWe)	23	27	16	20
Power stations (nuclear)	12	12	9	9
Coke ovens	4	4	4	4
Sinter plant	3	3	3	3
Blast furnaces	3	3	3	3
Cement kilns	8	15	12	12
Lime kilns	4	15	13	13
Refineries	12	12	9	9
Combustion – iron & steel industry	11	200[a]	25	200[a]
Combustion – other industry	171	5000[a]	~475	5000[a]
Combustion – commercial sector	28	1000[a]	84	1000[a]
Combustion – public sector	169	1000[a]	121	1000[a]
Glassworks (flat, special, container & fibre)	6	32	23	23
Brickworks	18	80[b]	48	48[b]
Soda ash & titanium dioxide	0	4	4	4

[a] These estimates are 'order of magnitude' figures, to show that the number of installations in the UK is likely to be considerably higher than the number of installations reporting in the EU ETS.

[b] Numbers of brickworks are not certain in 2005 but will have been significantly higher than in 2008 (when there were about 70) since many brickworks were closed or mothballed in the second half of 2007. All brickworks are believed to be covered by EU ETS in 2014.

Data are included in EU ETS for all coke ovens, refineries, sinter plant and blast furnaces. Power stations are divided into three categories in the table in order to show that, although four stations are not included in the EU ETS data for 2014, these are all small (in most cases, very small diesel-fired plant supplying electricity to Scottish islands). In comparison, coverage is quite poor in 2005 for cement and lime kilns (due to CCA participants opting out during Phase I) and for combustion processes (due to CCA/UKETS opt-outs and the fact that numerous combustion plant are too small to be required to join the EU ETS). All cement kilns and all lime kilns are included in 2014. Coverage of glassworks and brickworks was very limited during phase I, but since 2008 has been very good: all large glassworks have been included since 2008, and all but one brickworks were included in phase II, with that remaining site being added for phase III. UK totals for brickworks are subject to some uncertainty however, and may be revised in future should more data be obtained. Both soda ash plant and both plants manufacturing titanium dioxide via the chloride process have only been included in EU ETS since the start of phase III.

For most emission sources the level of detail given in the EU ETS data matches well with the structures of the GHGI, allowing comparison of like with like. Only in the case of coke ovens and integrated steelworks is this not the case, since the EU ETS reporting format does not provide a breakdown of emissions for the sectors reported within the GHGI: i.e. estimates of emissions from coke ovens, blast furnaces and sinter plants are not provided explicitly. However, for these sectors, additional detailed analysis, including the collection of other industry data, has allowed for far greater use of EU ETS data for the inventory.

A 7.5 EU ETS DATA USE IN THE UK GHGI

The use of EU ETS data in the UK GHGI may conveniently be divided into two classes:

- Instances where activity data and, in most cases, emission totals as well are taken from EU ETS;
- Instances where emission factors only are taken from EU ETS and then used in the UK GHG Inventory with activity data from other sources such as DUKES.

A 7.5.1 Activity and Emissions Data

A 7.5.1.1 Crude Oil Refineries

The comparison of EU ETS emissions data against GHGI data based on DUKES fuel use allocations for petcoke, natural gas, fuel oil and OPG use is inconsistent to varying degrees in different years. Previous EU ETS analysis indicated that petcoke data in DUKES were too low; the DECC energy statistics team have investigated this matter with the refinery operators and have revised data for a number of sites that had been misreporting through the DORS system used to compile DUKES. In recent years, therefore, the EU ETS and DUKES data are closely consistent for petcoke use by refineries.

Data inconsistencies between DUKES and EU ETS remain for other fuels, however. In some cases, this will be due to misallocation of fuel use data within the EU ETS analysis, where fuel names are unclear, e.g. “fuel gas” could be interpreted solely as refinery use of OPG or to also cover the use of natural gas as a back-up fuel within the refinery fuel gas system.

The fuel oil activity data in most years is around 10% higher in EU ETS than in DUKES. Natural gas is a relatively minor fuel in the sector; whilst the EU ETS allocations indicate an over-report in DUKES, there is considerable uncertainty over the allocations of gases in the EU ETS dataset, as noted above. However, DUKES data for natural gas used in autogeneration includes some fuel burnt at refineries, thus the difference between refinery fuel use as given in EU ETS, and that derived from DUKES data can be reduced by taking this into account. Consumption of naphtha reported in DUKES as “unclassified industry” is allocated to refineries as the only known consumers in the UK. However, in the case of OPG, there is typically an under-report in DUKES, although the data in DUKES is higher in two years. **Table A 7.5.1** below presents the emissions allocated to OPG for those years (2004 onwards except 2005, 2012) where UKPIA and EU ETS data indicates that DUKES data are too low. Note that the GHGI estimates also include the assumption that all of the OPG allocation to “autogenerators” within the DUKES commodity balance tables (in the column “Other gases”) is used within the refinery sector. Consultation with the DECC DUKES team has indicated (Personal Communication, Evans, 2010) that the “Other gases" column in the Commodity Balance tables is the OPG on the refinery basis, with CHP plant on site allocated to the autogeneration line. We have therefore retained this assumption in the current analysis, including the autogenerator allocation of "other gases" within the refinery sector.

To resolve the refinery sector under-report, we have compared DUKES data against EU ETS data, and also considered the total carbon dioxide emissions for the refinery sector provided annually by UKPIA. At the installation level, the UKPIA and EU ETS data show very close consistency for recent years (typically within 1%). The close consistency of the EU ETS and UKPIA data further strengthens the case for using EU ETS data as the primary dataset to inform the UK GHG inventory, in preference to the DUKES energy statistics.

At the fuel-specific level, the greatest disparity is evident in the reporting of OPG use at refineries; the reporting disparity has therefore been resolved through a top-down emissions comparison between DUKES-derived data and the best available operator data from EU ETS (2005 onwards) and UKPIA (pre-2005), with the difference between the two then allocated to OPG use in the UK GHGI. UK inventory estimates of emissions for the sector are therefore aligned with EU ETS totals back to 2005, and with UKPIA data prior to 2005, unless the estimates derived from DUKES data are higher than those from UKPIA or EU ETS (i.e. in 2005 and 2012).

No deviations from UK energy statistics have been made prior to 2004, as the data from UKPIA and GHGI estimates based on DUKES are closely consistent with the DUKES-derived data being slightly higher; therefore a conservative approach is adopted, using DUKES-derived GHG estimates.

The time series of emissions data and the additional OPG emissions data (where DUKES data are low) for the sector are shown below.

Table A 7.5.1 Refinery Emissions Data Comparison and Revision to OPG Activity

Year	Best Operator Data*	Refinery emissions total (if based on DUKES)	Data selection for the UK GHGI estimates	Additional emissions assumed from OPG
	kt C	kt C		ktC
2000	4599	4710	*Use DUKES as > UKPIA*	0
2001	4535	4658	*Use DUKES as > UKPIA*	0
2002	4767	5237	*Use DUKES as > UKPIA*	0
2003	4772	5079	*Use DUKES as > UKPIA*	0
2004	4999	4918	Use UKPIA as > DUKES	81
2005	5007	5425	*Use DUKES as > EU ETS*	0
2006	4910	4756	Use EU ETS as > DUKES	154
2007	4857	4772	Use EU ETS as > DUKES	85
2008	4709	4467	Use EU ETS as > DUKES	242
2009	4492	4117	Use EU ETS as > DUKES	374
2010	4632	4412	Use EU ETS as > DUKES	220

Year	Best Operator Data*	Refinery emissions total (if based on DUKES)	Data selection for the UK GHGI estimates	Additional emissions assumed from OPG
	kt C	kt C		ktC
2011	4739	4498	Use EU ETS as > DUKES	241
2012	4287	4417	*Use DUKES as > EU ETS*	0
2013	4002	3848	Use EU ETS as > DUKES	154
2014	3678	3429	Use EU ETS as > DUKES	248

*For 2005 onwards, the EU ETS data are verified by third parties and regarded as the best available sector estimates; prior to 2005 the best available operator emissions data are from the trade association, UKPIA.

There is some level of uncertainty in the allocation of fuels in EU ETS to specific “DUKES” fuels, although the OPG use in refineries seems to be reported quite consistently as “Refinery Gas”, “Refinery Off-Gas”, or “OPG/RFG”. The DECC DUKES team have reviewed the year to year consistency of OPG use in refineries through the DORS system.

A 7.5.1.2 Oil & Gas Terminal OPG and LPG Use

The allocation of fuel use reported within EU ETS to UK energy balance fuel nomenclature is uncertain in some cases. Analysis of the EU ETS fuel use data does indicate that there are small amounts of LPG and OPG being used in the upstream oil & gas sector that are not evident within DUKES.

The DECC DUKES team have noted previously (Personal communication, DECC, 2010) that some LPG and OPG fuels are abstracted from upstream oil and gas exploration and production sources, rather than purchased from other sources, and that no data have been collected for this source since DUKES last published data, for the year 2002.

Therefore, the data from the EU ETS from oil and gas processing terminals on LPG and OPG combustion are used directly within the UK GHG inventory for the Phase II and Phase III years of 2008 to 2014, with estimates for 2003 to 2007 derived by interpolation between the EU ETS 2008 data and the DUKES 2002 data.

A 7.5.1.3 Natural Gas Use by Downstream Gas Supply Installations

The EU ETS data includes natural gas use by large gas compressor and storage sites that operate on the UK gas transmission and distribution network, as well as the three operational LNG terminals and a small number of other downstream gas industry sites.

The gas use reported in EU ETS for these sites throughout Phase II and III has been notably higher than the allocation of gas within DUKES Commodity Balance table 4.2 (Energy Industry Use, Other). This has been evident in the traded / non-traded analysis for the gas supply sector in the UK and DA GHGI.

As this gas use arises from the downstream network, the Inventory Agency and the DECC DUKES team consider that the DUKES data indicate a small misallocation of gas use, rather than a gap in reported gas use. For 2005 to 2014, therefore, the EU ETS data for this source are used within the UK GHG inventory, and the overall gas use data are balanced by reducing the allocation of gas use to “other industrial combustion" (IPCC source 1A2g); the EU ETS data since 2005 shows good consistency with the data from DUKES for earlier years.

The increased gas use for this sector based on EU ETS data is expected to still be a small under-report for the sector as a whole, as the EU ETS scope only includes around 35 of the larger gas compressor, LNG terminals and storage sites on the UK network, and it is likely that additional gas use on smaller sites also occurs. However, the Inventory Agency has no data to inform such estimates.

A 7.5.1.4 Other Industry OPG use

There are a number of “other industry” sites where OPG use has been allocated by the Inventory Agency from EU ETS data, where the fuel is defined as either a specific gas (e.g. ethane, propane, butane) or more generic terms such as “OPG”, “High Pressure Refinery Gas”, “Low Pressure Refinery gas”, “fuel gas” or “RFG/OPG/ROG” within the EU ETS forms. The direct reference to refinery gases and the locations of the installations raises questions about how the fuel consumption is tracked and then reported within DUKES.

For a small number of sites, consultation with the DUKES team, regulators and operators has clarified that there is an under-report within DUKES and that the EU ETS energy and emissions data are the more accurate dataset and should be used in the UK GHGI. At some sites, energy supplier data returns to DECC have been misinterpreted with gases allocated to non-energy uses in the UK energy balance, when in fact a higher proportion of petroleum-based gases are used in combustion.

Within the DUKES petroleum commodity balance tables, there is no allocation of OPG or other light hydrocarbons to these industrial combustion processes, but there is an allocation to non-energy use of these gases, as well as some OPG use reported in autogeneration. Based on the EU ETS evidence, some proportion of this non-energy use has been re-allocated to account for the reported GHG emissions from these facilities, to address this gap in the UK energy statistics.

In the 1990-2014 inventory cycle, EU ETS data for fuel use at petrochemical production facilities helped to identify and quantify under-reports within the UK energy statistics for the combustion of gases that are derived from Natural Gas Liquid (NGL) feedstock to petrochemical production processes. Analysis of “fuel gas” calorific values and carbon content has helped to inform the calculations to estimate emissions from NGL-derived gases, to address the under-report in UK energy statistics and fill a reporting gap in previous inventory submissions.

A 7.5.1.5 Industrial Processes

The EU ETS dataset contains data on a number of industrial processes for which alternative data sources are either unavailable or of low quality. The EU ETS data therefore constitute the most reliable set of emissions data for these processes and are used in the UK inventory. In almost all cases, the EU ETS activity data are difficult to use directly, largely because different operators provide activity data and emission factors on a different basis (e.g. some may provide input material and emission factors on a consumption basis, others will provide production data and emission factors on a production basis). Therefore, for all of the industrial process sources, the EU ETS emissions data are adopted, and activity data are generally back-calculated from the emissions using a suitable IPCC emission factor. The industrial process sources where EU ETS data have been used to generate estimates of emissions included within the UK GHGI in this submission, include:

- Emissions from the manufacture of lime. UK activity data for limestone and dolomite consumption in lime production would yield much lower emission estimates than is suggested by EU ETS returns therefore, as a conservative approach, the EU ETS data are used instead. Activity data are back-calculated using the IPCC default factor for lime production. See **Section 4.3** for further details.
- Emissions from the use of carbonates in the manufacture of glass. As with lime production, the available data on consumption of limestone and dolomite for glass production are suspect, being very inconsistent across the time series, and so EU ETS data are used in the generation of the inventory time series, as detailed in **Section 4.4**.
- Emissions from the use of clays, carbonate minerals and other additives in the manufacture of bricks and roofing tiles, as detailed in **Section 4.5**. The EU ETS data are very detailed, with separate lines for different input materials such as different types of clay, carbonate minerals used in the bricks or in scrubbers used to abate fluoride emissions, and coke oven coke/petroleum coke used as an additive in certain bricks. UK brick production data are used as activity data.
- Estimates for emissions from the use of limestone in flue-gas desulphurisation (FGD) plant for the years 2005-2014 are taken from EU ETS data, because UK activity data (for gypsum produced from the FGD plant) are incomplete for those years. Activity data for 1990-2004 are available from non-EU ETS sources, and are back-calculated from the EU ETS CO_2 emissions for 2005 onwards assuming an emission factor of 253 kg CO_2 per tonne gypsum produced (which is based on an assumed 100% conversion of limestone and SO_2 into gypsum and CO_2).
- EU ETS Phase III saw the introduction of data for soda ash manufacturing sites and EU ETS data, and CO_2 emissions reported for earlier years in the PI, are used as the basis of UK inventory emissions data for that sector. See **Section 4.12** for more details.
- Titanium dioxide production was also included in phase III of the EU ETS, but full data for the UK plant are not included in the data set provided, and so emission estimates are generated using an alternative method. It is anticipated that the next submission will use EU ETS data instead.
- Petroleum coke is added to some electric arc furnaces as a reductant, and emissions and activity data for the period 2005-2014 are taken from EU ETS data, with emissions in earlier years being extrapolated on the basis of plant production. See **Section 4.16** for further details.

A 7.5.2 Implied Emission Factors

A 7.5.2.1 Power Stations

Table A 7.5.2 summarises EU ETS data for fuels burnt by major power stations and coal burnt by autogenerators. The percentage of emissions based on Tier 3 emission factors is given (Tier 3 factors are based on fuel analysis, and are therefore more reliable than emission factors based on default values), as well as the average emission factor for EU ETS emissions based on Tier 3 factors.

Table A 7.5.2 EU ETS data for Fuels used at Power Stations and Autogenerators (Emission Factors in kt / Mt for Coal & Fuel Oil, kt / Mth for Gases)

Year	Fuel	% Tier 3	Average Carbon Emission Factor (Tier 3 only)
2005	Coal	99	615.3
2006		100	615.0
2007		100	614.7
2008		100	612.4
2009		100	607.2
2010		100	609.2
2011		100	609.2
2012		100	612.0
2013		100	612.7
2014		100	612.3
2005	Fuel oil / Waste oil[a]	59	860.3
2006		66	873.0
2007		68	871.1
2008		91	869.5
2009		94	872.7
2010		95	873.3
2011		94	873.9
2012		96	873.4
2013		93	871.3
2014		92	871.8
2005	Natural gas	52	1.443
2006		76	1.465
2007		95	1.464
2008		97	1.467
2009		100	1.464
2010		99	1.460
2011		99	1.458

Year	Fuel	% Tier 3	Average Carbon Emission Factor (Tier 3 only)
2012		100	1.461
2013		99	1.464
2014		100	1.460
2005	Coal - autogenerators	100	594.3
2006		100	596.3
2007		100	594.5
2008		100	581.3
2009		100	600.6
2010		100	599.9
2011		100	594.9
2012		100	598.3
2013		0[b]	N/A
2014		0[b]	N/A

[a] It is not possible to distinguish between fuel oil and waste oil in the EU ETS data, so all emissions have been reported under fuel oil.

[b] Plant operated as a power station after 2012 and included in the figures for power stations burning coal

The EU ETS data shown are regarded as good quality data, since a high proportion of emissions are based on Tier 3 emission factors (i.e. verified emissions based on fuel analysis to ISO17025). The factors are also very consistent across the time-series, which would be expected for this sector. As shown in Section 3, the EU ETS data for power stations also cover almost all UK installations in this sector, and certainly cover all of the installations which burn coal, fuel oil and natural gas.

A few power stations burn small quantities of petroleum coke as well as coal. One supplies data to ETS for coal/petroleum coke blends i.e. there are no separate emissions data or carbon factors for the coal and the petroleum coke at that site. We therefore back-calculate the coal IEF in those blends by using an assumed default for the petcoke carbon content and more detailed activity data on the constituents of the fuel blends, obtained directly from the operator.

The EU ETS based emission factors presented above for power stations are used directly as the emission factors in the GHGI, with the exception of the 2005 figure for gas, where Tier 3 factors were only used for about half of the sector’s emissions reported in EU ETS. Small quantities of sour gas were burnt at one power station in 2005-2007 and 2009 and EU ETS Tier 3 emission factors are available and therefore used. [Due to the confidentiality of the data, the emission factors are not shown]. Prior to 2005, the emission factors for these sectors are based on the methodology established by Baggott *et al*, 2004, since it has been concluded that this represents the most reliable approach.

The EU ETS factors for coal-fired autogenerators are slightly different to the factors for the power stations in that, although the EU ETS data are exclusively Tier 3, they only represent about 80-90% of total fuel used by the sector.

A 7.5.2.2 Crude Oil Refineries

Table A 7.5.3 below summarises the EU ETS data for the major fuels burnt by refineries in the UK.

The main fuels in refineries are fuel oil and OPG and emissions also occur due to the burning off of ‘petroleum coke’ deposits on catalysts used in processes such as catalytic cracking. In the latter case, emissions in the EU ETS are not generally based on activity data and emission factors but are instead based on direct measurement of carbon emitted. This is due to the technical difficulty in measuring the quantity of petroleum coke burnt and the carbon content. Refineries also use natural gas, although it is a relatively small source of emissions compared to other fuels.

Table A 7.5.3 Refinery EU ETS Data for Fuel Oil, OPG and Natural Gas (Emission Factors in kt / Mt for Fuel Oil and kt / Mth for OPG and Natural Gas)

Year	Fuel	% Tier 3	Average Carbon Emission Factor (Tier 3 sites only)
2005	Fuel Oil	25	861.0
2006		65	873.9
2007		79	877.4
2008		91	871.6
2009		91	876.2
2010		97	878.2
2011		85	877.6
2012		80	887.6
2013		98	874.3
2014		100	875.8
2005	OPG	59	1.499
2006		57	1.475
2007		68	1.582
2008		80	1.483
2009		80	1.489
2010		80	1.501
2011		67	1.453
2012		64	1.470
2013		78	1.489
2014		65	1.505
2005	Natural Gas	0	N/A
2006		43	1.460
2007		45	1.462
2008		98	1.475
2009		98	1.480
2010		97	1.465
2011		81	1.447
2012		63	1.442
2013		89	1.459
2014		87	1.459

There has been some variation in the proportion of Tier 3 reporting for all three fuels, which will adversely affect the quality of the emission factors, although coverage is still in excess of 50% for all fuels.

Emission factors for **fuel oil** generated from EU ETS data have been adopted in the GHGI, with the exception of data for 2005, where Tier 3 methods were used for only 25% of fuel.

Carbon factors can be derived for **OPG** based on moderate levels of Tier 3 reporting for 2005-2007 and 2011-2014 but 80% for 2008-2010. There is some uncertainty regarding the allocation of EU ETS fuels to the OPG fuel category, and the derived emission factors do cover a wider spread of values than for many other fuels in EU ETS. However, this reflects the nature of this fuel, and the data for all years have been used in the inventory.

Carbon factors for natural gas are based on a low % of Tier 3 reporting until 2008; in 2008 to 2010 over 90% of gas use is reported at Tier 3 and over 80% in 2011 and 2013-2014. Within the UK GHGI, the EU ETS factors for 2008 to 2014 are used directly, whilst emission factors for earlier years are derived from gas network operator gas compositional analysis.

EU ETS emission data for **petroleum coke** are higher in 2005-2010, when compared against the estimates derived from DUKES activity data and the industry-recommended emission factor. This is especially noticeable for 2005, where the petroleum coke consumption given in DUKES would have to be more than 100% carbon in order to generate the carbon emissions given in the EU ETS. Consultation with DECC energy statisticians has identified that the figures given in DUKES are subject to uncertainty and hence the EU ETS data are used directly within the UK GHGI for those years.

A 7.5.2.3 Integrated Steelworks & Coke Ovens

Table A 7.5.4 summarises EU ETS data for the major fuels burnt at integrated steelworks and coke ovens. The data exclude one independent coke oven which calculates emissions using a detailed mass balance approach which makes it more difficult to assess the data in the same way as the other installations.

Table A 7.5.4 EU ETS data for fuels used at integrated steelworks & coke ovens (Emission Factors in kt/Mt for solid & liquid fuels, kt/Mth for gases)

Year	Fuel	% Tier 3	Average Carbon Emission Factor (Tier 3 sites only)
2005	Blast furnace gas	0	N/A
2006		100	6.871
2007		99	6.911
2008		97	6.903
2009		97	6.996
2010		100	6.920
2011		94	6.974
2012		96	6.811
2013		98	6.766

Year	Fuel	% Tier 3	Average Carbon Emission Factor (Tier 3 sites only)
2014		95	6.774
2005	Coke oven gas	0	N/A
2006		0	N/A
2007		0	N/A
2008		54	1.094
2009		100	1.195
2010		100	1.150
2011		100	1.086
2012		100	1.097
2013		100	1.093
2014		100	1.143
2005	Natural gas	0	N/A
2006		3	1.479
2007		2	1.478
2008		0	N/A
2009		58	1.425
2010		68	1.441
2011		64	1.441
2012		64	1.443
2013		27	1.447
2014		23	1.445
2005	Fuel oil	0	N/A
2006		0	N/A
2007		0	N/A
2008		84	878.3
2009		89	884.7
2010		83	887.6
2011		87	888.7
2012		66	878.2
2013		0	N/A
2014		30	844.7

Much of the ETS data for coke ovens and steelworks are now used in the GHGI, although not the emission factors shown above. Instead, the Inventory Agency have used the EU ETS data and other detailed, site-specific and fuel-specific data, provided by the process operators to refine the carbon balance model used to generate emission estimates for the sector. Details of the revisions to the carbon balance model can be found in the research report from the 2013-2014 inventory improvement programme (Ricardo-AEA, 2014)

A 7.5.2.4 Cement Kilns

Table A 7.5.5 summarises EU ETS data for the major fuels burnt at cement kilns.

Table A 7.5.5 EU ETS data for Fuels used at Cement Kilns (kt / Mt)

Year	Fuel	% Tier 3	Average Carbon Emission Factor (Tier 3 sites only)
2005	Coal	8	671.1
2006		100	546.2
2007		100	664.3
2008		100	655.8
2009		100	658.3
2010		100	637.7
2011		100	645.8
2012		100	662.4
2013		100	694.2
2014		100	673.9
2005	Petroleum coke	-	N/A
2006		100	820.8
2007		100	830.2
2008		100	819.1
2009		100	796.8
2010		100	750.8
2011		100	738.4
2012		100	770.2
2013		100	811.1
2014		100	793.4

The EU ETS dataset also provides a detailed breakdown of cement sector process emissions from the decarbonisation of raw materials during the clinker manufacturing process. These data are useful to compare against statistics provided by the Mineral Products Association (MPA) regarding clinker production and the non-combustion emissions associated with UK cement production. The MPA data on clinker production are commercially confidential.

The two data sets show significant differences for 2005-2007; however the EU ETS data cover only a fraction of the sector, so differences might be expected. From 2008 onwards, there is close agreement (average of 0.3% difference) between the two data sets. The coal IEF data across the time series are also fairly consistent, other than in 2006 where the ETS value is very much lower than in other years. Because of the good agreement in both activity data and emission factors for 2008 onwards, the industry-wide estimates provided by the MPA and used within the GHGI show very close comparison with the EU ETS estimates, with the sum of the EU ETS data less than 1% lower than those reported to the GHGI, as outlined below in **Table A 7.5.6**.

Table A 7.5.6 Comparison of Cement Sector Carbon Dioxide Emissions* within the UK GHGI and the EU ETS for 2008-2014

	2008	2009	2010	2011	2012	2013	2014
GHGI CO_2 emissions (kt)	8294	5686	5788	6130	5565	5967	6187
Sum of EU ETS CO_2 emissions (kt)	8259	5647	5754	6087	5556	5972	6205
EU ETS / GHGI	99.6%	99.3%	99.4%	99.3%	99.8%	100.1%	100.3%

*The data in this table include fuel combustion emissions (reported under IPCC 1A2f) and process emissions (reported under IPCC sector 2A1) from UK cement kilns.

A 7.5.2.5 Lime Kilns

Table A 7.5.7 summarises data given in the EU ETS datasets for the major fuels burnt at lime kilns. Unlike cement kilns, which often burn a variety of fuels, many lime kilns burn just a single fuel, often natural gas. The data below exclude coke oven coke used in lime kilns at soda ash plant since these kilns were not covered by EU ETS until phase III, and the small number of sites make the data confidential in any case.

Table A 7.5.7 EU ETS data for Fuels used at Lime Kilns (Emission Factors in kt / Mt for Solid Fuels and kt / Mth for Gases)

Year	Fuel	% Tier 3	Average Carbon Emission Factor (Tier 3 sites only)
2005	Coal*	-	N/A
2006		-	N/A
2007		34	846.9
2008		79	701.4
2009		100	698.9
2010		100	634.4
2011		100	703.9
2012		100	725.6
2013		100	689.1
2014		100	680.2

*Coal used in the lime industry in the UK includes a proportion of anthracitic coal, and hence some of these IEFs are notably higher than for coal used in other sectors of UK industry.

The EU ETS data for lime kilns vary across the time series, both in terms of the proportion of emissions based on Tier 3 factors, and in the emission factors themselves. EU ETS based factors are currently used for coal and petroleum coke from 2008 onwards, as the EU ETS data do include all lime kilns burning those fuels and almost all of those data are Tier 3 and hence are regarded as highly reliable.

EU ETS data for natural gas use in the lime industry does cover all installations burning this fuel, however the proportion of emissions based on Tier 3 factors is very low. Therefore the EU ETS emission factors are not used in the UK GHGI, and the emission factors for natural gas continue to be based on the methodology given in Baggott *et al,* 2004.

Table A 7.5.8 shows implied emission factors for process-related emissions from lime kilns that are used within the UK GHG inventory. The lime industry can be sub-divided into those installations where lime is the primary product, and carbon dioxide is an unwanted by-product; and those installations where both lime and carbon dioxide are utilised. The latter include kilns in the sugar industry (where carbon dioxide is used in the purification stages) and soda ash production (where carbon dioxide is combined with other chemicals to produce sodium carbonate), and in these kilns, the carbon dioxide from decarbonisation of the limestone or dolomite feedstock is assumed to be fully consumed in the process, rather than emitted to atmosphere. **Table A 7.5.8** therefore does not cover these installations. None of the emission factors in EU ETS are Tier 3, so the table shows the overall emission factors for all tiers of data.

Table A 7.5.8 EU ETS emission factor data for production of lime (kt / Mt lime produced)

Year	Activity	EU ETS
2005	Lime production	200.4
2006		201.2
2007		201.3
2008		195.6
2009		195.0
2010		194.0
2011		195.6
2012		195.6
2013		194.4
2014		194.6

These factors compare with a theoretical emission factor of 214 kt / Mt lime, assuming use of pure limestone. We note that the EU ETS factors are all lower than the theoretical emission factor based on the stoichiometry of the lime manufacturing process and this is despite some use of dolomitic limestone in the UK industry which would be expected to further increase the emission factor above the 214 kt/Mt lime factor. The EU ETS data are subject to third party verification, and therefore the emissions data are assumed to be accurate. It is assumed that the reason for this deviation from the theoretical emission factor is due to the production activity data being inflated by either the products containing some proportion of slaked lime (i.e. hydrated product and hence containing a lower proportion of carbon than pure lime) and/or other additives to the lime product which decrease the % carbon content of the lime product.

A 7.5.2.6 Other Industrial Combustion

Table A 7.5.9 summarises EU ETS data for coal, fuel oil and natural gas used by industrial combustion installations.

At first sight, the data for coal looks like it should be reliable enough to be used in the GHGI with 92% or more of emissions based on Tier 3 factors in each year. However, it must be recalled that numerous smaller industrial consumers will not be represented in EU ETS and that the EU ETS data are not fully representative of UK fuels as a whole – see **Section A 7.4** for details. This is also true for EU ETS data for fuel oil and natural gas but here, in addition, very little of the EU ETS data are based on Tier 3 factors. Therefore, none of these data have been used directly in the compilation of the GHGI estimates.

Table A 7.5.9 EU ETS data for Coal, Fuel Oil and Natural Gas used by Industrial Combustion Plant (Emission Factors in kt / Mt for Coal & Fuel Oil, kt / Mth for Natural Gas)

Year	Fuel	% Tier 3	Average Carbon Emission Factor (Tier 3 sites only)	GHGI Carbon Emission Factor
2005	Coal	98	607.1	647.8
2006		98	603.0	647.8
2007		99	615.7	662.4
2008		94	598.6	656.6
2009		92	595.4	668.5
2010		92	589.0	674.3
2011		96	596.5	653.4
2012		96	605.8	653.7
2013		97	628.2	653.3
2014		98	635.0	651.2
2005	Fuel oil	17	864.7	879.0
2006		27	865.3	879.0
2007		44	872.3	879.0
2008		24	871.4	879.0
2009		39	871.3	879.0
2010		40	873.0	879.0
2011		51	874.2	879.0
2012		52	875.1	879.0
2013		43	871.3	879.0

Year	**Fuel**	**% Tier 3**	**Average Carbon Emission Factor (Tier 3 sites only)**	**GHGI Carbon Emission Factor**
2014		47	875.0	879.0
2005	Natural gas	14	1.593	1.478
2006		31	1.470	1.478
2007		42	1.466	1.477
2008		29	1.495	1.474
2009		43	1.499	1.474
2010		43	1.502	1.472
2011		41	1.468	1.470
2012		42	1.471	1.470
2013		44	1.474	1.472
2014		43	1.473	1.472

Emission factors can also be derived from EU ETS where a high percentage of Tier 3 analysis is evident, for a number of other minor fuels. Due to the very low number of sites that report data for each fuel type, these EU ETS-derived emission factors are confidential and are not tabulated here. The source/activity combinations for which EU ETS emission factor data are used within the inventory are:

- Other industrial combustion / petroleum coke
- Other industrial combustion / waste solvents
- Other industrial combustion / colliery methane

The EU ETS-derived emission factors for colliery methane for each year (2005-2014) are also applied to all other sources using these fuels.

ANNEX 8: UK Domestic Emissions Reporting Requirements

In addition to the reporting requirements of the UNFCCC, Kyoto Protocol and EUMM, UK Greenhouse Gas Inventory statistics are published annually in a Department of Energy and Climate Change's National Statistics release[10]. The geographical coverage of these estimates differs from the UNFCCC and EUMM coverage, with the totals mainly covering emissions from the UK only (i.e. excluding overseas territories and crown dependencies), although progress towards the Kyoto Protocol is still reported.

As part of the Climate Change Act 2008, the UK committed to reducing greenhouse gas emissions by at least 80 percent by 2050 (relative to the base year[11]), with an interim target of reducing greenhouse gas emissions by at least 34 percent by 2020, also relative to 1990. These targets are accompanied by legally binding five-year carbon budgets, which set the trajectory to reaching the targets by placing a restriction on the total amount of greenhouse gases the UK can emit over the five-year period.

Summary tables of the National Statistics release data are presented below. The data are presented in the nine categories used for the UK's National Communications to the UNFCCC and in UK Official Statistics (NC Categories). Note that the scope of emissions used for calculating Carbon Budgets differs slightly from those presented here – for example Carbon Budgets currently exclude NF_3. The final 2015 UK GHG emissions statistical release included an update of the UK's performance against the first carbon budget[12].

A 8.1 NATIONAL STATISTICS

Table A 8.1.1 Summary table of GHG emissions by NC Category, including net emissions/removals from LULUCF (Mt CO_2eq) – National Statistics coverage (UK only)

NC category	1990	1995	2000	2005	2010	2011	2012	2013	2014
Energy Supply	277.9	237.9	220.9	231.0	206.7	192.1	203.1	189.5	163.8
Transport	121.9	122.2	126.7	130.4	120.1	118.3	117.7	116.6	117.9
Residential	80.1	81.7	88.7	85.7	87.6	67.4	77.1	77.3	64.2

[10] https://www.gov.uk/government/publications/final-uk-emissions-estimates

[11] Under the Kyoto Protocol, the UK uses 1990 as the base year for carbon dioxide, methane and nitrous oxide emissions, and 1995 as the base year for the fluorinated gases (or F-gases: hydrofluorocarbons, perfluorocarbons and sulphur hexafluoride). To ensure consistency with our international obligations, the same base year for each greenhouse gas is used under the Climate Change Act.

[12] https://www.gov.uk/government/uploads/system/uploads/attachment_data/file/408045/2014_Final_UK_greenhouse_gas_emissions_national_statistics_1990-2012.pdf

NC category	1990	1995	2000	2005	2010	2011	2012	2013	2014
Business	115.4	113.4	116.8	109.9	94.9	87.6	88.3	90.9	88.5
Public	13.5	13.3	12.1	11.2	9.7	9.3	9.3	9.5	8.1
Industrial Process	60.0	50.9	27.2	20.6	12.7	11.3	10.7	13.0	13.0
Agriculture	58.7	58.1	54.6	50.9	48.3	48.3	47.8	48.1	49.1
Land Use Change	0.3	-0.1	-2.9	-5.5	-7.8	-8.3	-8.4	-8.6	-9.0
Waste Management	68.8	71.0	66.5	52.1	29.9	27.4	24.7	21.1	18.8
Total	796.6	748.5	710.6	686.3	602.1	553.4	570.5	557.3	514.4

Table A 8.1.2 Summary table of GHG emissions by Gas, including net emissions/removals from LULUCF (Mt CO_2eq) – National Statistics coverage (UK only)

Gas	1990	1995	2000	2005	2010	2011	2012	2013	2014
CO_2	592.8	557.1	554.3	554.1	495.8	452.6	472.1	463.3	422.0
CH_4	137.0	130.4	114.4	92.1	66.2	63.3	60.6	55.8	53.5
N_2O	49.4	40.0	29.6	25.6	22.5	21.4	21.3	21.4	21.9
HFCs	14.4	19.1	9.8	13.1	16.6	15.1	15.7	16.0	16.3
PFCs	1.7	0.6	0.6	0.4	0.3	0.4	0.3	0.3	0.3
SF_6	1.3	1.3	1.8	1.1	0.7	0.6	0.6	0.5	0.5
NF_3	0.0004	0.0008	0.0017	0.0003	0.0003	0.0003	0.0003	0.0004	0.0004
Total	796.6	748.5	710.6	686.3	602.1	553.4	570.5	557.3	514.4

ANNEX 9: End User Emissions

A 9.1 INTRODUCTION

This Annex explains the concept of a end user emissions (sometimes also referred to a "final user emissions", summarises the end user calculation methodology with examples, and contains tables of greenhouse gas emissions according to the end user from 1990 to 2014.

The end user sectoral categories used are consistent with those used in the National Communications (NC) to the UNFCCC. The sectoral categories in the NC are derived from the UNFCCC reporting guidelines on national communications[13].

The purpose of the end user calculations is to allocate emissions from fuel and electricity producers to the energy users - this allows the emission estimates for a consumer of energy to include the emissions from the production of the fuel or electricity they use.

The UNFCCC does not require end user data to be included in the UK's National Inventory Report. These data have been included to provide DECC with information for their policy support needs.

The tables in this Annex present summary data for UK greenhouse gas emissions for the years 1990-2014, inclusive. These data are updated annually to reflect revisions in the methods used to estimate emissions, and the availability of new information within the inventory. These recalculations are applied retrospectively to earlier years to ensure a consistent time series and this accounts for any differences in data published in previous reports.

Emissions presented in this chapter show emissions from the UK only, consistent with the DECC UK statistical release.

A 9.2 DEFINITION OF END USERS

The end user[14] or calculations allocate emissions from fuel producers to fuel users. The end user calculation therefore allows estimates to be made of emissions for a consumer of fuel, which also include the emissions from producing the fuel the consumer has used.

The emissions included in the end user categories can be illustrated with an example of two end users - the residential sector and road transport:

- Emissions in the **residential** end user category include:
    1. All direct emissions from domestic premises, for example, from burning gas, coal or oil for space heating.

13 See page 84 of UNFCCC Guidelines contained in FCCC/CP/1999/7 available at: http://unfccc.int/resource/docs/cop5/07.pdf

14 A end user is a consumer of fuel for useful energy. A 'fuel producer' is someone who extracts, processes or converts fuels for the end use of end users. Clearly there can be some overlap of these categories but here the fuel uses categories of the UK DECC publication DUKES are used, which enable a distinction to be made.

2. A portion of indirect emissions used by domestic consumers from: power stations generating electricity ; emissions from refineries including refining, storage, flaring and extraction; emissions from coal mines (including emissions due to fuel use in the mining industry itself and fugitive emissions of methane from the mines); and emissions from the extraction, storage and distribution of mains gas.

- Emissions in the **road transport** end user category include:

1. Direct emissions from motor vehicle exhausts.

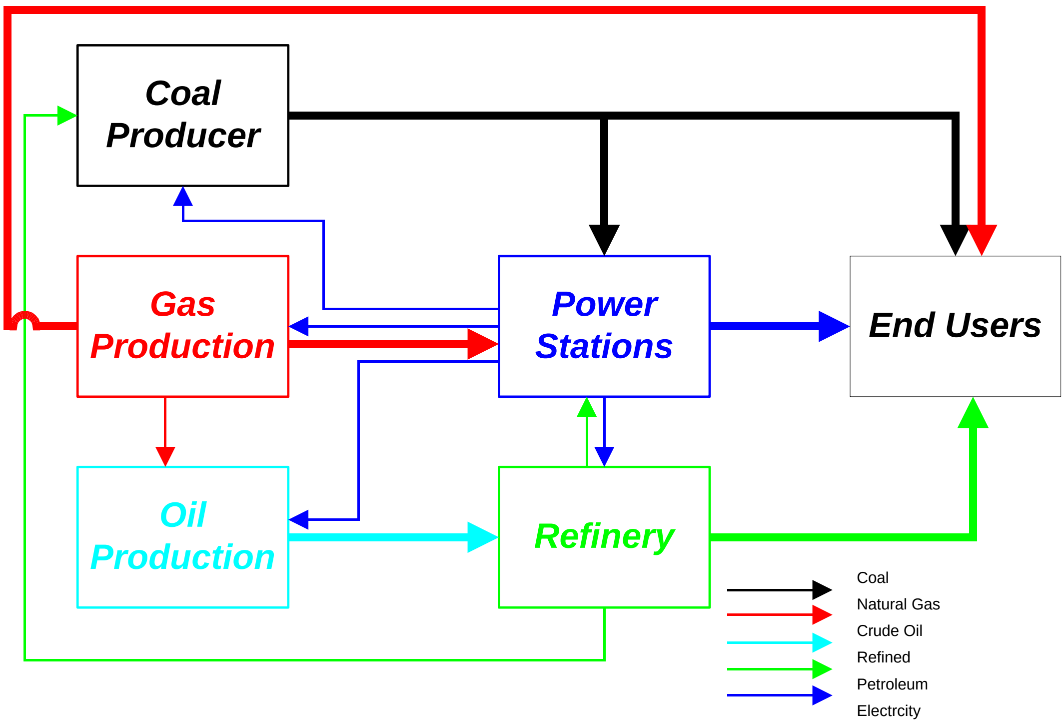
2. A portion of indirect emissions from: refineries producing motor fuels, including refining, storage, flaring and extraction of oil; the distribution and supply of motor fuels; and power stations generating the electricity used by electric vehicles.

A 9.3 OVERVIEW OF THE END USER CALCULATIONS

Fuel and electricity producers also require the use of energy which comes from other producers. Thus in the process of reallocating emissions to the end user, emissions are allocated from one to the other and these have to then be reallocated to end users. This circularity results in an iterative approach being used to estimate emissions from categories of end users.

Figure A 9.3.1 shows a simplified view of the energy flows in the UK (the fuels used in the greenhouse gas inventory have hundreds of uses). This figure shows that while end users consuming electricity are responsible for a proportion of the emissions from power stations they are also responsible for emissions from collieries, and some of these emissions in turn come from electricity generated in power stations and from refineries.

Figure A 9.3.1 Simplified fuel flows for a end user calculation.



The approach for estimating end user emissions is summarised in the three steps below:

1. Emissions are calculated for each sector for each fuel.
2. Emissions from fuel and electricity producers are then distributed to those sectors that use the fuel according to the energy content[15] of the fuel they use (these sectors can include other fuel producers). This distribution is based on inventory fuel consumption data and DUKES electricity consumption data.
3. By this stage in the calculation, emissions from end users will have increased and those from fuel and electricity producers will have decreased. The sum of emissions from fuel producers and power stations in a particular year as a percentage of the total emissions is then calculated. If this percentage, for any year, exceeds a predetermined value (In the model used to determine emissions from end users, the value of this percentage can be adjusted. The tables presented later in this Appendix were calculated for a convergence at 0.001%) the process continues at Step 2. If this percentage matches or is less than the predetermined value, the calculation is finished.

Convergence of this iterative approach is likely, as the fuel flows to the end users are much greater than fuel flows amongst the fuel producers.

While a direct solution could possibly be used it was decided to base the calculation on an iterative approach because:

- This can be implemented in the database structures already in existence for the UK greenhouse gas inventory;
- It can handle a wide range of flows and loops that occur without any of the limits that other approaches may incur; and
- The same code will cover all likely situations and will be driven by tabular data stored in the database.

A 9.4 EXAMPLE END USER CALCULATION

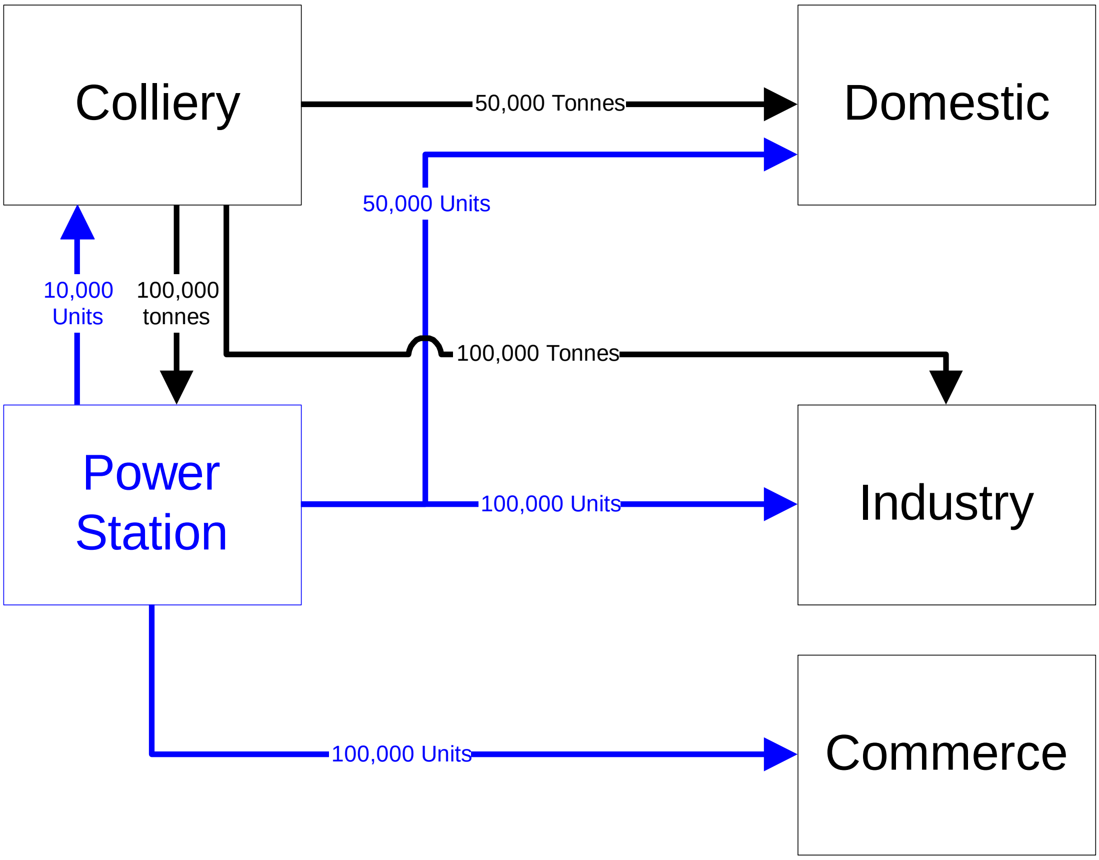
The following example illustrates the methodology used to calculate emissions according to end users. The units in this example are arbitrary.

The example in **Figure A 9.4.1** has two fuel producers, *power stations* and *collieries*, and three end users, *residential*, *industry* and *commercial*. The following assumptions have been made for simplicity:

- The only fuels used are coal and electricity;
- Coal is the only source of carbon emissions (released from burning coal in power stations to produce electricity and from burning coal in the home for space heating); and
- Commerce uses no coal and so has zero ‘direct’ emissions.

[15] If calorific data for the fuels is not available then the mass of fuel is used instead. This is the case for years prior to 1990.

Figure A 9.4.1 Fuel use in the example calculation



In **Figure A 9.4.1**, the tonnes refer to tonnes of coal burnt (black arrows), and the units refer to units of electricity consumed (blue arrows).

In this example the coal extracted by the colliery is burnt in the power station to produce electricity for the end users. Industrial and residential users also directly burn coal. Although the colliery uses electricity produced by the power station, it is not considered to be a end user. The colliery is a ‘fuel producer’ as it is part of the chain that extracts, processes and converts fuels for the end users.

Table A 9.4.1 summarises the outputs during this example end user calculation.

Table A 9.4.1 Example of the outputs during a end user calculation

			Sector						
			Colliery	Power Station	Residential	Industrial	Commercial	Unallocated emissions as percentage of total emission	Total emission of carbon (tonnes)
Coal use (tonnes)	Mass		100	100,000	50,000	100,000	0		
	Energy content		25,000	25,000,000	12,500,000	25,000,000	0		
Electricity use (arbitrary units)	Energy units		10,000		50,000	100,000	100,000		
Emissions of carbon (tonnes)	Initial		70	70,000	35,000	70,000	0	40.02	175,070
	Emissions after Iteration step	1	2,692	28	48,476	96,951	26,923	1.55	175,070
		2	1	1077	49,020	98,039	26,934	0.62	175,070
		3	41	1	49,227	98,454	27,348	0.02	175,070
		4	0	17	49,235	98,470	27,348	0.01	175,070
		5	1	0	49,238	98,477	27,355	0	175,070
		6	0	0	49,239	98,477	27,355	0	175,070

The initial carbon emissions are 70% of the mass of coal burnt. The emissions from the power stations are distributed to the other sectors by using the factor:

- (Electricity used by that sector)/(total electricity used minus own use by power stations);
- Similarly for the colliery emissions the following factor is used; and
- (Energy of coal used by that sector)/(total energy of coal consumed used minus own use by collieries).

At the end of iteration step one, the commerce sector has 26923 tonnes of carbon emissions allocated to it, mainly derived from power stations. Emissions allocated to the residential and industry sectors have also increased over their initial allocations. However collieries and power stations still have some emissions allocated to them (these come from each other) and so the reallocation process is repeated to reduce these allocations to zero – these two sectors are not end users. The total unallocated (in this example, equal to the total emissions from collieries and power stations) falls in each iteration until the emissions are consistently allocated across the sectors. In this example, six iterations are needed to achieve a consistent allocation across the sectors.

The sum of emissions allocated to the sectors (175,070 tonnes of carbon) remains unchanged from the initial allocation to the allocation in the sixth iteration. This check is an important quality control measure to ensure all emissions are accounted for during the end user calculations.

Figure A 9.4.2 Comparison of 'direct' and end user emissions of carbon according the sectors considered in the end user example

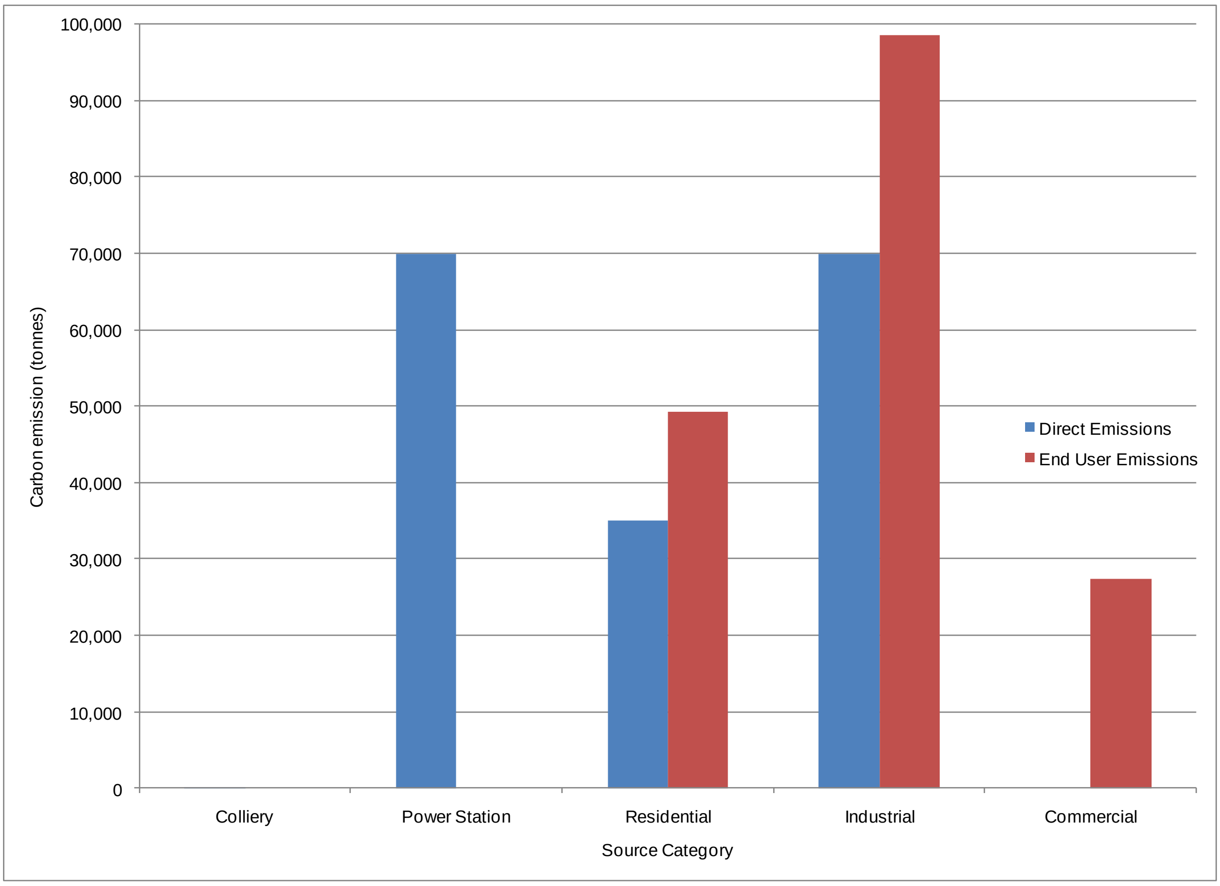


Figure A 9.4.2 compares the quantities of direct and end user carbon emitted from each sector at the end of the end user calculation. The direct emissions of carbon are from the combustion of coal in the sectors. The direct and end user emissions are from two distinct calculations and must be considered independently – in other words, the direct and end user emissions in each sector must not be summed. The sum of all the direct emissions and the sum of the end user emissions, are identical.

There are relatively large direct emissions of carbon from power stations, residential and industry sectors. The end user emissions from the power stations and the colliery are zero because these two sectors are not end users. The carbon emissions from these two sectors have been reallocated to the residential, industrial and commercial sectors. This reallocation means the end user emissions for the residential and industrial sectors are greater than their 'direct' emissions.

A 9.5 END USER CALCULATION METHODOLOGY FOR THE UK GREENHOUSE GAS INVENTORY

The approach divides fuel user emissions into 8 categories (see column 1 of **Table A 9.5.1**). For each of these groups, source categories are distributed by the total energy consumption of a group of fuels. For example, for the coal group, the emissions of four source categories are distributed to end users according to the energy use of anthracite and coal combined.

Table A 9.5.1 Sources reallocated to end users and the fuels used

End user group	Emission sources to be reallocated to end users	Fuels used for redistribution
1. Coke	Gasification processes	Coke
	Coke production	Blast furnace gas
	Iron and steel – flaring	
2. Coal	Closed Coal Mines	Coal
	Coal storage and transport	Anthracite
	Collieries – combustion	
	Deep-mined coal	
	Open-cast coal	
3. Natural gas	Gas leakage	Natural gas
	Gas production	
	Upstream Gas Production – flaring	
	Upstream Gas Production – fuel combustion	
	Upstream Gas Production – Gas terminal storage	
	Upstream Gas Production – Offshore Well Testing	
	Upstream Gas Production – process emissions	
	Upstream Gas Production – venting	
	Upstream Gas production – combustion at gas separation plant	
4. Electricity	Nuclear fuel production	Electricity
	Power stations	
	Autogeneration – exported to grid	
	Power stations – FGD	

End user group	Emission sources to be reallocated to end users	Fuels used for redistribution
5. Petroleum	Upstream Oil Production – fuel combustion	Aviation spirit
	Upstream Oil Production –flaring	Aviation turbine fuel
	Upstream Oil Production –venting	Biodiesel
	Upstream Oil Production – Offshore Oil Loading	Bioethanol
	Upstream Oil Production – Offshore Well Testing	Burning oil
	Upstream Oil Production – Oil terminal storage	Burning oil (premium)
	Upstream Oil Production – Onshore Oil Loading	DERV
	Upstream Oil Production – process emissions	Fuel oil
	Petrol stations – petrol delivery	Gas oil
	Petrol stations – vehicle refuelling	LPG
	Petrol terminals – storage	Naphtha
	Petrol terminals – tanker loading	OPG
	Petroleum processes	Petrol
	Refineries – combustion	Petroleum coke
	Refineries – drainage	Refinery miscellaneous
	Refineries – flares	Vaporising oil
	Refineries – general	
	Refineries – process	
	Refineries – road/rail loading	
	Refineries – tankage	
	Sea going vessel loading	
	Ship purging	
6. Solid Smokeless Fuels	Solid Smokeless fuel production	Solid Smokeless Fuels
7. Town gas	Town gas manufacture	Town gas
8. Charcoal	Charcoal production	Charcoal

Comments on the calculation methodology used to allocate emissions according to the end users are listed below:

- Emissions are allocated to end users on the basis of the proportion of the total energy produced that is used by a given sector. This approach is followed to allow for sectors such as petroleum where different products are made in a refinery;
- Some emissions are allocated to an “exports” category. This is for emissions within the UK from producing fuels, (for example from a refinery or coal mine), which are subsequently exported or sent to bunkers for use outside the UK. Therefore these emissions are part of the UK inventory even if the use of the fuel produces emissions that cannot be included in the UK inventory because it takes place outside the UK;
- No allowance is made for the emission from the production of fuels or electricity outside the UK that are subsequently imported;
- Some of the output of a refinery is not used as a fuel but used as feedstock or lubricants. This is not currently treated separately and the emissions from their production (which are small) are allocated to users of petroleum fuels. This is partly due to lack of data in the database used to calculate the inventory, and partly due to the lack of a clear, transparent way of separating emissions from the production of fuels and from the production of non-fuel petroleum products; and

End user emissions are estimated for aviation in four categories: domestic take off and landing, international take off and landing, domestic cruise and international cruise. This enables both IPCC and UNECE categories to be estimated from the same end user calculation.

Our exact mapping of end user emissions to IPCC categories is shown in the following **Table A 9.5.2**. The NAEI source sectors and activity names are also shown, as it is necessary to subdivide some IPCC categories. This classification has been used to generate the end user tables for the greenhouse gases given in this section. As this table is for end users, no fuel producers are included in the table.

Table A 9.5.2 End user category, IPCC sectors, and NAEI source names and activity names used in the emission calculation

NCCategory	IPCC	SourceName	ActivityName
Agriculture	1A4ci_Agriculture/Forestry/Fishing:Stationary	Agriculture - stationary combustion	Burning oil Coal Fuel oil Natural gas Straw
	1A4cii_Agriculture/Forestry/Fishing:Off-road	Agriculture - mobile machinery	Gas oil Petrol
	3B1_Manure_Management_dairy_cattle	Agriculture livestock - dairy cattle wastes	Non-fuel combustion
	3B1_Manure_Management_non-dairy_cattle	Agriculture livestock - other cattle wastes	Non-fuel combustion
	3B2_Manure_Management_sheep	Agriculture livestock - sheep wastes	Non-fuel combustion
	3B3_Manure_Management_swine	Agriculture livestock - pigs wastes	Non-fuel combustion
	3B4_Manure_Management_other:deer	Agriculture livestock - deer wastes	Non-fuel combustion
	3B4_Manure_Management_other:goats	Agriculture livestock - goats wastes	Non-fuel combustion
	3B4_Manure_Management_other:poultry	Agriculture livestock - all poultry wastes	Non-fuel combustion
	3B4_Other	Agriculture livestock - manure leaching (indirect)	Non-fuel combustion
		Agriculture livestock - manure liquid systems (indirect)	Non-fuel combustion
		Agriculture livestock - manure other (indirect)	Non-fuel combustion
		Agriculture livestock - manure solid storage and dry lot (indirect)	Non-fuel combustion
	3D_Agricultural_Soils	Agricultural soils	Non-fuel crops Non-fuel fertilizer
	3D1_Agricultural_soils-Mineralization/Immobilization	Agricultural soils - Mineralization/Immobilization Associated with change in Soil Organic Matter	Non-fuel combustion
	3F_Field_burning	Field burning	Barley residue Linseed residue Oats residue Wheat residue
	non-IPCC	Agriculture - stationary combustion	Electricity
Business	1A2a_Iron_and_steel	Blast furnaces	Blast furnace gas Coke oven gas LPG Natural gas

NCCategory	IPCC	SourceName	ActivityName
		Iron and steel - combustion plant	Blast furnace gas Coal Coke Coke oven gas Fuel oil Gas oil LPG Natural gas
	1A2b_Non-Ferrous_Metals	Autogeneration - exported to grid	Coal
		Autogenerators	Coal
		Non-Ferrous Metal (combustion)	Coal Fuel oil Gas oil Natural gas
	1A2c_Chemicals	Chemicals (combustion)	Coal Fuel oil Gas oil Natural gas
	1A2d_Pulp_Paper_Print	Pulp, Paper and Print (combustion)	Coal Fuel oil Gas oil Natural gas
	1A2e_food_processing_beverages_and_tobacco	Food & drink, tobacco (combustion)	Coal Fuel oil Gas oil Natural gas
	1A2f_Non-metallic_minerals	Cement production - combustion	Coal Fuel oil Gas oil Natural gas Petroleum coke Scrap tyres Waste

NCCategory	IPCC	SourceName	ActivityName
			Waste oils Waste solvent
		Lime production - non decarbonising	Coal Coke Natural gas
		Other industrial combustion	Scrap tyres
	1A2gvii_Off-road_vehicles_and_other_machinery	Industrial off-road mobile machinery	DERV Gas oil Petrol
	1A2gviii_Other_manufacturing_industries_and_construction	Autogeneration - exported to grid	Natural gas
		Autogenerators	Biogas Natural gas
		Other industrial combustion	Biomass Burning oil Coal Coke Coke oven gas Colliery methane Fuel oil Gas oil LPG Natural gas OPG Petroleum coke SSF Waste solvent Wood
	1A4ai_Commercial/Institutional	Miscellaneous industrial/commercial combustion	Coal Fuel oil Gas oil Landfill gas MSW

NCCategory	IPCC	SourceName	ActivityName
			Natural gas
	2B1_Chemical_Industry:Ammonia_production	Ammonia production - combustion	Natural gas
	2B8g_Petrochemical_and_carbon_black_production:Other	Chemicals (combustion)	OPG
	2C1b_Pig_iron	Blast furnaces	Coal
	2D1_Lubricant_Use	Other industrial combustion	Lubricants
	2G3a_Medical aplications	N2O use as an anaesthetic	Population
	non-IPCC	Chemicals (combustion)	Electricity
		Food & drink, tobacco (combustion)	Electricity
		Iron and steel - combustion plant	Electricity
		Miscellaneous industrial/commercial combustion	Electricity
		Non-Ferrous Metal (combustion)	Electricity
		Other industrial combustion	Electricity
		Pulp, Paper and Print (combustion)	Electricity
Energy Supply	1A1ai_Public_Electricity&Heat_Production	Power stations	Burning oil Coal Fuel oil Gas oil Natural gas Petroleum coke
	1A1b_Petroleum_Refining	Refineries - combustion	Natural gas
	1A1ci_Manufacture_of_solid_fuels	Coke production	Natural gas
		Solid smokeless fuel production	Coke
	1A1cii_Oil_and_gas_extraction	Upstream Gas Production - fuel combustion	Gas oil
		Upstream oil and gas production - combustion at gas separation plant	LPG OPG
		Upstream Oil Production - fuel combustion	Natural gas
	1A1ciii_Other_energy_industries	Collieries - combustion	Natural gas
		Gas production	LPG
		Nuclear fuel production	Natural gas
	1B1b_Solid_Fuel_Transformation	Coke production	Coal
		Solid smokeless fuel production	Coal Petroleum coke

NCCategory	IPCC	SourceName	ActivityName
	non-IPCC	Collieries - combustion	Electricity
		Gas production	Electricity
		Refineries - combustion	Electricity
Exports	Aviation_Bunkers	Aircraft - international cruise	Aviation spirit Aviation turbine fuel
		Aircraft - international take off and landing	Aviation spirit Aviation turbine fuel
		Aircraft between UK and Gibraltar - Cruise	Aviation turbine fuel
		Aircraft between UK and Gibraltar - TOL	Aviation turbine fuel
		Aircraft between UK and other Ots (excl Gib.) - Cruise	Aviation turbine fuel
		Aircraft between UK and other OTs (excl Gib.) - TOL	Aviation turbine fuel
	Marine_Bunkers	Shipping - international IPCC definition	Fuel oil Gas oil
		Shipping between UK and Gibraltar	Fuel oil
		Shipping between UK and OTs (excl. Gib)	Fuel oil
	non-IPCC	Exports	Aviation turbine fuel Burning oil Coke DERV Electricity Fuel oil Petrol SSF
Industrial Process	2B1_Ammonia_Production	Ammonia production - feedstock use of gas	Natural gas
	2B2_Nitric_Acid_Production	Nitric acid production	Acid production
	2B3_Adipic_Acid_Production	Adipic acid production	Adipic acid produced
	2C1a_Steel	Electric arc furnaces	Steel production (electric arc)
	2C1b_Pig_iron	Blast furnaces	Coke Fuel oil
	2C1d_Sinter	Sinter production	Coke
	2G3b_N2O_from_product_uses:_Other	Other food - cream consumption	Process emission

NCCategory	IPCC	SourceName	ActivityName
	2G4_Other_product_manufacture_and_use	Chemical Industry – other process sources	Process emission
	non-IPCC	Blast furnaces	Electricity
Land Use Change	4A_Forest Land	Forest Land - Drainage and rewetting and other management of organic and mineral soils	Non-fuel combustion
	4A1_ Forest Land remaining Forest Land	Forest Land remaining Forest Land - Biomass Burning - Wildfires	Biomass
	4A2_Land converted to Forest Land	Direct N2O emission from N fertilisation of forest land	Non-fuel combustion
	4B1_Cropland Remaining Cropland	Cropland remaining Cropland - Biomass Burning - Wildfires	Biomass
	4B2_1_Forest Land converted to Cropland	Forest Land converted to Cropland - Biomass Burning - Controlled Burning	Biomass
		Forest Land converted to Cropland - Direct N2O emissions from N Mineralization/Immobilization	Non-fuel combustion
	4B2_2_Grassland converted to Cropland	Grassland converted to Cropland - Direct N2O emissions from N Mineralization/Immobilization	Non-fuel combustion
	4C1_Grassland Remaining Grassland	Grassland remaining Grassland - Biomass Burning - Wildfires	Biomass
		Grassland remaining Grassland - Direct N2O emissions from N Mineralization/Immobilization	Non-fuel combustion
	4C2_1_Forest Land converted to Grassland	Forest Land converted to Grassland - Biomass Burning - Controlled Burning	Biomass
		Forest Land converted to Grassland - Direct N2O emissions from N Mineralization/Immobilization	Non-fuel combustion
	4D_Wetlands	Wetlands - Drainage and rewetting and other management of organic and mineral soils	Non-fuel combustion
	4E1_Settlements remaining settlements	Settlements remaining Settlements - Direct N2O emissions from N Mineralization/Immobilization	Non-fuel combustion
	4E2_1_Forest Land converted to Settlements	Forest Land converted to Settlements - Biomass Burning - Controlled Burning	Biomass
		Forest Land converted to Settlements - Direct N2O emissions from N Mineralization/Immobilization	Non-fuel combustion
	4E2_2_Cropland converted to Settlements	Cropland converted to Settlements - Direct N2O emissions from N Mineralization/Immobilization	Non-fuel combustion
	4E2_3_Grassland converted to Settlements	Grassland converted to Settlements - Direct N2O emissions from N Mineralization/Immobilization	Non-fuel combustion
Public	1A4ai_Commercial/Institutional	Public sector combustion	Burning oil Coal Coke Fuel oil Gas oil

NCCategory	IPCC	SourceName	ActivityName
			Natural gas Sewage gas
	non-IPCC	Public sector combustion	Electricity
Residential	1A4bi_Residential_stationary	Domestic combustion	Anthracite Burning oil Charcoal Coal Coke Fuel oil Gas oil LPG Natural gas Peat Petroleum coke SSF Wood
	1A4bii_Residential:Off-road	House and garden machinery	DERV Petrol
	5B1a_composting_municipal_solid_waste	Composting (household)	Biological waste
	non-IPCC	Domestic combustion	Electricity
Transport	1A3a_Domestic_aviation	Aircraft - domestic cruise	Aviation spirit Aviation turbine fuel
		Aircraft - domestic take off and landing	Aviation spirit Aviation turbine fuel
		Aircraft between UK and CDs - Cruise	Aviation spirit Aviation turbine fuel
		Aircraft between UK and CDs - TOL	Aviation spirit Aviation turbine fuel
	1A3bi_Cars	Road transport - cars - cold start	DERV Petrol
		Road transport - cars - motorway driving	DERV Petrol
		Road transport - cars - rural driving	DERV

NCCategory	IPCC	SourceName	ActivityName
			Petrol
		Road transport - cars - urban driving	DERV
			Petrol
	1A3bii_Light_duty_trucks	Road transport - LGVs - cold start	DERV
			Petrol
		Road transport - LGVs - motorway driving	DERV
			Petrol
		Road transport - LGVs - rural driving	DERV
			Petrol
		Road transport - LGVs - urban driving	DERV
			Petrol
	1A3biii_Heavy_duty_trucks_and_buses	Road transport - buses and coaches - motorway driving	DERV
		Road transport - buses and coaches - rural driving	DERV
		Road transport - buses and coaches - urban driving	DERV
		Road transport - HGV articulated - motorway driving	DERV
		Road transport - HGV articulated - rural driving	DERV
		Road transport - HGV articulated - urban driving	DERV
		Road transport - HGV rigid - motorway driving	DERV
		Road transport - HGV rigid - rural driving	DERV
		Road transport - HGV rigid - urban driving	DERV
	1A3biv_Motorcycles	Road transport - mopeds (<50cc 2st) - urban driving	Petrol
		Road transport - motorcycle (>50cc 2st) - urban driving	Petrol
		Road transport - motorcycle (>50cc 4st) - motorway driving	Petrol
		Road transport - motorcycle (>50cc 4st) - rural driving	Petrol
		Road transport - motorcycle (>50cc 4st) - urban driving	Petrol
	1A3bv_Other_road_transport	Road transport - all vehicles LPG use	LPG
	1A3c_Railways	Rail - coal	Coal
		Railways - freight	Gas oil
		Railways - intercity	Gas oil
		Railways - regional	Gas oil
	1A3d_Domestic_navigation	Inland goods-carrying vessels	Gas oil

NCCategory	IPCC	SourceName	ActivityName
		Motorboats / workboats (e.g. canal boats, dredgers, service boats, tourist boats, river boats)	DERV Gas oil Petrol
		Personal watercraft e.g. jet ski	Petrol
		Sailing boats with auxiliary engines	DERV
		Shipping - coastal	Fuel oil Gas oil
	1A3eii_Other_Transportation	Aircraft - support vehicles	Gas oil
	1A4ai_Commercial/Institutional	Railways - stationary combustion	Burning oil Coal Fuel oil Natural gas
	1A4ciii_Fishing	Fishing vessels	Gas oil
	1A5b_Other:Mobile	Aircraft - military	Aviation spirit Aviation turbine fuel
		Shipping - naval	Gas oil
	non-IPCC	Railways - regional	Electricity
		Road vehicle engines	Electricity
Waste Management	5B1a_composting_municipal_solid_waste	Total composting (non-household)	Biological waste
	5B2a_Anaerobic_digestion_municipal_solid_waste	Mechanical Biological Treatment	Biological waste
	5C1.1b_Biogenic:Sewage_sludge	Incineration - sewage sludge	Sewage sludge combustion
	5C1.2a_Non-biogenic:municipal_solid_waste	Incineration	MSW
	5C1.2b_Non-biogenic:Clinical_waste	Incineration - clinical waste	Clinical waste
	5C1.2b_Non-biogenic:Other_Chemical_waste	Incineration - chemical waste	Chemical waste
	5D1_Domestic_wastewater_treatment	Sewage sludge decomposition	Non-fuel domestic

A 9.6 DETAILED EMISSIONS ACCORDING TO END USER CATEGORIES

The end user categories in the data tables in this summary are those used in National Communications. The end user reallocation includes all emissions from the UK, this is the coverage used for the UK statistical release[16], where the end users data are presented in more detail.

The base year for hydrofluorocarbons, perfluorocarbons, nitrogen trifluoride and sulphur hexafluoride is 1995. For carbon dioxide, methane and nitrous oxide, the base year is 1990.

[16] https://www.gov.uk/government/statistics/final-uk-greenhouse-gas-emissions-national-statistics-1990-2014

Table A 9.6.1 End user emissions from all National Communication categories, $MtCO_2$ equivalent

End user category	Base Year	1990	1995	2000	2005	2010	2011	2012	2013	2014
Agriculture	62.6	62.6	61.3	57.3	53.7	50.9	50.7	50.4	50.5	51.1
Business	250.3	249.5	219.7	218.1	212.5	186.8	173.9	180.1	177.4	161.9
Energy Supply	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Exports	9.4	9.4	13.4	13.1	17.1	16.3	15.9	15.0	14.1	12.4
Industrial Process	65.3	63.1	53.5	29.3	21.4	13.5	12.1	11.5	13.6	13.7
Land Use Change	0.3	0.3	-0.1	-2.9	-5.5	-7.8	-8.3	-8.4	-8.6	-9.0
Public	31.5	31.5	29.0	24.3	22.4	19.3	18.3	19.0	18.2	15.5
Residential	172.1	171.5	157.5	158.1	162.4	155.9	128.5	144.8	139.6	117.4
Transport	140.0	140.0	143.3	146.8	150.3	137.3	134.9	133.3	131.5	132.5
Waste Management	68.8	68.8	71.0	66.5	52.1	29.9	27.4	24.7	21.1	18.8
Total greenhouse gas emissions	**800.3**	**796.6**	**748.5**	**710.6**	**686.3**	**602.1**	**553.4**	**570.5**	**557.3**	**514.4**

Table A 9.6.2 End user CO_2 emissions from all National Communication categories, $MtCO_2$ equivalent

End user category	Base Year	1990	1995	2000	2005	2010	2011	2012	2013	2014
Agriculture	10.5	10.5	10.1	8.3	8.3	7.7	7.8	7.7	7.6	7.4

Business	230.7	230.7	204.1	203.0	194.6	166.5	155.2	160.8	158.3	142.6
Energy Supply	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Exports	8.6	8.6	12.5	12.4	16.4	15.6	15.1	14.3	13.4	11.7
Industrial Process	20.9	20.9	19.0	18.2	16.8	11.2	10.7	10.5	12.7	12.8
Land Use Change	-0.8	-0.8	-1.2	-4.0	-6.4	-8.6	-9.1	-9.2	-9.4	-9.7
Public	29.3	29.3	27.2	23.3	21.7	18.8	17.7	18.4	17.7	15.1
Residential	156.5	156.5	145.6	149.0	154.5	148.8	122.1	137.9	133.0	111.3
Transport	135.9	135.9	139.1	143.5	147.9	135.5	132.9	131.5	129.7	130.6
Waste Management	1.3	1.3	0.9	0.5	0.4	0.3	0.3	0.3	0.3	0.3
Total greenhouse gas emissions	**592.8**	**592.8**	**557.1**	**554.3**	**554.1**	**495.8**	**452.6**	**472.1**	**463.3**	**422.0**

Table A 9.6.3 End user CH_4 emissions from all National Communication categories, $MtCO_2$ equivalent

End user category	Base Year	1990	1995	2000	2005	2010	2011	2012	2013	2014
Agriculture	32.9	32.9	32.2	31.0	28.8	27.3	27.2	27.1	27.1	27.5
Business	15.6	15.6	11.7	7.4	4.7	3.6	3.6	3.4	2.9	2.9
Energy Supply	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Exports	0.7	0.7	0.8	0.6	0.5	0.6	0.7	0.6	0.6	0.5

Industrial Process	2.0	2.0	1.7	1.1	0.5	0.4	0.3	0.3	0.3	0.3
Land Use Change	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0
Public	2.1	2.1	1.7	0.9	0.7	0.5	0.5	0.5	0.5	0.4
Residential	14.3	14.3	10.7	6.7	4.9	4.4	3.9	4.3	3.9	3.5
Transport	2.5	2.5	2.1	1.5	1.0	0.7	0.8	0.8	0.7	0.7
Waste Management	66.9	66.9	69.5	65.3	51.0	28.7	26.2	23.6	19.9	17.6
Total greenhouse gas emissions	**137.1**	**137.1**	**130.4**	**114.5**	**92.1**	**66.2**	**63.3**	**60.6**	**55.8**	**53.5**

Table A 9.6.4 End user N_2O emissions from all National Communication categories, $MtCO_2$ equivalent

End user category	Base Year	1990	1995	2000	2005	2010	2011	2012	2013	2014
Agriculture	19.2	19.2	19.0	18.0	16.6	15.9	15.8	15.6	15.8	16.3
Business	2.3	2.3	2.1	2.0	2.1	1.8	1.7	1.9	1.9	1.9
Energy Supply	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Exports	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
Industrial Process	23.9	23.9	14.4	5.4	3.1	1.5	0.6	0.3	0.3	0.3
Land Use Change	1.1	1.1	1.1	1.0	0.9	0.8	0.8	0.8	0.7	0.7
Public	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1

Residential	0.7	0.7	0.6	0.5	0.5	0.5	0.4	0.5	0.5	0.5
Transport	1.6	1.6	2.1	1.8	1.4	1.1	1.1	1.1	1.2	1.2
Waste Management	0.5	0.5	0.6	0.7	0.7	0.9	0.9	0.9	0.9	0.9
Total greenhouse gas emissions	**49.4**	**49.4**	**40.0**	**29.6**	**25.6**	**22.5**	**21.4**	**21.3**	**21.4**	**21.9**